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Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION (VCSNS)
DOCKET NO. 50/395
OPERATING LICENSE NO. NPF-12
10CFR50.59(b)(2) ANNUAL REPORT

South Carolina Electric & Gas Co. is submitting the ninth 10CFR50.59 Annual Report for Virgil C. Summer Nuclear Station.

This report contains a brief description of the changes and modifications made to the facility, as described in the Final Safety Analysis Report (FSAR) and the Fire Protection Evaluation Report (FPER), as well as a summary of the safety evaluations performed to evaluate these changes. Non-conformance notices (identified by their non-conformance notice number [NCN]), procedure changes (identified by their procedure number), and modifications (identified by the modification request form [MRF] numbers) were completed during the time frame of one year prior to August 6, 1991, which ended the ninth year following the issuance of the VCSNS Operating License.

Should you have any question concerning this issue, please call Mr. Manuel W. Gutierrez at (803) 345-4392 at your convenience.

Very truly yours,



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NINTH ANNUAL 10CFR50.59 REPORT

VIRGIL C. SUMMER NUCLEAR STATION

NINTH ANNUAL 10CFR50.59 REPORT
VIRGIL C. SUMMER NUCLEAR STATION

Modification
FSAR Rev.
Notice No.

- MRF 21726
RN 880
- This change revised the vertical acceleration and displacement for the Service Water Pumphouse, elevation 425 feet, on Table 3.7-7a of the FSAR. Seismic analysis of the Pumphouse indicated that the vertical acceleration and displacement are lower than the values shown on Table 3.7-7a. The corrected values are lower than the values used in the original design; therefore, additional stress margin is available for components located at this elevation. This change does not involve an unreviewed safety question.
- MRF 21562
RN 882
- This change revises section 3.8.1 and Appendix 3A of the FSAR to allow restressing of the Containment Building vertical tendons. Additionally, this change introduces minor modifications to the surveillance and retensioning procedure, SP-228. Restressing involves increasing the actual force in the tendon to a point such that further relaxation losses over plant life will not lower the force below the minimum required by design. Based on the tendon surveillance data, some tendons were found approaching the minimum technical specification value. Restressing of these tendons restored sufficient load margin over the minimum required for the remainder of the plant life. This change does not involve an unreviewed safety question.
- MRF 33284
RN 889
- This change restored the vent connections in the Refueling Water Storage Tank (RWST) to their original design configuration. Additionally, the vent piping from the RWST to the Auxiliary Building Charcoal Exhaust duct was upgraded from Non-Nuclear Safety (NNS) to Quality Related (QR), as shown on FSAR figure 9.1-3 (drawing D-302-651). Repairing the connections and upgrading the vent piping provides assurance that the vent piping will be functional following design wind and earthquake loads. This change does not involve an unreviewed safety question.
- MRF 32995
RN 893
- This change installed various barriers to preclude steam propagation through floor/equipment drains, from postulated high energy line breaks, into rooms AB 63-01 and IB 51-01 and 51-02, to maintain their mild environment classification. The changes are shown in FSAR figure 9.3-10 (drawing E-911-106). The installed barriers will maintain the environmental conditions as originally required by design. This change does not involve an unreviewed safety question.

Modification
FSAR Rev.
Notice No.

