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INDEXES TO NUCLEAR REGULATORY COMMISSION ISSUANCES

July - December 1985



U.S. NUCLEAR REGULATORY COMMISSION

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INDEXES TO NUCLEAR REGULATORY COMMISSION ISSUANCES

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U.S. NUCLEAR REGULATORY COMMISSION

Foreword

Digests and indexes for issuances of the Commission (CLI), the Atomic Safety and Licensing Appeal Panel (ALAB), the Atomic Safety and Licensing Board Panel (LBP), the Administrative Law Judge (ALJ), the Directors' Decisions (DD), and the Denials of Petitions of Rulemaking are presented in this document. These digests and indexes are intended to serve as a guide to the issuances.

Information elements common to the cases heard and ruled upon are:

Case name (owner(s) of facility)
Full text reference (volume and pagination)
Issuance number
Issues raised by appellants

Legal citations (cases, regulations, and statutes)

Name of facility, Docket number

Subject matter of issues and/or rulings

Type of hearing (for construction permit, operating license, etc.)

Type of issuance (memorandum, order, decision, etc.).

These information elements are displayed in one or more of five separate formats arranged as follows:

1. Case Name Index

The case name index is an alphabetical arrangement of the case names of the issuances. Each case name is followed by the type of hearing, the type of issuance, docket number, issuance number, and full text reference.

2. Digests and Headers

The headers and digests are presented in issuance number order as follows: the Commission (CLI), the Atomic Safety and Licensing Appeal Panel (ALAB), the Atomic Safety and Licensing Board Panel (LBP), the Administrative Law Judge (ALJ), the Directors' Decisions (DD), and the Denials of Petitions for Rulemaking.

The header identifies the issuance by issuance number, case name, facility name, docket number, type of hearing, date of issuance, and type of issuance.

The digest is a brief narrative of an issue followed by the resolution of the issue and any legal references used in resolving the issue. If a given issuance covers more than one issue, then separate digests are used for each issue and are designated alphabetically.

3. Legal Citations Index

This index is divided into four parts and consists of alphabetical or alphanumerical arrangements of Cases, Regulations, Statutes, and Others. These citations are listed as given in the issuances. Changes in regulations and Statutes may have occurred to cause changes in the number or name and/or applicability of the citation. It is therefore important to consider the date of the issuance.

The references to cases, regulations, statutes, and others are generally followed by phrases that show the application of the citation in the particular issuance. These phrases are followed by the issuance number and the full text reference.

4. Subject Index

Subject words and/or phrases, arranged alphabetically, indicate the issues and subjects covered in the issuances. The subject headings are followed by phrases that give specific information about the subject, as discussed in the issuances being indexed. These phrases are followed by the issuance number and the full text reference.

5. Facility Index

This index consists of an alphabetical arrangement of facility names from the issuance. The name is followed by docket number, type of hearing, date, type of issuance, issuance number, and full text reference.

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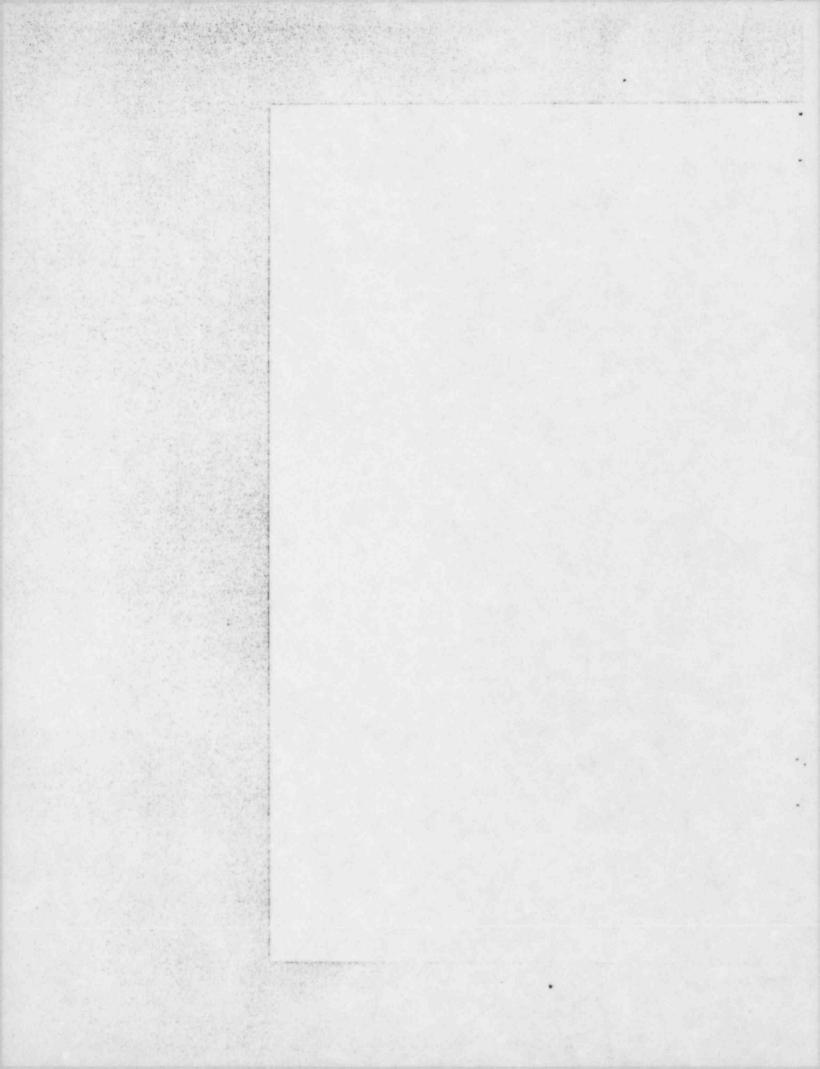
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DIGESTS ISSUANCES OF THE NUCLEAR REGULATORY COMMISSION

- CLI-85-13 PHILADELPH!A ELECTRIC COMPANY (Limerick Generating Station, Units 1 and 2), Docket Nos. 50-352-OL, 50-353-OL; OPERATING LICENSE, July 24, 1985; MEMORANDUM
- The Commission reviewed the Limerick Ecology Action's comments on effectiveness of the Second and Third Partial Initial Decisions of the Licensing Board (LBP-84-31, 20 NRC 446 (1984), and LBP-85-14, 21 NRC 1219 (1985)). These comments addressed delegation of issues to the Staff through license conditions, need for local organizations to approve their emergency plans, adequacy of surveys of transport-dependent individuals, possible measures to mitigate severe accidents, and procedural rulings. The Commission also reviewed the Licensing Board decisions sua sponte. The Commission determined that neither the comments nor the decisions warranted staying the effectiveness of the decisions. This Memorandum did not affect the Commission's prior determination that questions involving hearing rights of the inmates at the State Correctional Institution at Graterford. Pennsylvania, warrant staying effectiveness of the authorization for issuance of a full-power operating license.
- CLI-85-14 PACIFIC GAS AND ELECTRIC COMPANY (Diablo Canyon Nuclear Power Plant, Units 1 and 2). Docket Nos. 50-275-OL. 50-323-OL. OPERATING LICENSE: August 1, 1985; Macifor Random And Order
- A The Commission authorizes the issuance of a full-power operating license for the Diablo Canyon Nuclear Power Plant Unit 2 upon finding that all matters have been adequately resolved and denies the Joint Intervenors' request to stay the effectiveness of such authorization for failure to meet the stay criteria in 10 C.F.R. § 2.788(e).
- CLI-85-15 PHILADELPHIA ELECTRIC COMPANY (Limerick Generating Station, Units 1 and 2), Docket Nos. 50-352-OL, 50-353-OL; OPERATING LICENSE; August 8, 1985; MEMORAN-DUM AND ORDER
- A The Commission addressed all the comments raised by the Graterford inmates and found that neither these comments nor the Staff briefing raised any issues which warranted staying effectiveness of the Licensing Board's authorization for issuance of a full-power license for Limerick Generating Station. Unit 1 Accordingly, the Commission made the authorization immediately effective.
- CLI-85-16 PHILADELPHIA ELECTRIC COMPANY (Limerick Generating Station, Units 1 and 2), Docket Nos. 50-352-OL, 50-353-OL, OPERATING LICENSE: September 19, 1985; ORDER
 - A By completing its consideration of emergency planning issues raised by the Graterford inmates, the Licensing Board has mooted the need for the exemption to 10 C.F.R. § 50.47(a) and
 (b) which it had granted Philadelphia Electric Company in May 1985. The Commission has
 therefore vacated, on grounds of mootness, ALAB-809 and the underlying Licensing Board decisions which addressed the exemption issue.
- CLI-85-17 ARIZONA PUBLIC SERVICE COMPANY, et al. (Palo Verde Nuclear Generating Station, Unit 1), Docket No. STN 50-528 (Application in Respect of a Sale and Leaseback Financing Transaction by Public Service Company of New Mexico): OPERATING LICENSE AMENDMENT: December 12, 1985; ORDER
- A In this matter the Commission has determined that in the totality of the circumstances, the proposed sale and leaseback financial transaction with the license amendment recommended by the Staff and subject to specified conditions is acceptable under the Atomic Energy Act and the Commission regulations.
- B The lessor and anyone else who may acquire an interest under the sale and leaseback financing transaction are prohibited from exercising any control over the licensees.

DIGESTS ISSUANCES OF THE NUCLEAR REGULATORY COMMISSION

- C The limitations in 10 C.F.R. § 50.81, "Creditor Regulations," are applicable to the named lessor in the sale and leaseback financing transaction and any successor in interest to that lessor.
- CLI-85-18 INQUIRY INTO THREE MILE ISLAND UNIT 2 LEAK RATE DATA FALSIFICA-TION, Docket No. LRP: PROCEDURAL RULING; December 18, 1985; ORDER AND NOTICE OF HEARING
 - A The Commission establishes the procedures to govern a legislative-format hearing (ordered in CLI-85-2), to develop sufficient information for the identification of persons involved in and the facts surrounding the reactor coolant system leak rate data falsifications at Three Mile Island Unit 2 prior to the March 28, 1979 accident. The Commission authorizes the appointment of a Presiding Board to rule on petitions to intervene, to conduct prehearing procedures and the hearing, and to issue a recommended decision. After issuance of the Presiding Board's findings, the NRC Staff is to recommend to the Commission what action, if any, should be taken against individuals found to have engaged in wrongdoing. The Commission will then address whether to initiate enforcement proceedings against individuals and whether employment restraints imposed on certain individuals in the Three Mile Island, Unit 1 restart proceeding should be lifted.
- CLI-85-19 GENERAL PUBLIC UTILITIES NUCLEAR CORPORATION (Three Mile Island Nuclear Station, Unit 1), Docket Nos. 50-289-RA, 50-289-EW; SPECIAL PROCEEDING; December 19, 1985; ORDER
 - A The Commission establishes procedures for determining whether to lift a condition imposed in the TMI-I restart proceeding on GPU Nuclear Corporation. The condition requires GPU Nuclear to notify the Commission before assigning Robert Arnold or Edward Wallace to certain positions. The Commission solicits views from the public and the NRC Staff regarding whether Messrs. Arnold or Wallace willfully, knowingly, or with a reckless disregard for the truth made a material false statement to the NRC. If the Commission determines that there is a reasonable basis for answering that question affirmatively, the Commission will consider initiating an adjudicatory hearing to resolve whether to retain the notification requirement. If the Commission reaches a contrary determination, the Commission intends to lift the notification requirement.

- ALAB-812 LOUISIANA POWER & LIGHT COMPANY (Waterford Steam Electric Station, Unit 3), Docket No. 50-382-OL; OPERATING LICENSE; July 11, 1985; DECISION
 - A The Appeal Board denies most of Joint Intervenors' motion to reopen the record in this operating license proceeding on issues of quality assurance and management character and competence and refers the remainder to the Commission, insofar as it raises issues that may relate to matters under investigation by NRC's Office of Investigations. The Appeal Board also denies as most Joint Intervenors' motion for a protective order.
 - A successful motion to reopen the record of an adjudicatory proceeding must be timely, address a significant safety or environmental issue, and show that a different result might have been reached had the newly proffered material been considered initially. Bare allegations or the simple submission of new contentions is not enough. Louisiana Power & Light Co. (Waterford Steam Electric Station, Unit 3), ALAB-786, 20 NRC 1087, 1089 (1984). See also Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units 1 and 2), CLI-81-5, 13 NRC 361, 363 (1981).
 - At a minimum, the new material in support of a motion to reopen must be set forth with a degree of particularity in excess of the basis and specificity requirements contained in 10 C.F.R. § 2.714(b) for admissible contentions. It must be tantamount to evidence and possess the attributes set forth in 10 C.F.R. § 2.743(c) defining admissible evidence for adjudicatory proceedings. Specifically, the new evidence supporting the motion must be relevant, material and reliable. Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units 1 and 2). ALAB-775, 19 NRC 1361, 1366-67, aff'd sub nom. San Luis Obispo Mothers for Peace v. NRC, 751 F.2d 1287 (D.C. Cir. 1984), vacated in part and reh'g en banc granted on other grounds, 760 F.2d 1320 (1985). See also id. at 1367 n.18.
 - D A motion to reopen that raises previously uncontested issues must also satisfy, in addition to other requirements, the standards for admitting late-filed contentions embodied in 10 C.F.R. § 2.714(a)(1). Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units 1 and 2), CLI-82-39, 16 NRC 1712, 1714-15 (1982).
 - The burden of satisfying all of the requirements of a motion to reopen that raises previously uncontested issues is a heavy one See Kansas Gas and Electric Co. (Wolf Creek Generating Station, Unit No. 1), ALAB-462, 7 NRC 320, 338 (1978) See also Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit No. 1), CLI-85-7, 21 NRC 1104, 1106 (1985)
 - F Neither the Atomic Energy Act of 1954, as amended, nor the Commission's implementing regulations mandate a demonstration of error-free construction. What they require is simply a finding of reasonable assurance that, as built, the facility can and will be operated without endangering the public health and safety. 42 U.S.C. §§ 2133(d). 2232(a); 10 C.F.R. § 50.57(a)(3)(i) See also Union Electric Co. (Callaway Plant, Unit 1), ALAB-740, 18 NRC 343, 346 (1983).
- In examining claims of quality assurance deficiencies, one must look to the implication of those deficiencies in terms of safe plant operation. To determine if the requisite reasonable assurance exists, two questions must be addressed: (1) whether all ascertained construction errors have been cured, and (2) even if so, whether there has nonetheless been so pervasive a breakdown in the quality assurance procedures as to raise legitimate doubt about the overall safety of the facility. Ibid
- The considerations that must be addressed in examining claims of quality assurance deficiencies — i.e., whether all ascertained construction errors have been cured, and if so, whether

there has nonetheless been so pervasive a breakdown in the quality assurance procedures as to raise legitimate doubt about the overall safety of the facility — are also pertinent to the disposition of a motion to reopen on quality assurance. See Union Electric Co. (Callaway Plant, Unit 1), ALAB-750, 18 NRC 1205, 1209-11 (1983); Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units 1 and 2), ALAB-756, 18 NRC 1340, 1344-45 (1983), aff'd sub nom. San Luis Obispo Mothers for Peace v. NRC, 751 F.2d 1287 (D.C. Cir. 1984), vacated in part and reh'g en banc granted on other grounds, 760 F.2d 1320 (1985); Diablo Canyon, ALAB-775, 19 NRC at 1367.

The importance of "managerial attitude" to an applicant's quality assurance program — i.e., the willingness of company officials to implement the program to the fullest — has long been recognized. Consumers Power Co. (Midland Plant, Units 1 and 2), ALAB-106, 6 AEC 182 184 (1973)

Remedial measures directed to construction and related quality assurance deficiencies may be considered as part of the appraisal of an applicant's character and competence. Houston Lighting & Power Co. (South Texas Project, Units 1 and 2), ALAB-799, 2) NRC 360, 371-74 (1985).

K The untimely listing of historical examples of alleged construction quality assurance deficiencies is insufficient to warrant reopening of the record on the issue of management character and competence. Diablo Canyon, ALAB-775, 19 NRC at 1369-70.

Documents or portions of documents generated by an applicant or the staff in connection with the construction and regulatory oversight of a facility are acceptable evidence in support of a motion to reopen. Diablo Canyon, CLI-81-5, 13 NRC at 363.

The NRC relies upon an applicant's quality assurance program, and its implementation, to ensure that a nuclear power plant and its component parts are designed to acceptable criteria and standards, and that the plant and its components are constructed or fabricated in accordance with their design. See 35 Fed. Reg. 10,498 (1970); 10 C.F.R. Part 50, Appendix B.

Delegation of quality assurance activities is acceptable under the NRC's regulations, so long as an applicant bears the ultimate responsibility for quality assurance performance and is able to assure itself that its delegate is performing adequately 10 C.F.R. Part 50, Appendix B, Criterion I, Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), ALAB-793, 20 NRC 1591, 1598 (1984).

O Serving up exhibits in support of a motion to reopen without citation to pertinent portions or an explanation of the purpose of the exhibits contributes nothing of value to a proceeding.

Although audits are an important element of an applicant's overall program and are required by 10 C.F.R. Part 50, Appendix B, Criterion XVIII, they provide but a third level of assurance. The principal levels of assurance are provided by, first, quality craftsmanship and, second, quality inspections.

Proper dispositioning of documents generated in a quality assurance program to identify and record discrepant or changed conditions is a vital part of a quality assurance program, because it is through this process that the suspect condition is eventually corrected or, in some cases, judged by a qualified person to be acceptable in spite of the discrepancy. See 10 C.F.R. Part 50, Appendix B. Criteria XV, XVI. In addition, certain of these documents must be evaluated for reportability to the Commission under 10 C.F.R. § 50.55(e) and 10 C.F.R. Part 21.

R Lengthy discussion of charges devoid of merit is unnecessary. See San Luis Obispo Mothers for Peace, 751 F.2d at 1320-21.

Exhibits that are unintelligible, are submitted without citation to pertinent portions, are out of date, have no apparent relation to a specific charge, and generally do not support the point for which they are offered, do not constitute the "relevant, material and reliable" evidence required to support a motion to reopen. Diablo Canyon, ALAB-775, 19 NRC at 1366-67.

A draft is a working document and it is entirely reasonable that it will go through several revisions before it appears in final form and presumably reflects the actual, intended position of the preparer. As such, it is not a particularly useful item on which to rely in support of a motion to reopen.

A board may not rely upon ex parte information, presented in camera by the Office of Investigations, in making licensing decisions. See Statement of Policy, Investigations, Inspections, and Adjudicatory Proceedings, 49 Fed. Reg. 36.032, 36,033 (1984).

- The NRC's dependence on a licensee for accurate and timely information about its facility makes candor an especially important element of management character. See Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit 1), ALAB-772, 19 NRC 1193, 1208 (1984), rev'd in part on other grounds, CLI-85-2, 21 NRC 282 (1985). See also id., CLI-85-9, 21 NRC 1118, 1136-37 (1985); South Texas, 21 NRC at 371 (nexus of particular character trait to particular performance standards contemplated by Atomic Energy Act and NRC regulations is required).
- W Evidence consisting of the views of an individual submitted in affidavit form in support of a motion to reopen should be submitted in an affidavit by that individual and not by counsel. Diablo Canyon, ALAB-775, 19 NRC at 1367 n.18.
- Because the Commission must necessarily depend heavily on a permittee or licensee to report important information and to assume a role of at least partial self-policing, it is essential that the motivation to discover, analyze, and correct potentially safety-significant problems originate with plant management.
- It is entirely appropriate to consider an applicant's successful remedial efforts in connection with claims that it lacks the necessary character and competence to operate a plant safely. See South Texas. 21 NRC at 371-74. Not to do so would have the undesirable effect of discouraging applicants and licensees from promptly undertaking such corrective measures.
- The adjudicatory boards are not obliged to do a party's research for it. See Louisiana Power & Light Co. (Waterford Steam Electric Station, Unit 3). ALAB-801, 21 NRC 479, 483-84 (1985), Philadelphia Electric Co. (Limerick Generating Station, Units I and 2), ALAB-804, 21 NRC 587, 592 & n.6 (1985).
- AA A contention challenging the adequacy of the staff's review of an application is not litigable in an operating license proceeding. See Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units 1 and 2), ALAB-728, 17 NRC 777, 807, review declined, CLI-83-32, 18 NRC 1309 (1983). This follows logically from the fact that it is the applicant that ultimately bears the burden of proving its entitlement to the privilege of an operating license. See Consumers Power Co. (Midland Plant, Units 1 & 2), ALAB-315, 3 NRC 101, 103 (1976).
- BB The NRC's adjudicatory boards are not empowered to direct the staff in the conduct of its inspection and investigatory duties. Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1, 2, 3, and 4), CLI-80-12, 11 NRC 514, 516-17 (1980).
- CC The staff's review of contested technical issues is a significant ingredient of NRC licensing proceedings, even though its adequacy cannot be litigated per se, as a contention.
- DD The following technical issues are discussed: Construction Quality Assurance (QA); Staffing, Welding, Audits, inspector Qualifications, Welder Qualifications, QA Documentation, Pipe Supports.
- ALAB-813 DUKE POWER COMPANY, et al. (Catawba Nuclear Station, Units 1 and 2), Docket Nos. 50-413-OL, 50-414-OL; OPERATING LICENSE; July 26, 1985; DECISION
 - A The Appeal Board affirms three Licensing Board partial initial decisions that together authorize full-power operation of the two-unit Catawba facility, but leaves for resolution in a separate decision all questions pertaining to that part of the Licensing Board's authorization permitting the receipt and storage at Catawba of spent fuel generated at the applicants' Oconee and McGuire facilities.
 - B Neither the Atomic Energy Act of 1954, as amended, nor the Commission's implementing regulations mandate a demonstration of error-free construction. What they require is simply a finding of reasonable assurance that, as built, the facility can and will be operated without endangering the public health and safety. 42 U.S.C. §§ 2133(d), 2232(a), 10 C.F.R. § 50,57(a)(3)(i). See also Union Electric Co. (Callaway Plant, Unit 1), ALAB-740, 18 NRC 343, 346 (1983).
 - In examining claims of quality assurance deficiencies, one must look to the implication of those deficiencies in terms of safe plant operation. This inquiry necessitates careful consideration of whether all ascertained construction errors have been cured and whether there has been a breakdown in quality assurance procedures of sufficient dimensions to raise legitimate doubt as to the overall integrity of the facility and its safety-related structures and components. Ibid.
 - The Commission's Rules of Practice require an appellant to identify clearly in its brief the errors of fact or law that are the subject of the appeal. For each issue appealed, the precise

portion of the record relied upon in support of the assertion of error must also be provided. 10 C.F.R. 2.762(d)(1).

A party's failure to submix a brief containing sufficient information and argument to allow the appellate tribunal to make an intelligent disposition of the issues presented by its appeal is tantamount to their abandonment. Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), ALAB-355, 4 NRC 397, 413 (1976).