- MRF 10393
RN 935
- This change replaced existing hose reel isolation gate valves with ball valves in the Fire Service Water System. The installed gate valves leaked excessively. The location of the new installed ball valves is shown on FSAR figure 9.5-1 (drawing D-302-231). The replacement ball valves will provide a better isolation and sealing characteristic. The function of the system is not affected by the replacement valves. This change does not involve an unreviewed safety question.
- MRF 21613
RN 935
- This change documents the as-installed Alternate Fire Service Water System and the Construction Potable Water System. The changes are depicted in FSAR figures 9.2-8 and 9.5-1 (drawings E-302-162, and D-302-231, respectively). The alternate fire pumps and components are classified NNS and are not located in areas containing safety related equipment. The Alternate Fire Service System is not designed to serve any safety related system in the event of a fire. This change does not involve an unreviewed safety question.
- MRF 21351
RN 935
- This change provided Fire Service System connections and valves to the existing underground supply loop, added a new fire hydrant, and relocated some existing ones. The changes are depicted in FSAR figure 9.5-1 (drawing D-302-231). The connections and valves were provided to supply sprinkler systems in new buildings located outside the protected area. Fire hydrants were added or relocated to support new building construction. The connections made to the existing yard piping did not have any significant effect to the pressure and flow demands of the system. This change does not involve an unreviewed safety question.
- MRF 10038
RN 937
- This change upgraded the Liquid Waste and Boron Recycle Evaporator to improve its reliability and capability closer to its design point. Changes of piping, valves, instrument and controls, and operating procedures were made in accordance with the guidance in Regulatory Guide 1.143. New piping, instrumentation, and valves are compatible with the design parameters of existing components. In addition, the evaporator cooling water supply and return lines are connected to the Component Cooling Water System Auxiliary Building non-essential headers which isolate from essential plant loads on a safety signal. The changes to the FSAR are located in Tables 3.2-1, 9.2-3, 9.2-4, 9.2-5, 9.2-6, 9.2-7, 9.2-8, 9.2-9, and 9.2-10; also FSAR figures 9.2-6 and 9.3-18 (drawings D-302-613, and E-302-751, respectively). This change does not involve an unreviewed safety question.

Modification
FSAR Rev.
Notice No.

- MRF 21718
RN 938
- This change to FSAR figure 10.4-11 (drawing D-302-082) replaced the Feedwater Pumps' seal water temperature controllers with new, microprocessor based controllers, I/P converters, and valve positioners. Also, seal water temperature switches were deleted. This change provided reliable, accurate, and efficient instruments on a non-safety related system. This change does not involve an unreviewed safety question.
- MRF 21398
RN 943
- This change added a QR designation to piping included in Note 1 of FSAR figures 10.3-1, 10.3-2, 10.3-4, 10.4-12, 9.5-11, and 5.1-1, S1 (drawings D-302-011, D-302-012, D-302-031, D-302-083, D-302-353, and E-302-601, respectively). This change is needed to indicate the "as-built" system piping and components meeting the quality related requirements. This change does not affect the design or operation of the plant. This change does not involve an unreviewed safety question.
- MRF 21566
RN 947
- This change installed drains and drain valves on the skids of Instrument Air Compressors XAC-3A and XAC-3B. The changes are depicted on FSAR figure 9.3-2 (drawing D-302-23). The installation of the drains and drain valves do not affect the safe operation of the compressors or the plant. This change does not involve an unreviewed safety question.
- MRF 20988
RN 953
- This change replaced the existing Condensate Polisher Sodium Analyzer with a new unit. The change is depicted in FSAR figure 10.4-7a (drawing D-302-165). The change was needed due to malfunction and obsolescence of the existing unit. Sodium is monitored in the polisher effluent to ensure its concentration is within prescribed limits specified by procedure. The sodium analyzer does not perform any safety function, nor does it alter the safe operation of the plant. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice No.

- FSAR Rev. Notice 805 This change to FSAR Appendix 3A revises the VCSNS position on RG 1.137 (regarding the testing criteria for the Standby Diesel Generator Fuel Oil) to comply with the changes introduced by Amendment 93 to the VCSNS Operating License, issued 11/30/90. This change does not involve an unreviewed safety question.
- FSAR Rev. Notice 883 This change to FSAR figure 9.4-16 (drawing D-912-138) redrew the drawing for the purpose of enhancing its legibility. No change or revision was introduced to the drawing. This change does not involve an unreviewed safety question.
- FSAR Rev. Notice 886 This change to FSAR figure 8G-4 (drawing E-224-532, sheet 4) reflects the as-built condition of the plant. Breaker for APN5005 position 18 is not Square D but Gould ITE type EE1B015. The calculation for the circuit indicates that the installed breaker provides adequate protection for the penetration conductor XRP34. This change does not involve an unreviewed safety question.
- FSAR Rev. Notice 891 This change to FSAR Appendix 3A endorses revision 2 of RG 1.32 instead of revision 1 as originally committed. Revision 2 of the guide deletes the transient load requirements for the Battery Charger without affecting the rest of the regulatory positions. The Battery Charger is sized to handle a transient DC load which will not exceed its nominal current limit setpoint of 345 amps, for any credible analyzed single failure scenario. This change does not involve an unreviewed safety question.
- FSAR Rev. Notice 892 This change to FSAR section 8.3.2.1.5.2 deletes a sentence describing the purpose of the battery undervoltage alarm. The deleted sentence incorrectly stated that "a fully charged battery generates a normal float voltage," when actually the float voltage is controlled by the charger setpoint, regardless of the battery charge. This change does not involve an unreviewed safety question.
- FSAR Rev. Notice 904 The changes to FSAR figures 9.4-2 and 9.4-4 (drawings D-912-136 and D-912-147, respectively) reflect the upgrade of the HVAC ducting in the Computer Room Cooling System and in the Control Building Controlled Access Exhaust ducting from NNS to QR. The revision of the above figures was needed to indicate that the installed ducting is seismically supported to preclude failures during a safe shutdown earthquake. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice No.