A mere reference in a brief to previously filed proposed findings of fact and conclusions of law without further illumination as to why the proposed findings are correct will not suffice to

show why a board's contrary determination is erroneous.

Because licensing boards must be vested with considerable latitude in determining the course of the proceedings which they are called upon to conduct, an appeal board will review licensing board scheduling rulings only to the extent necessary to insure that no party has been denied a fair opportunity to advance its cause. Southern California Edison Co. (San Onofre Nuclear Generating Station, Units 2 and 3), ALAB-212, 7 AEC 986, 991 (1974). See also Public Service Co. of Indiana (Marble Hill Nuclear Generating Station, Units 1 and 2), ALAB-459, 7 NRC 179, 188 (1978).

A mere showing that a licensing board erred by curtailing cross-examination is not sufficient to warrant appellate relief. In addition, the complaining party must demonstrate actual prejudice — i.e., that the ruling had a substantial effect on the outcome of the proceeding. Houston Lighting & Power Co. (South Texas Project, Units 1 and 2), ALAB-799, 21 NRC 360, 376-77 (1985), citing Long Island Lighting Co. (Shoreham Nuclear Power Station, Unit 1), ALAB-788, 20 NRC 1102, 1151 (1984). See also Louisiana Power and Light Co. (Waterford Steam Electric Station, Unit 3), ALAB-732, 17 NRC 1076, 1096 (1983); Southern California Edison Co. (San Onofre Nuclear Generating Station, Units 2 and 3), ALAB-673, 15 NRC 688, 697 & n.14, aff d.

CL1-82-11, 15 NRC 1383 (1982).

It is now well-settled that the issuance of the Federal Emergency Management Agency's (FEMA) final findings on the adequacy of offsite emergency plans and preparedness is not a prerequisite to the authorization of a full-power operating license. Rather, preliminary FEMA reviews and interim findings are sufficient as long as such information permits the Licensing Board to conclude that offsite emergency preparedness provides reasonable assurance that adequate protective measures can and will be taken in the event of a radiological emergency. Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Picnt, Units 1 and 2), ALAB-775, 19 NRC 1361, 1379 (1984), citing Southern California Edison Co. (San Onofre Nuclear Generating Station, Units 2 and 3), ALAB-717, 17 NRC 346, 380 n.57 (1983). Cincinnati Gas & Electric Co. (Wm. H. Zimmer Nuclear Power Station, Unit No. 1), ALAB-727, 17 NRC 760, 775 n.20 (1983). See also Detroit Edison Co. (Enrico Fermi Atomic Power Plant, Unit 2), ALAB-730, 17. NRC 1057, 1066-67 (1983).

A licensing board is required to consider all five factors specified in 10 C.F.R. 2.714(a)(1) before admitting a late contention, even if the contention is based on previously unavailable information. Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), CLI-83-19, 17

NRC 1041, 1045 (1983).

K Section 189a of the Atomic Energy Act does not provide members of the public with an unqualified right to a hearing. Rather, the Act permits the establishment of reasonable threshold requirements for the admission of contentions to NRC licensing proceedings. Id. at 1045-47.

The Commission has provided by rule that neither need-for-power nor financial qualifications questions are to be explored in certain operating license proceedings. See 10 C.F.R. 51.106(c) (need for power); 10 C.F.R. 2.104(c)(4), as amended effective October 12, 1984, 49 Fed. Reg. 35,747, 35,752, as corrected, 49 Fed. Reg. 36,631 (1984) (financial qualifications).

In meeting factor three of 10 C.F.R. 2.714(a)(1) for late-filed contentions, a bare assertion of the past effectiveness of a party's participation in proceedings, unsupported by specific information from which a board could draw an informed inference that the party can and will make a valuable contribution on a particular issue in the proceeding, will not suffice. See Washington Public Power Supply System (WPPSS Nuclear Project No. 3), ALAB-747, 18 NRC 1167, 1181 (1983); Mississippi Power & Light Co. (Grand Gulf Nuclear Station, Units 1 and 2), ALAB-704, 16 NRC 1725, 1730 (1982).

- N An appeal board is required on appeal of a licensing board decision to apply the Commission's regulations in effect at the time of the appeal. Potomac Electric Power Co. (Douglas Point Nuclear Generating Station, Units 1 and 2). ALAB-218, 8 AEC 79, 82-83 (1974).
- O The following technical issue is discussed: Intergranular Stress Corrosion Cracking (IGSCC).
- ALAB-814 PHILADELPHIA ELECTRIC COMPANY (Limerick Generating Station, Units 1 and 2). Docket Nos. 50-352-OL, 50-353-OL; OPERATING LICENSE; August 13, 1985; MEMO-RANDUM AND ORDER
 - A The Appeal Board denies intervenors' motion for a stay of the Licensing Board's partial initial decision reso's ing the last contested issues in this operating license proceeding and authorizing the Director of Nuclear Reactor Regulation to issue a full power license for the Limerick facility.
 - The first criterion for a stay is a strong showing that the moving party is likely to prevail on the merits. A stay motion must also address three other factors: whether the movant will be irreparably harmed in the absence of a stay, whether the grant of a stay would harm any other party; and where the public interest lies. 10 C.F.R. § 2.788(e).
 - A party's failure to address the stay criteria set out in 10 C.F.R. § 2.788(e) may result in summary denial of a stay motion. See Public Service Co. of Indiana (Marble Hill Nuclear Generating Station, Units 1 and 2), ALAB-493, 8 NRC 253, 270-71 (1978).
 - D Under the "immediate effectiveness" rule, unless the Commission otherwise directs, an immediate effectiveness determination by the Commission is without prejudice to the Appeal Board's determination of a stay motion pursuant to 10 C.F.R. § 2.788(e), or an appeal on the merits pursuant to §§ 2.762 and 2.785, or in any subsequent proceeding, 10 C.F.R. § 2.764(g).
 - E An application for a stay must be filed within ten days of service of the decision for which a stay is requested. 10 C.F.R. § 2.788(a).
 - In a motion for a stay, when attempting to show likelihood of prevailing on the merits, it is not sufficient simply to state confidence or an expectation of ultimate success. Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit 1), CLI-84-17, 20 NRC 801, 804-05 (1984).
 - G Irreparable harm is often the most important factor in determining the need for a stay; a party must reasonably demonstrate, not merely allege, such harm. Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), ALAB-794, 20 NRC 1630, 1633-35 (1984).
- ALAB-815 METROPOLITAN EDISON COMPANY, et al. (Three Mile Island Nuclear Station, Unit No. 1), Docket No. 50-289-SP (Management Phase); SPECIAL PROCEEDING; August 29, 1985; MEMORANDUM AND ORDER
 - The Appeal Board denies intervenor's motion to reopen the record for further hearing in the management phase of this restart proceeding, concluding that the motion is not timely and does not demonstrate that a different result might have been reached had the newly proffered material been considered initially.
 - In order to succeed, a motion to reopen a record must be timely and address a significant safety or environmental issue. It must also show that a different result might have been reached had the newly proffered material been considered initially. Louisiana Power & Light Co. (Waterford Steam Electric Station, Unit 3), ALAB-786, 20 NRC 1087, 1089 (1984).
 - A year delay between the time information was made available to the parties and the time of filing a motion to reopen ordinarily renders such a motion untimely. See, e.g., Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units 1 and 2), ALAB-775, 19 NRC 1361, 1369, aff'd sub nom. San Luis Obispo Mothers for Peace v. NRC, 751 F.2d 1287 (D.C. Cir. 1984), vacated in part and reh'g en banc granted on other grounds, 760 F.2d 1320 (1985); Louisiana Power and Light Co. (Waterford Steam Electric Station, Unit 3), ALAB-753, 18 NRC 1321, 1325 n.3 (1983).
 - In assessing the timeliness requirement of a motion to reopen the record, the question is not whether a licensing board is still receiving evidence on an issue to which the new information relates at the time the information comes to the movant's attention, but rather, whether the information could have been submitted earlier. Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit No. 1), CLI-85-8, 21 NRC 1111, 1114 & n.3 (1985); Vermont Yankee Nuclear Power Corp. (Vermont Yankee Nuclear Power Station), ALAB-138, 6 AEC 520, 523 n.12 (1973).

ALAB-816 BOSTON EDISON COMPANY (Pitgrim Nuclear Power Station), Docket No. 50-293-OLA; OPERATING LICENSE AMENDMENT; September 5, 1985; DECISION

A The Appeal Board affirms the Licensing Board's denial of intervenor's untimely petition to intervene in this operating license amendment proceeding for failure to address the 10 C.F.R. § 2.714(a) lateness factors.

Under 10 C.F.R. § 2.714(a), nontimely petitions to intervene will not be entertained absent a determination by the Licensing Board that the petition should be granted based upon a balancing of five factors: (i) Good cause, if any, for failure to file on time; (ii) The availability of other means whereby the petitioner's interest will be protected. (iii) The extent to which the petitioner's participation may reasonably be expected to assist in developing a sound record. (iv) The extent to which the petitioner's interest will be represented by existing parties. (v) The extent to which the petitioner's participation will broaden the issues or delay the proceeding.

C When filing a late petition to intervene, it is the petitioner's obligation to address the five lateness factors of 10 C.F.R. § 2.714(a) in the petition itself. 10 C.F.R. § 2.714(a).

D When filing an untimely petition to intervene, the burden of persuasion on the lateness factors of 10 C.F.R. § 2.714(a) is on the petitioner. 10 C.F.R. § 2.714(a).

E When appealing purely procedural points, appellants should explain in their papers precisely what injury to them was occasioned by the asserted error(s). Cf. Long Island Lighting Co. (Shoreham Nuclear Power Station, Unit 1), ALAB-788, 20 NRC 1102, 1151 (1984).

ALAB-817 COMMONWEALTH EDISON COMPANY (Braidwood Nuclear Power Station, Units 1 and 2), Docket Nos. 50-456-OL, 50-457-OL; OPERATING LICENSE; September 6, 1985; MEMORANDUM AND ORDER

A The Appeal Board denies a motion by applicant for directed certification of a Licensing Board ruling that allowed intervenors to amend — after obtaining discovery from the NRC staff — a contention that the Board previously found to be insufficiently specific.

B In deciding whether to exercise its discretionary directed certification authority, appeal boards apply a two-part test. It considers whether a licensing board ruling either (1) threatens the party adversely affected by it with immediate and serious irreparable impact which, as a practical matter, could not be alleviated by a later appeal, or (2) affects the basic structure of the proceeding in a pervasive or unusual manner. Public Service Co. of Indiana (Marble Hill Nuclear Generating Station, Units 1 and 2), ALAB-405, 5 NRC 1190, 1192 (1977), see, e.g., Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit 1), ALAB-791, 20 NRC 1579, 1582 (1984)

Since the admission of one or more additional issues into an ongoing case seldom has a pervasive or unusual effect on the basic structure of a proceeding, appeal boards have traditionally declined to review on an interlocutory basis rulings that simply admit another contention. See, e.g., Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), ALAB-706, 16 NRC 1754 (1982).

The basic structure of an ongoing adjudication is not changed simply because the admission of a contention results from a licensing board ruling that is important or novel, Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit 1), ALAB-791, 20 NRC 1579, 1583 (1984), or may conflict with case law, policy or Commission regulations. Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), ALAB-675, 15 NRC 1105, 1112-13 (1983); see also Pennsylvania Power & Light Co. (Susquehanna Steam Electric Station, Units 1 and 2), ALAB-641, 13 NRC 550, 552 (1981). Similarly, the mere fact that a party must litigate an additional issue, or that a matter will be subject to adversarial exploration rather than NRC staff review, does not alter the basic structure of the proceeding in a pervasive or unusual way so as to justify interlocutory review of a licensing board decision. See Arizona Public Service Co. (Palo Verde Nuclear Generating Station, Units 2 and 3), ALAB-742, 18 NRC 380, 384 (1983); Virginia Electric and Power Co. (North Anna Power Station, Units 1 and 2), ALAB-741, 18 NRC 371, 378 (1983).

Although the general standard for interlocutory review is the same whether or not undertaken on certification or by referral, see Virginia Electric and Power Co. (North Anna Power Station, Units 1 and 2), ALAB-741, 18 NRC 371, 375 n.6 (1983), an appeal board is more likely to intercede where a licensing board believes that its ruling has the type of overall impact on the proceeding that warrants the appeal board's immediate attention.

- ALAB-818 LONG ISLAND LIGHTING COMPANY (Shoreham Nuclear Power Station, Unit 1),
 Docket No. 50-322-OL-3 (Emergency Planning); OPERATING LICENSE: October 18, 1985;
 DECISION
 - A The Appeal Board affirms the Licensing Board finding in the emergency planning phase of this operating license proceeding that the applicant lacks the legal authority to implement material features of its proposed emergency response plan, and therefore, that such a plan cannot be carried out in conformity with Commission regulations.
 - B Under Commission regulations, no operating license for a nuclear power reactor can issue unless the NRC finds that there is reasonable assurance that adequate protective measures both on and off the facility site can and will be taken in the event of a radiological emergency. As a general rule, offsite emergency plans must be developed for a 10-mile zone surrounding the plant (the plume exposure pathway emergency planning zone) and a second zone of approximately 50 miles (the ingestion pathway emergency planning zone). See 10 C.F.R. § 50.47 and Part 50, Appendix E.
 - The NRC is obligated to consider a utility-prepared offsite emergency plan submitted in the absence of state and local government-approved plans, and has the ultimate authority to determine whether such a submission is sufficient to meet the prerequisites for the issuance of an operating license CLI-83-13, 17 NRC 741 (1983).
 - State law can be preempted in either of two general ways. If Congress evidences an intent to occupy a given field, any state law falling within that field is preempted. If Congress has not entirely displaced state regulation over the matter in question, state law is still preempted to the extent it actually conflicts with federal law, that is, when it is impossible to comply with both state and federal law or where the state law stands as an obstacle to the accomplishment of the full purposes and objectives of Congress. Silkwood v. Kerr-McGee Corp., 464 U.S. 238, 248 (1984).
- E The Atomic Energy Act does not displace traditional enforcement of state tort law, including the state's right to authorize punitive damages for radiation injuries. Silkwood, 464 U.S. 238.
- The Atomic Energy Act does not preclude a state from enacting a moratorium on nuclear power plant construction based on economic rather than radiological health and safety considerations. Pacific Gas & Electric Co. v. State Energy Resources Conservation & Development Comm'n, 461 U.S. 190 (1983).
- The Atomic Energy Act establishes a dual regulatory structure for nuclear-powered electric generation. The federal government maintains complete control of the safety and "nuclear" aspects of energy generation; the states exercise their traditional authority over the need for additional generating capacity, the type of generating facilities to be licensed, land use, ratemaking, and the like. Pacific Gas & Electric, 461 U.S. at 211-12; Brown v. Kerr-McGee Chemical Corp., 767 F.2d 1234, 1241 n.4 (7th Cir. 1985). There is no bright line dividing the areas of federal and state responsibility and they may at times overlap.
- H The Commission is involved in emergency planning pursuant to its health and safety jurisdiction.
 - The management of vehicular traffic on public roads, governmental response to public emergencies (including the implementation of any necessary evacuation), and control over the actions of corporations operating within the state, have nothing to do with radiological health and safety and fall well within the category of activities routinely subject to state supervision.
- Although the Commission has recognized its own role in emergency planning oversight, it has nonetheless observed that the state and local governments have the primary responsibility under their constitutional police powers to protect the public. 44 Fed. Reg. 75,167, 75,169 (1979).
- K State laws that indicate the manner in which a utility may or may not conduct certain nonradiological activities within the state do not invade the federal domain simply because they have a significant effect on nuclear power issues or even foreclose the nuclear option entirely. Such laws are entitled to respect, absent an affirmative showing that Congress intended to supplant them. Silkwood, 464 U.S. at 255.
- In deciding if state laws affecting nuclear power or emergency planning for nuclear power plants are preempted by federal law, all that need be determined is whether there exists a non-

safety rationale for the enactment or enforcement of the state laws. See Pacific Gas & Electric, 461 U.S. at 213, 216.

The reservation of exclusive jurisdiction by the federal government over radiological health and safety matters does not necessarily prevent a state from asserting its authority over matters within its own jurisdiction merely because its action coincidentally affects the area subject to federal control. Silkwood, 464 U.S. 238; Pacific Gas & Electric, 461 U.S. 190. See generally Huron Portland Cement Co. v. City of Detroit, 362 U.S. 440, 447 (1960).

N The Atomic Energy Act does not expressly require the states to construct or authorize nuclear power plants or prohibit the state from deciding, as an absolute or conditional matter, not to permit the construction of any further reactors. Pacific Gas and Electric, 461 U.S. at 205.

O The Atomic Energy Act does not preempt state laws solely because they coincidentally prevent operation of a completed reactor.

P State law is not preempted in all circumstances where it interferes with the potential exercise of federally licensed activities. See Radio Station WOW, Inc. v. Johnson, 325 U.S. 120, 129-33 (1945).

The lack of an emergency plan officially sponsored by a state or local government does not stand as an absolute barrier to the grant of a license. The Commission may consider a utility plan in the absence of a state or local government-sponsored plan.

The mere existence of a utility plan is not a sufficient basis for issuance of a license. The Commission must be able to conclude that the utility plan provides reasonable assurance that the public health and safety will be protected.

S Federal law does not override enforcement of certain state statutes that impede or foreclose a utility from presenting a viable emergency plan to the Commission for review.

When choosing between alternative constructions of a statute, displacement of state laws exercising historic police powers should be avoided unless that was the clear and manifest purpose of Congress. Rice v. Santa Fe Elevator Corp., 331 U.S. 218, 230 (1947), cited with approval in Florida Lime and Avocado Growers, Inc. v. Paul, 373 U.S. 132, 146 (1963).

U The remarks of individual legislators are often an unreliable gauge of overall legislative intent. In re Surface Mining Regulation Litigation, 627 F.2d 1346, 1362 (D.C. Cir. 1980).

V The 1980 NRC Authorization Act, Pub. L. No. 96-295, 94 Stat. 780 (1980), accords a utility at least the opportunity to supplement an otherwise deficient governmental emergency plan. It also appears to foreclose the Commission from mandating a state or local government-sponsored plan as a regulatory requirement for licensing.

Pursuant to 10 C.F.R. § 50.47(c), an applicant is permitted to show that deficiencies in emergency plans are not significant for the plant in question, that adequate interim compensating actions have been or will be taken promptly, or that there are other compelling reasons to permit plant operation.

X Section 50.47(a)(1) of 10 C.F.R. requires that there be reasonable assurance that protective measures can and will be taken in the event of a radiological emergency.

Section 50.47(b)(10) of 10 C.F.R. requires that a range of protective actions be developed for the plume exposure pathway emergency planning zone for emergency workers and the public and that guidelines for the choice of protective actions during an emergency, consistent with federal guidan 2, are developed and in place.

Z. Discrete aspects of an evacuation plan may be subjected to adversarial evaluation to determine the efficiency with which an evacuation can be accomplished. See, e.g., Cincinnati Gas & Electric Co. (Wm. H. Zimmer Nuclear Power Station, Unit 1), ALAB-727, 17 NRC 760, 770-71 (1983).

AA Commission regulations require the formulation of satisfactory evacuation plans as a part of the overall emergency preparedness effort. Id. at 774 n.19.

ALAB-819 PHILADELPHIA ELECTRIC COMPANY (Limerick Generating Station, Units 1 and 2), Docket Nos. 50-352-OL, 50-353-OL, OPERATING LICENSE, October 22, 1985; DECISION

The Appeal Board affirms the second partial initial decision rendered by the Licensing Board in this operating license proceeding, LBP-84-31, 20 NRC 446 (1984), with the exception of a matter relating to onsite emergency plan medical arrangements, which is remanded to the Licensing Board for further action.

In passing upon the admissibility of a contention, the proper inquiry is not whether the contention will ultimately be proven on the merits, but whether the basis and specificity requirements of 10 C.F.R. § 2.714(b) have been met. Houston Lighting and Power Co. (Allens Creek Nuclear Generating Station, Unit 1). ALAB-590, 11 NRC 542, 546-49 & n.10 (1980).

The Commission policy in effect at the time an adjudicatory decision is rendered governs that decision. See Potomac Electric Power Co. (Douglas Point Nuclear Generating Station, Units

I and 2), ALAB-218, 8 AEC 79, 82-83 (1974).

The Commission can limit adjudicatory hearings to issues that it considers material to its licensing decision. Union of Concerned Scientists v. NRC, 735 F.2d 1437, 1444-51 (D.C. Cir. 1984), cert. denied. __ U.S. ___ 105 S. Ct. 815 (1985); Siegel v. AEC. 400 F.2d 778, 783-85 (D.C. Cir. 1968)

Severe accident mitigation measures, beyond any already existing Commission requirements, are not to be "addressed in case-related safety hearings." 50 Fed. Reg. 32,138, 32,145 (1985)

The National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. § 4321, could not logically require more than the safety provisions of the Atomic Energy Act, further, these statutes, and the issues raised under each, are inherently interrelated. See Public Service Electric and Gas Co. (Hope Creek Generating Station, Units 1 and 2), ALAB-518, 9 NRC 14, 39 (1979): Citizens for Safe Power, Inc. v. NRC, 524 F.2d 1291, 1299-1300 (D.C. Cir. 1975).

NEPA does not require the Commission to consider low probability, severe (beyond design-basis) accidents at nuclear facilities. See San Luis Obispo Mothers for Peace v. NRC, 751 F.2d 1287, 1301 (D.C. Cir. 1984), vacated in part and reh'g en banc granted on other grounds,

760 F 2d 1320 (1985)

The Commission's recently adopted Severe Accident Policy Statement requires the issue of sabotage to be analyzed "to the extent practicable" in the design and operating procedures for new nuclear plants. Existing plants, however, need only conform to the Commission's current regulatory requirements 50 Fed. Reg. at 32,141, 32,144-45.

All nuclear plants are required to have a detailed security plan to protect against external and internal sabotage. See 10 C.F.R. Part 73. The adequacy of such plans are subject to litigation in licensing hearings. See, e.g., Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units 1 and 2), ALAB-653, printed as an Attachment to CLI-82-19, 16 NRC 53 (1982).

Generally, an appeal board will not entertain an issue raised for the first time on appeal. Tennessee Valley Authority (Hartsville Nuclear Plant, Units 1A, 2A, 1B, and 2B), ALAB-463,

7 NRC 341, 348 (1978).

The Council on Environmental Quality regulation requiring a worst-case analysis (40 C.F.R. § 1502.22) is substantive, rather than procedural, hence, the Commission - as an independent regulatory agency - does not consider itself legally bound by it. 49 Fed. Reg. 9352, 9356-58 (1984) See Baltimore Gas and Electric Co. v. Natural Resources Defense Council, Inc., 462 U.S. 87, 99 n.12 (1983)

An appeal board cannot give binding effect to another agency's regulation explicitly eschewed by the Commission itself

The Commission does not have any duty under NEPA to address "remote and highly speculative consequences" in its environmental impact statements. See San Luis Obispo Mothers for Peace, 751 F.2d at 1300 and cases cited.