- FSAR Rev.
Notice 905
- This change to FSAR figure 9.3-3a (drawing D-302-274), adds note "locked open" to valve XVD-2691-IA, to ensure that the design configuration is maintained whenever instrument air is used for breathing air, and it is monitored to ensure personnel safety. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 906
- This change to FSAR sections 7.3.2.2.5.9 and 7.1.2.5 adds the Engineered Safety Feature Load Sequencing (ESFLS) input buffer and output relays to the list of components which can not be tested while the reactor is at full power. In addition, a clarification of the testing provisions is added in agreement with the guidance of RG 1.22. The ESFLS is tested on line, except for the input buffer and output relays which otherwise will require extensive system and breaker alignment; testing of the relays is performed every 18 months. Extending the testing frequency of the relays to 18 months does not degrade the reliability of the relays to operate on demand. The system design is not changed, and the margin of safety is not affected by the test frequency change. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 907
- This change to FSAR figures 9.4-23 and 9.4-24 (drawings D-302-842 and D-302-843, respectively) ensures the proper alignment of the "normally open" Chilled Water valves XVT-6449A-VU, XVT-6380A-VU, and XVT-6360B-VU is maintained by making them "locked open" to guarantee adequate chilled water flow to the Component Cooling Water pump motor(s). This administrative control does not change the system configuration or its operation. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 908
- This change to FSAR section 9.5.6.1 provides clarification regarding the capacity of the Emergency Diesel Generator Air Starting System Storage Tanks. The air storage tanks are capable of supplying enough air for five successive starts without recharging; factory tests demonstrated that they are capable of providing air for 10 consecutive starts, without recharging and using both tanks. This change does not alter the original design, the storage capacity of the system, or its operation. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice No.

- FSAR Rev.
Notice 909
- This change to FSAR figures 9.2-8 and 9.2-9 (drawings D-302-161 and D-302-163, respectively) redrew the drawings to enhance legibility and added three new FSAR figures to include all operating equipment, piping, and valves in the Water Treatment, Filtered Water, Demineralized Water, and Domestic Water systems. The three new figures are 9.2-10, 9.2-11, and 9.2-12 (drawings E-302-162, E-302-164, and E-302-167, respectively). These drawings incorporate "as-built" information from the vendor. These systems do not perform any safety function. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 910
- This change to FSAR figure 9.3-2 (drawing D-302-271) adds a "locked open" note to "normally open" valve XVB-2633-1A, Instrument Air Back up Supply Header Isolation Valve, to ensure that back up instrument air can be supplied on loss of system pressure. This administrative control does not change the system configuration or its operation. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 911
- This change to FSAR table 6.2-54 and figure 6.2-52 deletes valve XVG-8106-CS as a containment isolation valve. The subject valve is in series with valve XVG-8107-CS which is closer to the containment as required by 10CFR50, Appendix A, Criterion 55. The containment isolation valve Technical Specification identifies XVG-8107 as the required containment isolation valve. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 912
- This change revises FSAR figures 1.2-28, 10.4-8, 10.4-7A, 10.4-5, 10.4-6, 9.3-14, 9.3-15, 9.4-25, 9.4-32, 9.5-1, and 9.2-24 (drawings D-302-001, D-302-101, D-302-165, D-302-201, D-302-202, D-302-352, D-302-361, D-302-851, D-302-852, D-302-231, and D-302-791, respectively) to reflect Water Treatment Plant equipment details not originally incorporated in these drawings. The design basis of the Water Treatment System is not affected by the addition of the "as-built" information. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 913
- This change to FSAR figure 9.3-21 (drawing D-302-824) adds a "locked open" note to "normally open" valves IFS-1900A-TVI-LD and IFS-1900B-TVI-LD. The valves provide isolation to the Reactor Building Cooling Unit Leak Detection Flow Switches. This administrative control does not change the system configuration or its operation.