Under NRC regulations and court precedent, a facility's Final Environmental Statement can be amended by the adjudicatory hearing record and subsequent Licensing Board decision. See 10 C.F.R. § 51.52(b)(3) (1984); 10 C.F.R. § 51.102 (1985); New England Coalition on Nuclear Pollution v. NRC, 582 F.2d 87, 93-94 (1st Cir. 1978); Citizens for Safe Power, 524 F.2d at 1294 n.5

0 A party is bound by the literal terms of its own contention.

Various NRC documents (such as the NUREGs that elaborate on the generalized regulatory requirements of 10 C.F.R. Part 50) simply serve as guidance for the staff's review and do not prescribe regulatory requirements. Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit No. 1), ALAB-698, 16 NRC 1290, 1298-99 (1982), rev'd in part on other grounds, CLI-83-22, 18 NRC 299 (1983).

The Commission relies on predictive findings of adequacy in the emergency planning field more so than in other areas. The emergency plan itself need not even be final, so long as it is sufficiently developed to permit a board to make the necessary "reasonable assurance" finding. Louisiana Power and Light Co. (Waterford Steam Electric Station, Unit 3), ALAB-732, 17 NRC 1076, 1103-04 (1983).

Post-hearing appraisal of an applicant's emergency facilities by the NRC staff is appropriate, if its emergency plan is developed enough to warrant a licensing board finding of adequacy.

Emergency plans must provide arrangements for medical services for "contaminated injured individuals." See 10 C.F.R. § 50.47(b)(12), and Part 50, Appendix E, § IV.E.

The medical arrangements for contaminated injured individuals required by 10 C.F.R. § 50.47(b)(12) should include local and backup hospital and medical services having the capability for evaluation of radiation exposure and uptake, including assurance that persons providing these services are adequately prepared to handle contaminated individuals. NUREG-0654, Rev. 1, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants" (November 1980) at 69 (Planning Standard L.1). See Southern California Edison Co. (San Onofre Nuclear Generating Station, Units 2 and 3), CLI-83-10, 17 NRC 528, 535 n.9 (1983), rev'd in part on other grounds, GUARD v. NRC, 753

F.2d 1144 (D.C. Cir. 1985).

The Commission's emergency planning regulations are premised on the assumption that a serious accident might occur and that evacuation of the emergency planning zone might well be necessary. See id. at 533. As a corollary, a possible deficiency in an emergency plan cannot properly be disregarded because of the low probability that action pursuant to the plan will ever be necessary.

The requirement that emergency response plans include "[a]rrangements . . for medical services for contaminated injured individuals" (10 C.F.R. § 50.47(b)(12)) is not satisfied by a simple list of existing treatment facilities. GUARD, 753 F.2d 1144.

W "Prudency" is the proper standard by which to measure emergency provisions. See San Onofre, CLI-83-10, 17 NRC at 533.

X The Commission's emergency planning regulations do not require "extraordinary measures." GUARD, 753 F.2d at 1150 n.7.

Under 10 C.F.R. § 50.47(c)(1), failure to satisfy the emergency planning standards in section 50.47(b) "may result in the Commission['s] declining to issue an operating license" unless it is demonstrated "that deficiencies in the plans are not significant for the plant in question, that adequate interim compensating actions have been or will be taken promptly, or that there are other compelling reasons to permit plant operation."

Z An expert witness may testify about analyses performed by other experts. See Wisconsin Electric Power Co. (Point Beach Nuclear Plant, Unit 2), ALAB-78, 5 AEC 319, 332 (1972).

AA Hearsay evidence is generally admissible in administrative proceedings, providing its reliability can be determined — usually through questioning of the witness giving the hearsay. Id. at 332-33. See Duke Power Co. (William B. McGuire Nuclear Station, Units 1 and 2). ALAB-669, 15 NRC 453, 477 (1982).

BB It is well-settled that an appellate tribunal must judge appeals on the basis of the record developed at the hearing below. Puerto Rico Electric Power Authority (North Coast Nuclear Plant, Unit 1). ALAB-648, 14 NRC 34, 36 (1981).

CC Expert testimony is typically a mixture of scientific principles (known to the expert through his or her training and experience), data derived from analyses or by perception, and the expert's opinions based on these principles and data. See Fed. R. Evid. 702; McGuire, 15 NRC at 475.

DD The standard of proof that an applicant must meet in a licensing proceeding is a preponderance of the evidence. See Commonwealth Edison Co. (Zion Station, Units 1 and 2), ALAB-616, 12 NRC 419, 421 (1980).

EE Disqualifying bias is not shown by unfavorable rulings, or by a judge's occasional use of strong language toward a party or the expression of his or her views on pending matters. Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit 1), CLI-85-5, 21 NRC 566, 569 (1985), aff'd sub nom. Three Mile Island Alert, Inc. v. NRC, 771 F 2d 720 (3d Cir. 1985). Disqualifying bias must stem from an extrajudicial source — that is, it must be based on something

other than what the adjudicator has learned from participating in the case. Houston Lighting and Power Co. (South Texas Project, Units 1 & 2), CLI-82-9, 15 NRC 1363, 1365 (1982).

- FF NEPA requires the NRC to take a "hard look" at the environmental issues posed by a particular project. See Natural Resources Defense Council, Inc. v. Morton, 458 F.2d 827, 838 (D.C. Cir. 1972).
- GG The NRC requires an applicant to have a quality assurance program to ensure that a plant and its parts are designed and constructed or fabricated in accordance with acceptable standards. The necessary elements of a quality assurance program are set forth in 18 criteria specified in 10 C.F.R. Part 50, Appendix B.
- HH In order for a contention to be admissible, the bases for it must be set forth with reasonable specificity. 10 C.F.R. § 2.714(b).
- Discrete welding deficiencies identified in a few NRC inspection reports do not provide enough of a bases to support a contention alleging a complete breakdown in an applicant's quality assurance program. See generally Louisiana Power & Light Co. (Waterford Steam Electric Station, Unit 3), ALAB-812, 22 NRC 5, 16-44 (1985).
- JJ The conditional admission of any contention is unauthorized under the Commission's rules. Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), ALAB-687, 16 NRC 460, 467 (1982).
- KK The admission of late-filed contentions is to be determined by balancing the five factors in 10 C.F.R. § 2.714(a)(1). Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), CLI-83-19, 17 NRC 1041, 1045 (1983).
- LL Staff documents, if relevant and specific enough, can be relied on to support a contention Cf. Waterford, ALAB-812, 22 NRC at 14, 17 & n.7.
- MM Inadvertent and possibly inaccurate statements do not establish bias on the part of an adjudicator.
- NN The Commission's Rules of Practice provide licensing boards with considerable flexibility to regulate the course of a hearing and designate the order of procedure. 10 C.F.R. §§ 2.718(e), 2.731. See Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit 1), ALAB-772, 19 NRC 1193, 1245-46 (1984), rev'd in part on other grounds, CLI-85-2, 21 NRC 282 (1985). Although the rules set forth a general schedule for the filing of proposed findings, licensing boards are authorized to alter that schedule or to dispense with it entirely. See 10 C.F.R. § 2.754(a).
- OO Under 10 C.F.R. § 2.760(c) of the Commission's Rules of Practice, a licensing board is required to put its initial decision and the reasons or bases for the supporting findings, conclusions, and rulings in writing. While the decision may include transcript references to oral rulings made from the bench in explanation of the decision, this method of decisionmaking in complicated NRC licensing hearings is counterproductive to meaningful appellate review and should be avoided.
- PP Neither the Atomic Energy Act of 1954, as amended, nor the Commission's implementing regulations mandate a demonstration of error-free construction. What they require is simply a finding of reasonable assurance that, as built, the facility can and will be operated without endangering the public health and safety. 42 U.S.C. §§ 2133(d), 2232(a); 10 C.F.R. § 50.57(a)(3)(i); Union Electric Co. (Callaway Plant, Unit 1), ALAB-740, 18 NRC 343, 346 (1983). The requisite reasonable assurance exists if all ascertained construction errors have been corrected, and there is no showing of a pervasive breakdown in quality assurance so as to raise serious doubt about the overall safety of the plant. Ibid.
- QQ The fact that a party may have personal or other obligations or possess fewer resources than others to devote to the proceeding does not relieve that party of its hearing obligations. Statement of Policy on Conduct of Licensing Proceedings, CLI-81-8, 13 NRC 452, 454 (1981).
- RR A witness is qualified as an expert by knowledge, skill, experience, training, or education. Fed. R. Evid. 702. See McGuire, 15 NRC at 475.
- SS Technical testimony on matters such as pipeline location or accidents requires an expert witness who can be examined on the reliability of the factual assertions and soundness of the scientific opinions offered. McGuire, 15 NRC at 477.
- TT Where an asserted expert witness can supply no scientific basis for his statements (other than his belief) and disparages his own testimony, a licensing board would be remiss in giving such testimony any weight whatsoever.

UU The use of conservatism and margin for error in making technical calculations is necessary and desirable, but must be footed to some extent in reasonable, scientific ground. Conservatism upon conservatism can distort technical data to the point where the mechanism at issue is no longer meaningfully described.

VV Regulatory guides and the like do not prescribe regulatory requirements. In general, they are treated simply as evidence of legitimate means for complying with regulatory requirements, and the staff is required to demonstrate the validity of its guidance if it is called into question

during the course of litigation. TMI-1 Restart, ALAB-698, 16 NRC at 1299.

WW A licensing Board's function is to oversee the parties' development of the record on contested issues and to issue an initial decision containing the board's findings of fact and conclusions of law on the matters in controversy. See 10 C.F.R. §§ 2.718, 2.760, 2.760a. This does not mean that a board must stand mute during the hearing and ignore deficiencies in the testimony. It must satisfy itself that the conclusions expressed by expert witnesses on significant safety or environmental questions have a solid foundation. South Carolina Electric and Gas Co. (Virgil C. Summer Nuclear Station, Unit 1), ALAB-663, 14 NRC 1140, 1156 (1981), review declined, CLI-82-10, 15 NRC 1377 (1982).

XX Reasonable assurance that the plant will be operated safely and that public health, safety, and environmental concerns will be adequately protected is the standard by which a licensing board is to measure an application; a risk-free environment is not required. Carstens v. NRC, 742 F.2d 1546, 1557 (D.C. Cir. 1984), cert denied, ___ U.S. ___, 86 L. Ed. 2d 694 (1985).

YY Alternative site issues can be raised only at the construction permit stage and not in con-

nection with an operating license. See 10 C.F.R. §§ 51.106(c), (d).

7.2 The following technical issues are discussed: Severe Accident Mitigation, Probabilistic Risk Assessment (PRA), Sabotage/Security Plan, Worst Case Risk Analysis, Socioeconomic Impacts, Onsite Emergency Plan, Emergency Operation Facilities, Technical Support Center, Operations Support Center, Aircraft Carburetor Icing, Quality Assurance, Pipeline Rupture, Overpressure Calculations, Structural Integrity.

ALAB-820 CLEVELAND ELECTRIC ILLUMINATING COMPANY, et al. (Perry Nuclear Power Plant, Units I and 2), Docket Nos. 50-440-OL, 50-441-OL; OPERATING LICENSE; October

24, 1985; MEMORANDUM AND ORDER

The Appeal Board denies intervenor's application for a stay pendente lite of a Licensing

Board decision (LBP-85-35, 22 NRC 514) in this operating license proceeding.