FSAR Rev.
Notice No.

- FSAR Rev.
Notice 914
- This change to FSAR section 5.2.1.4 indicates that ASME Section III, Division 1, Code Case N-411, can be used to generate damping floor response spectra curves for the dynamic analysis of piping systems supported from the Reactor Building. The use of new generated floor response spectra and damping curves will result in lower stress values, thus assisting in reducing in the number of snubbers, moderate energy crack locations, and high energy line break locations. The reduction of stresses in the piping systems will increase the margin of safety for the reanalyzed systems. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 916
- This change to FSAR figure 11.3-4, sheets 2 and 3 (drawings E-302-743 and E-302-742, respectively) revises the position of valves XVD-7932A-WG and XVD-739B-WG, Recombiner A/B RMW Inlet Isolation Valves, from "normally closed" to "locked closed." The administrative control introduced in the operation of these valves affirm their safe and reasonable operation and ensures that the correct position is maintained. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 918
- This change to FSAR section 9.2.2.5.4 deletes the local indication of component cooling water flow to essential components. The flow transmitters were not procured with indicators. This was reflected on the system flow diagram (circa 1978), but the FSAR text was not changed at the time. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 919
- This change to FSAR figure 5.1-1, sheet 2 (drawing E-302-602) revises the position of valves XVN-8050-RC and XVC-8051-RC from "throttled" to "locked as is," and valves XVT-8021-RC from "closed" to "locked closed." This change is made to ensure that valves XVN-8050-RC and XVN-8051-RC allow reactor coolant flow to maintain the pressurizer spray nozzle at about the same temperature of the spray flow, thus preventing thermal shock of the nozzle. valve XVT-8021-RC is locked closed to ensure that the pressurizer power operated relief valve seal is maintained. The changes introduced in the operation of the valves affirm the safe and reasonable operation of components and systems and ensure that the correct design position is maintained. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 920
- This change to FSAR figure 5.1-1, sheet 1 (drawing E-302-602) revises the position of valve XVM-8076-RC, Reactor Vessel Leakoff Teilltale Drain Valve, from "normally closed" to "locked closed." The administrative control introduced in the operation of this valve affirms its safe and reasonable operation and ensures that the correct design position is maintained. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice No.

FSAR REV.
Notice 921

This change to FSAR figure 9.3-16 (drawing E-302-677) corrects the tag number of the Boric Acid Pump No. 2 inlet isolation valve to the correct number 1-8312B-3-X42D. This is an administrative change not affecting the design or operation of the plant. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice 922

This change to FSAR section 13.1.2 updates the operating organization structure and qualifications of its members. The changes introduced in the operating organization do not affect the design, testing, or operation of the plant. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice 925

This change to FSAR section 13.5.2.4 modifies the identification of the Annunciator Response Procedures (ARP) to conform with currently used numbering system for ARPs and to be consistent with the alarm panel numbering on the control board. The existing numbering system was described in VCSNS's response to NUREG-0700, guideline 6.3.4.36. It has been in use since initial operation, and the operations personnel are very familiar with it. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice 926

This change to FSAR figure 6.2-46 (drawing D-302-661) corrects the position of certain valves and depicts some missing piping components to conform with the "as-built" configuration and the verified system alignment for operation. This change is administrative in nature and does not represent a design change. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice 927

This change to FSAR figure 9.1-3 (drawing D-302-651) assigns a tag number to the Fuel Transfer Tube Valve. The valve did not have a component identification number. This change is administrative and does not alter the system configuration or its operation. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice 928

This change to FSAR figure 9.4-22 (drawing D-302-841) revises the output of the level transmitters on the Chilled Water System Expansion Tanks to show that the level transmitters output is not input to the TSC computer. The transmitter provided signal for level indication and alarm in the control room and did not input to the TSC. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice No.

FSAR Rev.
Notice 929

This change to FSAR sections 9.3.1.3, 9.4.1.2.1, and 10.4.7.2.3 reflects the installation of safety related air accumulators for the Feedwater Isolation Valves and the Control Room Outside Air Dampers. The air accumulators for these components were not identified on the subject sections. The Control Room Outside Air Dampers require air to open to maintain a positive pressure within the control room boundary. The Feedwater Isolation Valves require air to operate, and their closure is an essential function for isolation of the feedwater flow. The air accumulators maintain the functional capability of the components upon loss of Instrument Air System pressure. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice 930

This change to FSAR tables 9.1-1, 9.3-5, 9.3-6, and 11.2-2 replaces various filter cartridges with smaller micron rating cartridges. The replacement cartridges provide additional removal capacity of Co58 and Co60, two of the major contributors of coolant activity. The new cartridges are designed to pass the same amount of flow and collect smaller size particles. The reduction of particle size for the new cartridges will contribute to the reduction of dose rates. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice 931

This change to the FSAR, Appendix 3A, documents an exception to the length of time involved in an annual and triennial period to allow some degree of tolerance, particularly in the positive direction. The annual period will cover one year plus or minus one month; the triennial period will cover three years plus or minus three months, both from the date of previous audit, or annual inspection (for annual period). It is improbable that a vendor QA program, which has been acceptable for the preceding years, will change adversely during a one/three month extension. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice 932

This change to FSAR figure 9.3-16 (drawing E-302-677) corrects the tag number of valve XVD-8307-RC, Boric Acid Batch Tank Drain Valve. This change is administrative in nature and does not alter the system configuration or its operation. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice 933

This change to the FSAR, Appendix 3A, sections 17.2.15.2 and 17.2.16.2, deletes the biennial review of plant procedures and makes an administrative change of responsibilities from the Procurement Quality group to the Station Quality Systems group. Deletion of biennial reviews was approved by the NRC in their letter of November 29, 1990. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice No.

- FSAR Rev.
Notice 934 This change revises FSAR figures 8.3-1, 8.3-2, 8.3-2aa and adds new 8.3-2ab (drawings E-206-062, sheets 1, 2, 3, and 4). These one-line diagrams have been redrawn on CADD. No technical changes were incorporated. The drawings were reformatted for enhanced clarity and legibility. This is an administrative change which does not change the drawings. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 935 This change to FSAR figures 10.4-8, 9.4-32, 9.4-25, 9.3-15, 9.3-14, 9.5-1, 10.4-6, 10.4-5, 10.4-7A, 9.2-24, and 1.2-28 (drawings D-302-101, D-302-852, D-302-851, D-302-361, D-302-352, D-302-231, D-302-202, D-302-201, D-302-165, D-302-791, and D-302-201, respectively) was made to reflect piping continuation and grid locations. The changes are administrative in nature and do not change the systems configuration or their operation. These changes do not involve an unreviewed safety question.
- FSAR Rev.
Notice 940 This change to FSAR section 17.2.1.4 deletes the title of General Manager, Administrative and Support Services, since this position is no longer part of the VCSNS organization. This administrative change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 944 This change to FSAR figure 9.5-1 (drawing D-302-231) changes the position of Alternate Fire System Pump Header manual isolation valves XVG-6007-FS and XVG-6010-FS from "normally open" to "normally closed." These valves are closed during normal system operation. They are intended for isolation of the test header when the pumps are tested. Changing the position of the valves to "normally closed" does not alter the function of the system. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 945 This change to the following FSAR sections: 13.1 updates the responsibility of the Technical Services Manager and personnel under him; 13.6 incorporates changes omitted in previous organizational changes; 9.2.7.2, 9.2.4.1.2 and FSAR figure 3.18-17 reflect administrative corrections. The changes introduced do not affect the design, testing, or operation of the plant. This change does not involve an unreviewed safety question.
- FSAR Rev.
Notice 948 This change to table 3.2-1 incorporates the relief provided to licensees by Generic Letter 89-09 regarding procurement of replacements not currently available in full compliance of Section III of the ASME code. This change does not involve an unreviewed safety question.

FSAR Rev.
Notice No.

FSAR Rev.
Notice 949

This change to FSAR figure 5.5-4 (drawing E-302-641) revises the position of valves XVT-0003A, XVT-0003B, XVT-0016A, and XVT-0016B, RHR Header A/B Drain Valve and RHR Header A/B Vent Valve, from "normally closed" to "locked closed." The administrative control introduced in the operation of these valves affirm their safe and reasonable operation and ensures correct design position. This change does not involve an unreviewed safety question.