In passing upon stay requests, the following criteria are to be applied: whether the movant has made a strong showing that it is likely to prevail on the merits; whether the movant will be irreparably harmed in the absence of a stay: whether the granting of a stay would harm other parties; and where the public interest lies. 10 C.F.R. § 2.788(e). The same criteria are applied by the courts. See, e.g., Virginia Petroleum Jobbers Ass'n v. FPC, 259 F.2d 921 (D.C. Cir. 1958); Washington Metropolitan Area Transit Comm'n v. Holiday Tours, Inc., 559 F.2d 841 (D.C. Cir. 1977).

The second of the 10 C.F.R. § 2.788(e) factors — whether the movant will be irreparably harmed in the absence of a stay — is often the most important in determining the need for a stay. See, e.g., Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), ALAB-794, 20 NRC 1630, 1633 (1984), quoting Philadelphia Electric Co. (Limerick Generating Station, Units 1 and 2), ALAB-789, 20 NRC 1443, 1446 (1984). See also Public Service Co. of Indiana (Marble Hill Nuclear Generating Station, Units 1 and 2), ALAB-437, 6 NRC 630, 632 (1977).

The strength or weakness of the showing by the movant on a particular 10 C.F.R. § 2.788(e) stay factor influences how strong the showing on the other factors must be in order to justify the sought relief. Public Service Co. of New Hampshire (Seabrook Station, Units 1 and 2), ALAB-338, 4 NRC 10, 14 (1976). See also Cuomo v. NRC, 772 F.2d 972, 974 (D.C. Cir.

1985)

E A party applying for a stay is required to demonstrate that the claimed irreparable injury is both "certain and great." Cuomo, 772 F.2d at 976, quoting Wisconsin Gas Co. v. FERC, 2 F.2d 669, 674 (D.C. Cir. 1985).

F Speculation about a nuclear accident does not, as a matter of law, constitute the in minent, irreparable injury required for staying a licensing decision. Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units 1 and 2). CLI-84-5, 19 NRC 953, 964 (1984).

citing New York v. NRC, 550 F.2d 745, 756-57 (2d Cir. 1977) and Virginia Sunshine Alliance v. Hendrie, 477 F. Supp. 68, 70 (D.D.C. 1979).

- ALAB-821 METROPOLITAN EDISON COMPANY, et al. (Three Mile Island Nuclear Station, Unit No. 1), Docket No. 50-289-SP (Restart): SPECIAL PROCEEDING: October 25, 1985. MEMORANDUM AND ORDER
 - A Acting on a referral by the Licensing Board of an intervenor's petition to reopen the proceeding, the Appeal Board (1) affirms the Licensing Board's ruling that that Board lacks jurisdiction to consider the petition and (2) declares its own lack of jurisdiction to consider it.
 - If an appeal board has previously considered an issue and (by either the action or inaction of the Commission) the determination amounts to final agency action on that issue, the appeal board has no jurisdiction over a subsequent attempt to raise that matter once again. Such requests are, in general, more properly directed to the Director. Nuclear Reactor Regulation, even though other issues in the same proceeding may still be pending before the board. When an issue sought to be considered anew, or to be reconsidered, has a reasonable nexus to a discrete matter still pending before an appeal board, the board has jurisdiction over it. Louisiana Power & Light Co. (Waterford Steam Electric Station, Unit 3), ALAB-792, 20 NRC 1585, 1588 (1984). See also Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units I and 2), ALAB-782, 20 NRC 838, 841 (1984). The "reasonable nexus" test can be satisfied where the new issues overlap those pending before the board; a total identity or commonality of issues is not necessary. Louisiana Power & Light Co. (Waterford Steam Electric Station, Unit 3), ALAB-797, 21 NRC 6, 8-9 (1985).
- ALAB-822 VIRGINIA ELECTRIC AND POWER COMPANY (North Arina Power Station, Units I and 2), Docket Nos. 50-338-OLA-1, 50-339-OLA-1; OPERATING LICENSE AMENDMENT: November 1, 1985; MEMORANDUM AND ORDER
- A After conducting its sua sponte review, the Appeal Board affirms the Licensing Board's initial decision (LBP-85-34, 22 NRC 481 (1985)) authorizing the Director of Nuclear Reactor Regulation to issue a license amendment for the North Anna nuclear facility. Units 1 and 2, to permit the receipt and storage of 500 spent fuel assemblies from the Surry Power Station.
- ALAB-823 PHILADELPHIA ELECTRIC COMPANY (Limerick Generating Station, Units 1 and 2), Docket Nos. 50-352-OL. 50-353-OL: OPERATING LICENSE; November 19, 1985; MEMORANDUM AND ORDER
- A The Appeal Board, finding that it does not have jurisdiction over intervenors' motion to reopen the record, refers the motion to the Commission for its consideration.
- B Jurisdiction to rule on a motion to reopen on certain issues, filed after exceptions have been taken to a Licensing Board decision on those issues, rests with the appeal board rather than the licensing board. Metropolitan Edison Co. (Three Mile Island Nuclear Station, Unit No. 1), ALAB-699, 16 NRC 1324 (1982).
- C Jurisdiction to rule on a motion to reopen on certain issues, filed after petitions for review of an Appeal Board decision on those issues have been filed with the Commission, no longer rests with the appeal board.
- ALAB-824 LONG ISLAND LIGHTING COMPANY (Shoreham Nuclear Power Station, Unit 1), Docket No. 50-322-OL; OPERATING LICENSE, November 21, 1985; DECISION
 - A The Appeal Board affirms the Licensing Board's partial initial decision (LBP-85-18, 21 NRC 1637 (1985)) which determined that, for the first fuel cycle, the three Transamerica Delaval, Inc. emergency diesel generators installed at the Shoreham nuclear facility will satisfy the requirements of General Design Criterion 17, 10 C.F.R. Part 50, Appendix A.
 - The General Design Criteria for Nuclear Power Plants "establish minimum requirements for the principal design criteria for water-cooled nuclear power plants similar in design and location to plants for which construction permits have been issued by the Commission." 10 C.F.R. Part 50, Appendix A.
 - C Both pressurized water and boiling water reactors are equally subject to the requirements of General Design Criterion 17, and fulfill those requirements in the same fashion.
 - The hearing right granted by section 189a of the Atomic Energy Act of 1954, as amended, 42 U.S.C. § 2239(a), carries with it no license to encumber the record with evidence of little, if any, intrinsic worth on the theory that the examination and cross-examination of other wit-

nesses might establish the proposition for which that evidence had been offered. See Abernathy v. Superior Hardwoods, Inc., 704 F.2d 963, 968 (7th Cir. 1983). See also 10 C.F.R. § 2.743(c).

ALAB-825 DUKE POWER COMPANY, et al. (Catawba Nuclear Station, Units 1 and 2), Docket

Nos. 50-413-OL, 50-414-OL; OPERATING LICENSE; November 21, 1985; DECISION

Following up on ALAB-813, 22 NRC 59 (1985), the Appeal Board affirms the remainder of the Licensing Board's authorization of a full power operating license for the Catawba facility—the receipt and storage at Catawba of spent fuel generated at the applicants' Oconee and McGuire facilities.

Adjudicatory boards do not have plenary subject matter jurisdiction in Commission proceedings. See Wisconsin Electric Power Co. (Point Beach Nuclear Plant, Units 1 and 2).

ALAB-739, 18 NRC 335, 339 (1983).

C Under the Atomic Energy Act, the Nuclear Regulatory Commission is empowered to administer the licensing provisions of the Act, 42 U.S.C. §§ 2132, 2133, and use licensing boards "to conduct such hearings as the Commission may direct." 42 U.S.C. § 2241. The boards, therefore, are delegates of the Commission and, as such, they may exercise authority over only those matters that the Commission commits to them. See Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1, 2, 3, and 4), ALAB-577, 11 NRC 18, 25 (1980); Northern Indiana Public Service Co. (Bailly Generating Station, Nuclear-1), ALAB-249, 8 AEC 980, 987 (1974).

D Hearing notices are the means by which the Commission identifies the subject matters of the hearings and delegates to the licensing boards the authority to conduct proceedings. See 10 C.F.R. § 2.700; Pacific Gas and Electric Co. (Diablo Canyon Nuclear Power Plant, Units Nos. 1 and 2), CLI-76-1, 3 NRC 73, 74 n.1 (1976).

E Licensing boards "can neither enlarge nor contract the jurisdiction conferred by the Commission." Consumers Power Co. (Midland Plant, Units 1 and 2), ALAB-235, 8 AEC 645, 647.

(1974)

F A licensing board does not have the power to explore matters beyond those which are embraced by the notice of hearing for the particular proceeding. Portland General Electric Co. (Trojan Nuclear Plant), ALAB-534, 9 NRC 287, 289 n.6 (1979).

Proposals to store spent fuel generated at one facility in the fuel pool of another facility that does not qualify as an independent storage installation under 10 C.F.R. Part 72 should be

licensed pursuant to 10 C.F.R. Part 50, 45 Fed. Reg. 74,693, 74,698 (1980).

Under the Commission's Rules of Practice, an appellant is obligated to clearly identify the errors of fact or law that are the subject of the appeal and, for each issue appealed, must identify the precise portion of the record relied upon in support of the assertion of error. 10 C.F.R. § 2.762(d)(1). See Wisconsin Electric Power Co. (Point Beach Nuclear Plant, Unit 1) ALAB-719, 17 NRC 387, 395 (1983): Pennsylvania Power and Light Co. (Susquehanna Steam Electric Station, Units 1 and 2), ALAB-693, 16 NRC 952, 954-56 (1982): Consumers Power Co. (Midland Plant, Units 1 and 2), ALAB-270, 1 NRC 473, 476 (1975).

Appeal boards are required to apply the regulations in effect at the time of the appeal to

matters before them. ALAB-813, 22 NRC 59, 86 (1985).

ALAB-826 METROPOLITAN EDISON COMPANY, et al. (Three Mile Island Nuclear Station, Unit No. 1), Docket No. 50-289-SP (Management Phase); SPECIAL PROCEEDING: December 18, 1985; DECISION

The Appeal Board affirms on sua sponte review the Licensing Board's final two partial initial decisions in this special proceeding that resolved in the licensee's favor issues affecting the

central question of management competence and integrity

In the absence of an appeal, an appeal board will review on its own initiative any final licensing board decision (and pertinent portions of the underlying record) concerning significant safety or environmental issues. Sacramento Municipal Utility District (Rancho Seco Nuclear Generating Station), ALAB-655, 14 NRC 799, 803 (1981).

An appeal board's affirmance on sua sponte review of a licensing board's decision accords no stare decisis effect to any of the licensing board's conclusions on purely legal matters.

Consumer's Power Co. (Big Rock Point Plant), ALAB-795, 21 NRC 1, 2 (1985).