Nonconformance

Notice No.

N. -4096 Valve XVC-6410A-VU, Nonessential Equipment Outlet Chilled Water Return Header A Check Valve, failed an operability test performed to demonstrate the valve is able to close. The valve failed the test when low differential pressure was measured across it. The function of this valve is to close to prevent chilled water backflow from safety related loads to non-safety related components. This valve is in series with check valve XVC-06489A-VU. This valve is also listed as an active valve. The valve disc was tack welded in the closed position to eliminate its active function. With the valve secured in its safe position, the potential of valve failure is eliminated. This NCN and its disposition does not involve an unreviewed safety question.

FPER Rev.
Notice No.

FPER-895 This change to FPER sections 4.4.2.1, 2.2, 4.4.6.1, and 4.4.6.2 includes the addition of new Engineered Safety Feature replacement batteries in the fire loading for the fire areas in these sections. Evaluation of the effect of the increased combustible loading from the larger battery cases indicates that the conclusions drawn in the FPER for each individually affected area remain valid. This change does not involve an unreviewed safety question.

FPER-923 This revision to FPER drawing E-023-001 documents the installed condition of the Alternate Fire Service and Construction Potable Water System. Neither system is related to any safety function. Both are located in areas not enclosing safety systems, and neither interacts with any safety related or quality related system or component. This change does not involve an unreviewed safety question.

FPER-939 This revision to FPER sections 3.1.5, 3.2.2.4, and 3.2.3 changes the numbering of Fire Emergency Procedures to satisfy human factors considerations. The new numbering will be consistent with Emergency Operation Procedures. This change is administrative in nature. This change does not involve an unreviewed safety question.

FPER-941 This revision to FPER drawing E-023-021 changes the designation of presently identified room 36-13 to 36-17E. This change is administrative in nature. This change does not involve an unreviewed safety question.

Procedure
Revision

- EPP-001 Activation and Implementation of Emergency Plan. This revision assigns responsibility for changing emergency classifications. This revision is intended to clearly show who is responsible for changing emergency classifications and does not affect the conduct of operations during an emergency. The revision to this procedure does not involve an unreviewed safety question.
- EPP-024 Conduct of Drills and Exercises. This revision adds a section for remedial exercises, revised attachment I to specify scheduling of communications drills, and added a list of pre-drill communications checks. The changes introduced are administrative in nature and are intended to improve the emergency response readiness of plant personnel. The revision to this procedure does not involve an unreviewed safety question.
- PTP-250-001 Oxygen Leak Testing. This procedure is intended to test the main condenser oxygen removal capability. The tests described by this procedure do not affect the design or operation of the plant. Implementation of this test procedure does not involve an unreviewed safety question.
- SAP-101 Statement of Responsibilities General Manager, Nuclear Plant Operations. This revision assigns additional responsibilities to the General Manager, Nuclear Plant Operations. These additional responsibilities were assigned previously to the General Manager, Operation and Maintenance, a position that does not exist due to reorganization. The changes introduced are administrative in nature. The revision to this procedure does not involve an unreviewed safety question.
- SAP-133 Design Control/Implementation and Interface. This revision deletes portions of this procedure redundant to procedures ES-416, Design Modification Change Process and Control, and ES-419, Limited Scope Design Changes, Request for Engineering Evaluation and Equal To/Better Than Evaluations. This revision is administrative in nature. The revision to this procedure does not involve an unreviewed safety question.
- SAP-1120 Operating Experience. This new procedure implements Management Directive No. 17 to establish administrative guidance for processing operating experience issues, including industry-wide and in-house. This procedure does not involve facility changes, operational activities, tests or experiments. This procedure only involves the processing of operating experience issues. This procedure issuance does not involve an unreviewed safety question.

Procedure
Revision

SOP-212

Operation of the Nuclear Blowdown System. This revision allows for processing the effluent from the Nuclear Blowdown Holdup Tank via a system drain line to the Turbine Building sump. The pathway for processing the Nuclear Blowdown Holdup Tank effluent is part of the system original design, as shown in FSAR figure 10.4-14. The pathway is from a normal system drain to the sump and from the sump drain to the Turbine Building Sump. The revision of this procedure does not involve an unreviewed safety question.