- LBP-85-22 ILLINOIS POWER COMPANY, et al. (Clinton Power Station, Unit 2), Docket No. 50-462-OL; OPERATING LICENSE; July 11, 1985; MEMORANDUM AND ORDER
 - A The Licensing Board grants Applicants' motion to terminate the proceeding for an operating license for Unit No. 2 of the Clinton Power Station, subject to certain conditions.
- LBP-85-23 UNIVERSITY OF LOWELL (Training and Research Reactor), Docket No. 50-223-SP (ASLBP No. 85-509-02-SP); SPECIAL PROCEEDING; July 19, 1985; MEMORANDUM AND ORDER
- LBP-85-24 BOSTON EDISON COMPANY (Pilgrim Nuclear Power Station). Docket No. 50-293-OLA (ASLBP No. 85-510-01-LA); OPERATING LICENSE AMENDMENT: July 19, 1985; MEMORANDUM AND ORDER
- A In this Memorandum and Order, the Licensing Board dismisses a petition to intervene for failure to show good cause, untimeliness, and lack of standing.
- B A petition to intervene in a license amendment case that is late by 9 days and does not show good cause for late filing will be dismissed for untimeliness.
- C Although residence 43 miles from a nuclear power plant may be adequate to establish standing with respect to applications for the construction or operation of a nuclear power plant, this same distance is not adequate, without a further showing, to establish standing in a case involving a change in allowable K-effective for a fuel pool.
- LBP-85-25 PHILADELPHIA ELECTRIC COMPANY (Limerick Generating Station, Units I and 2), Docker Nos. 50-352-OL, 50-353-OL (ASLBP No. 81-465-07-OL); OPERATING LICENSE; July 22, 1985; FOURTH PARTIAL INITIAL DECISION
 - A In this Partial Initial Decision, the Board finds in favor of the Applicant with respect to issues concerning offsite emergency planning for the State Correctional Institution at Graterford, and authorizes the issuance of a full-power operating license.
 - Evacuation time estimates (ETE) need not include an analysis of worst-case scenarios. Such an analysis is not contemplated by either the NRC regulations or NUREG-0654 ETEs are intended to be representative and reasonable so that any protective action decision based on them will reflect realistic conditions.
 - Neither NRC regulations nor NUREG-0654 establishes a standard for effectuating evacuations within a given time. An evacuation time estimate does not attempt to predict exact conditions during an evacuation. Rather, it attempts to indicate the sensitivity of the analysis to a number of commonly occurring events.
- LBP-85-26 ARIZONA PUBLIC SERVICE COMPANY, et al. (Palo Verde Nuclear Generating Station, Units 2 and 3), Docket Nos. STN 50-529-OL, STN 50-530-OL (ASLBP No. 80-447-01-OL); OPERATING LICENSE; July 22, 1985; ORDER DISMISSING PROCEEDING
- LBP-85-27 COMMONWEALTH EDISON COMPANY (Braidwood Nuclear Power Station, Units I and 2), Docket Nos. 50-456, 50-457; OPERATING LICENSE; July 30, 1985; MEMORANDUM DETAILING RATIONALE IN SUPPORT OF JUNE 21, 1985 ORDER ON ADMISSIBILITY OF NEINER FARMS CONTENTION 4 (RAILROAD EXPLOSION)
 - The Licensing Board rules on a three-part contention alleging that the use of the Illinois Central Railroad to transport explosive materials from a federal ammunition plant creates a hazardous condition due to the proximity of the railroad tracks to the nuclear facility. The Board rules the subpart of the contention alleging sabotage or a purposefully induced explosion is precluded from the proceeding under 10 C.F.R. § 50.13(a). The other subsections of the contention, addressing the risk (probability and consequences) of an accidental railroad explosion, were found to be admissible. The Board ruled that those subparts do not involve "use or deployment."

of weapons incident to U.S. defense activities," consideration of which would be precluded under 10 C.F.R. § 50.13(b).

Part of the rationale behind § 50.13 was the AEC's recognition of the practical necessity to exempt applicants from protecting their facilities against military or paramilitary attacks threatening the national security, even if the attack is directed against a nuclear plant, because the country's security is intended to be left entirely to the nation's defense establishment and security agencies. Florida Power and Light Co. (Turkey Point Nuclear Generating Units 3 and 4), 4 AEC 9, 13 (1967), aff'd, Seigel v. AEC, 400 F.2d 778 (D.C. Cir. 1968).

The AEC determined that requiring an applicant to demonstrate that its facility is protected against an enemy attack would "stifle utterly the peaceful utilization of atomic energy in the

United States. Seigel v. AEC, 400 F 2d 778, 783-84 (1968).

C

Two inquiries must be made when determining if a contention is barred under 10 C.F.R. § 50.13(a). The first is whether the postulated sabotage is "directed against the facility" and the second is whether the sabotages qualify as an "enemy of the United States."

In determining whether an attack is "directed against the facility," the subjective intent of the attackers is not material. The Board is not required to engage in an inquiry into the mind of an attacker to determine whether the attack was intended to damage the nuclear facility or whether the damage was merely incidental to some other hostile goal. See Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), LBP-81-42, 14 NRC 842, 844 (1981)

The Appeal Board in the Indian Point case determined that an applicant is not required to take affirmative measures against an attack by an armed group which is not an enemy of the United States. Consolidated Edison Co. of New York (Indian Point Station, Unit No. 2), ALAB-202, 7 AEC 825, 829-30 (1974).

A Board may determine whether an attacking force is an "enemy of the United States" by applying the objective test set out in the Perry decision. That test questions whether a hostile act was committed and whether the damaging result was caused by the hostile act. If the answers to both questions are affirmative, the group or nation perpetrating the hostile act qualifies as an enemy of the United States. Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), LBP-81-42, 14 NRC 842, 844 (1981)

When an enemy act is beyond the type of design basis security threat encompassed by 10 C.F.R. § 73.1(a), then an applicant is entitled to rely on the government's military or law en-

forcement agencies to handle such an attack.

Section 73.1(a) of 10 C.F.R. is to be read in pari materia with § 50.13, Carolina Power & Light Co. (Shearon Harris Nuclear Power Plant, Units 1 and 2), LBP-82-119A. 16 NRC 2069, 2098 (1982), but Part 73 refers to sabotage accomplished with the use of small weapons carried out by small bands of saboteurs, while § 50.13 addresses military-style attacks, broader in nature and employing heavier weapons. Part 73 contemplates sabotage on the plant site, and the security measures mandated under Part 73 are not to be extended beyond the vicinity of the plant's boundaries. See 10 C.F.R. §§ 73.45 and 73.46.

To determine whether a contention is barred under § 50.13(b), the Board must decide whether the contention postulates a scenario causing damage to the reactor's integrity, which is

the result of "use or deployment of weapons incident to U.S. defense activities.

When artillery shells or explosives are transported, their mere movement is not "deployment" within the context of § 50.13(b) because hey are not being strategically arranged in locations appropriate for their use, unlike nuclear missiles in silos from which they can be launched, or conventional weapons being tactically placed in the field with a military unit. It stretches the rationale on which 10 C.F.R. § 50.13 is premised to accept mere movement of raw ingredients for the manufacture of ammunition, or the ammunition itself, to or from a local ammunition plant, as deployment of weapons.

An explosion of a nuclear missile or other weapon would either be an enemy act, or, if a U.S. nuclear device, would arise from the deployment of weapons by the U.S. See Philadelphia Electric Co. (Limerick Generating Station, Units 1 and 2), LBP-82-43A, 15 NRC 1423, 1500 (1982) and Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2),

LBP-81-42, 14 NRC 842, 845 (1981).

- M It is erroneous to view 10 C.F.R. § 50.13(b) as precluding the Board from considering anything related to the military that might impact a nuclear facility, on the theory that such military activity is necessarily "use or deployment of weapons incident to U.S. defense activities." I.e., past agency practice has allowed Boards to consider the possible risks to a nuclear plant from crashes of military airplanes. Consumers Power Co. (Big Rock Point Plant), LBP-84-32, 20 NRC 601, 639-52 (1984).
- LBP-85-27A CAROLINA POWER & LIGHT COMPANY and NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY (Shearon Harris Nuclear Power Plant), Docket No. 50-400-OL (ASLBP No. 82-472-03-OL); OPERATING LICENSE, August 14, 1985; REASONS SUPPORTING SUMMARY DISPOSITION OF EMERGENCY PLANNING CONTENTIONS
 - A This Memorandum supplies the reasons supporting the Licensing Board's earlier grant of
 - several motions for summary disposition on emergency planning contentions.
- LBP-85-28 CAROLINA POWER & LIGHT COMPANY and NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY (Shearon Harris Nuclear Power Plant). Docket No. 50-400-OL (ASLBP No. 82-472-03-OL); OPERATING LICENSE; August 20, 1985; PARTIAL INITIAL DECISION ON SAFETY CONTENTIONS
 - A In this Partial Initial Decision, the Licensing Board decides most of the contested safety issues, including management capability issues, in the Applicants' favor.
- B The following technical issues are discussed. Accuracy of Thermoluminescent Dosimeters. Environmental Qualification of Electrical Equipment. Integrity of Containment Concrete.
- LBP-85-29 FLORIDA POWER AND LIGHT COMPANY (Turkey Point Nuclear Generating Plant, Units 3 and 4). Docket Nos. 50-250-OLA-1, 50-251-OLA-1 (ASLBP No. 84-496-03-LA) (Vessel Flux Reduction). OPERATING LICENSE AMENDMENT, August 16, 1985; ORDER
 - In this Order the Licensing Board rules on Licensee's motions for summary disposition of Intervenors' two admitted contentions in this operating license amendment proceeding. The motion for summary disposition of Intervenors' Contention (b) is granted. The motion for summary disposition of Intervenors' Contention (d) is denied.
 - Under 10 C.F.R. § 2.749(d) a motion for summary disposition will be granted when the record shows that there is no genuine issue as to any material fact, and that the moving party is entitled to a favorable decision as a matter of law.
- C Summary disposition is available in hearings on amendments to licenses.
- D The following technical issues are discussed: ECCS evaluation model; peak cladding temperature; fuel design limits; heat transfer coefficients. Appendix K; critical heat flux; departure from nucleate boiling (DNBR).
- LBP-85-30 METROPOLITAN EDISON COMPANY, et al. (Three Mile Island Nuclear Station, Unit No. 1), Docket No. 50-289-SP (ASLBP No. 79-429-09-SP) (Restart Remand on Management). SPECIAL PROCEEDING, August 19, 1985; PARTIAL INITIAL DECISION ON THE REMANDED ISSUE OF THE DIECKAMP MAILGRAM
- A In this Partial Initial Decision, the Licensing Board resolves the remanded "Dieckamp mailgram issue" in favor of the Licensee.
- LBP-85-31 LONG ISLAND LIGHTING COMPANY (Shoreham Nuclear Power Station, Unit 1),
 Docket No. 50-322-OL-3 (Emergency Planning); OPERATING LICENSE; August 26, 1985;
 CONCLUDING PARTIAL INITIAL DECISION ON EMERGENCY PLANNING
 - A In this concluding Partial Initial Decision, the Board finds no reasonable assurance that adequate protective measures can and will be taken in the event of a radiological emergency at the Shoreham Nuclear Power Station, and therefore no operating license shall be issued.
 - Lack of a plan for concerted action among the State, local government, and utility in response to a radiological emergency creates a risk of release to the public of conflicting and confusing information in the event of a radiological emergency at Shoreham. The State and local governments have indicated that, in an emergency, they would pursue a course of action independent of that of the utility. The absence of a cooperative effort constitutes a substantial deficiency in the Shoreham emergency plan.
- C Where State statutes prohibit the utility from performing activities essential to the successful implementation of the utility emergency plan, the Board finds that the utility does not have an adequate plan to respond to an emergency at the Shoreham Nuclear Power Station.
- D The following technical issues are discussed: Relocation centers: Thyroid monitoring

LBP-85-32 TEXAS UTILITIES ELECTRIC COMPANY, et al. (Comanche Peak Steam Electric Station, Units 1 and 2), Docket Nos. 50-445-OL&OL-2, 50-446-OL&OL-2 (ASLBP No. 79-430-06-OL); OPERATING LICENSE; August 29, 1985; MEMORANDUM AND ORDER

In this Memorandum and Order, the Licensing Board declines to adopt Applicants' Management Plan as the sole basis for continued litigation of this case, holding that a hearing may be terminated and unresolved issues turned over to the Applicants and Staff only when the tasks left to be done are merely confirmatory of plant safety.

8 Where Applicants sought to exclude litigation of prior QA/QC and design practices because of a comprehensive program of reexamination of the safety of the plant, it would not be proper to determine whether the study adequately resolves the issues until the results of the

study are available for examination and challenge.

C Where Intervenors sought an order to require Applicants to preserve plant components removed from the plant for design deficiencies but did not provide any authority for such an order, the criteria for a stay are not met and Intervenors do not meet discovery criteria because they are not seeking access to information.

Where the information being collected by Applicants was sufficiently important to warrant the delay, the Board granted Applicants an indefinite continuance in their obligation to respond

to summary disposition motions being addressed pursuant to the Management Plan.

Although a major study of plant safety may not be left solely for Staff examination and be excluded from the hearing process when the study is relevant to an admitted contention, it may be possible to exclude the final stages of the study after the earlier stages have demonstrated its adequacy and only similar tasks are left to be performed.

LBP-85-33 CLEVELAND ELECTRIC ILLUMINATING COMPANY, et al. (Perry Nuclear Power Plant, Units 1 and 2), Docket Nos. 50-440-OL, 50-441-OL (ASLBP No. 81-457-04-OL);

OPERATING LICENSE; August 30, 1985; MEMORANDUM AND ORDER

A In this Memorandum and Order, the Licensing Board denies Intervenor's motion to reopen the record and submit a new contention finding that Applicants' request for exemption was properly filed under the provisions of 10 C.F.R. § 50.12 and need not have been presented by petition pursuant to 10 C.F.R. § 2.758.

When a request for exemption from a Commission regulation does not contend that application of the rule or regulation would not serve the purpose for which it was adopted, but rather that its application would result in costly delays in operation, that request is properly filed under 10 C.F.R. § 50.12 and need not be the subject of a petition pursuant to 10 C.F.R. § 2.758.

When a request for exemption from a Commission regulation is not directly related to a contention in the proceeding, and does not involve such serious safety, environmental, or common defense and security matters as to warrant the Board's raising issues on its own initiative, the request is properly filed pursuant to 10 C.F.R. § 50.12 and need not be the subject of a petition under 10 C.F.R. § 2.758.

LBP-85-34 VIRGINIA ELECTRIC AND POWER COMPANY (North Anna Power Station, Units I and 2), Docket Nos. 50-338-0LA-1, 50-339-0LA-1 (ASLBP No. 83-481-01-LA); OPERATING

LICENSE AMENDMENT: September 3, 1985; INITIAL DECISION

A The Licensing Board issues an Initial Decision authorizing the issuance of an amendment to the operating licenses of the North Anna Power Station, Units 1 and 2, which permits the receipt and storage of 500 spent fuel assemblies transshipped from the Surry Power Station, Units 1 and 2.

B The values in Table S-4 reflect the environmental risk of accidents involving the shipment of spent fuel in casks as well as accidents which might be caused by employee error in

preparing the casks for shipment.

The record, in amplifying and supporting the analysis in the Safety Evaluation Report, establishes that the probability is remote of either a sabotage attack being undertaken or being successful, and that, even if such an attack was successful, the impact upon the public health and safety and upon the environment would be very small.

Pursuant to § 102(2)(E) of NEPA, the Environmental Assessment must discuss whether a proposed action involves unresolved conflicts concerning alternative uses of available resources.

Consideration of an alternative based on economic superiority (and not environmental superiority) is not the responsibility of the NRC.

- F An ultimate NEPA judgment may properly be made on the basis of the entire record before adjudicatory tribunals.
- G The following technical issues are discussed: Table S-4 values; Consideration of sabo-
- LBP-85-35 CLEVELAND ELECTRIC ILLUMINATING COMPANY, et al. (Perry Nuclear Power Plant, Units 1 and 2), Docket Nos. 50-440-OL, 50-441-OL (ASLBP No. 81-457-04-OL); OPERATING LICENSE; September 3, 1985; CONCLUDING PARTIAL INITIAL DECISION ON EMERGENCY PLANNING, HYDROGEN CONTROL AND DIESEL GENERATORS
 - A The Licensing Board issues a Partial and Concluding Initial Decision in an operating license proceeding. Contentions on emergency planning, diesel generator reliability and hydrogen control are resolved in Applicants' favor and, the Decision authorizes issuance of an operating license subject to the completion of several conditions.
 - Where NRC rules do not define the scope of a preliminary analysis for a facility's hydrogen control system, the Board's standard of acceptance is whether a reasonable assurance of safety has been demonstrated in the record.
 - C Basic questions that have to be answered in evaluating a preliminary analysis required by 10 C.F.R. § 50.44 for a hydrogen ignitor system are whether the system has been installed, whether it will function as designed, and whether integrity of containment and essential equipment will be retained.
 - Separate contentions should be proffered to challenge the adequacy of safety components that are not a part of the primary hydrogen control system even though these components might have a safety function in an accident that causes a release of hydrogen to containment.
 - E The following technical issues are discussed. Emergency plan requirements. Hydrogen ignition system: Containment integrity. Weld quality. Dry well capacity. Hydrogen combustion, States blackout. Containment response modeling. Containment spray operation. Suppression pool bypass. Equipment serviceability. Diffusion of flames. Decay heat removal, Secondary fires. Designerator reliability. Revalidation program for diesel generators, Diesel component maintenance and surveillance.
- LBP-85-36 FLORIDA POWER AND LIGHT COMPANY (Turkey Point Nuclear Generating Plant, Units 3 and 4), Docket Nos. 50-250-OLA-2, 50-251-OLA-2 (ASLBP No. 84-504-07-LA) (Spent Fuel Pool Expansion). OPERATING LICENSE AMENDMENT, September 16, 1985; MEMO-RANDUM AND ORDER
- A In this Order the Licensing Board rules on a nonlimely amended petition to intervene, granting Petitioner's motion that the filing date be extended, and admitting seven contentions for Ingation.
- B A late intervention petitioner must address the five factors specified in 10 C.F.R. § 2.714(a) and affirmatively demonstrate that on balance, they favor his lardy admission into the proceeding. The burden is on the petitioner to make such a demonstration.
- LBP-85-37 TEXAS UTILITIES ELECTRIC COMPANY, et al. (Comanche Peak Steam Electric Station, Units. 1 and 2), Docket Nos. 50-445-OL, 50-446-OL (ASLBP No. 79-430-06-OL), OPERATING LICENSE; September 18, 1985; MEMORANDUM
- A The Licensing Board states concerns about the adequacy of the record with respect to a Staff action exempting paint from Appendix B quality assurance requirements
- B The following technical issues are discussed: Paint quality; Core blockage by paint:
 Sump blockage by paint; Operator error.
- LBP-85-38 KERR-McGEE CHEMICAL CORPORATION (West Chicago Rare Earths Facility),
 Docket No. 40-2061-ML (ASLBP No. 83-495-01-ML) and (Kress Creek Decontamination),
 Docket No. 40-2061-SC (ASLBP No. 84-502-01-SC); MATERIALS LICENSE; September 26,
 1985; MEMORANDUM AND ORDER
 - A The Licensing Board rules on various discovery disputes including requests for discovery of nonwitness experts, and claims of attorney-client and work-product privilege.
 - B NRC Rules of Practice do not contain a provision similar to Rule 26(b)(4) of the Federal Rules of Civil Procedure, but NRC decisions have applied Rule 26(b)(4). Public Service Co. of New Hampshire (Seabrook Station, Units 1 and 2), LBP-83-17, 17 NRC 490, 496-97 (1983); Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1 and 2),

LBP-83-27A, 17 NRC 971, 976-80 (1983); Boston Edison Co. (Pilgrim Nuclear Generating Station, Unit 2), LBP-75-42, 2 NRC 159, 161 (1975); see also Public Service Co. of Indiana (Marble Hill Nuclear Generating Station, Units 1 and 2), ALAB-374, 15 NRC 417, 421 (1977) (additional views of Mr. Farrar, joined by the entire Board).

Rule 26(b)(4)(B) only applies to experts who have been retained or specially employed in anticipation of litigation, and does not allow shielding of experts who develop pertinent knowledge in other contexts.

Whether a subpoenaed party is an expers specially retained in anticipation of litigation is necessarily a factual determination. USM Corp. v. American Aerosols, Inc., 631 F.2d 420, 424-25 (6th Cir. 1980); Ager v. Jane C. Stormont Hospital and Training School, 622 F.2d 496, 501 (10th Cir. 1980); Healy v. Counts, 100 F.R.D. 493, 496 (D. Colo. 1984).

E An expert may wear two hats, i.e., initially he may be an actor who engages in the transactions at issue and subsequently becomes a litigation consultant. See Seiffer v. Topsy Int'l, Inc., 69 F.R.D. 69, 72-73 & n.3 (D. Kan. 1975); Inspiration Consol. Copper Co. v. Lumberman Mut. Cas. Co., 60 F.R.D. 205, 210 (S.D.N.Y. 1973).

One means of determining whether an expert is retained for litigation is to review the contractual agreements between the expert and the employer. It is reasonable to infer that an expert was not retained in anticipation of litigation if the work specified in the enployment contract is of a general nature, or when an expert is hired to help his employer fulfill statutory requirements.

When an expert is retained in anticipation of litigation but is not expected to testify, the identity and other collateral information related to the expert are not discoverable unless exceptional circumstances are shown, i.e., the party seeking discovery must demonstrate that it is impracticable to obtain facts or opinions on the same subject by other means. Ager v. Jane C. Stormont Hospital and Training School, 622 F.2d 496 (10th Cir. 1980). See also Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1 and 2), LBP-83-27A, 17 NRC 971, 976-80 (1983).

H A disparity in resources between the parties is not sufficient to demonstrate exceptional circumstances under Rule 26(b)(4)(B).

The attorney-client and work product privileges are not necessarily waived if the party holding those privileges reveals information on the subject matter of the privileged documents. Disclosure of the privileged content of communications may produce a waiver because the confidential nature of the privileged documents no longer exists. Partial disclosure of the privileged content of a single document can waive privilege as to the remainder of the document.

Waiver may occur when specific portions of a privileged communication are disclosed. The mere discussion of facts which are the subject of a privileged communication is insufficient to constitute waiver. 4 Moore's Federal Practice ¶ 26.60[2], 26-203, ¶ 26.64[4], 26-309 et seq.

To be privileged under Federal Rule of Civil Procedure 26(b)(3) and NRC Rule of Practice 10 C.F.R. § 2.740(b)(2), a document must be prepared in anticipation of litigation by a party, his attorney or another representative of that party. Materials developed in ordinary course of business or pursuant to public requirements unrelated to litigation are not given immunity under 26(b)(3). See Advisory Committee's Explanatory Statement Concerning Amendments of the Discovery Rules, 48 F.R.D. 487, 501 (1970).

L Inherent in the determination of whether a corporation must specifically designate who composed the answer to each interrogatory is the element of reasonableness.

M Interrogatories may properly enquire about legal conclusions and theories that apply to the facts of the case, but may not enquire about legal conclusions which do not so relate. See 4A Moore's Federal Practice ¶ 33.17[2] (1984 ed.).

It may be permissible to answer an interrogatory by stating specific references to pages of other documents filed in the case, but a blanket statement that the answers are to be found somewhere in the record is not satisfactory.

O Executive privilege may be invoked in NRC proceedings. Virginia Electric and Power Co. (North Anna Power Station, Units 1 and 2), CLI-74-16, 7 AEC 313 (1974); Consumers Power Co. (Midland Plant, Units 1 and 2), ALAB-33, 4 AEC 701 (1971).

Executive privilege is designed to prevent the "public disclosure [of] governmental documents reflecting advisory opinions, recommendations and deliberations comprising part of a proc-

ess by which governmental decisions and policies are formulated." Long Island Lighting Co. (Shoreham Nuclear Power Station, Unit 1), ALAB-773, 19 NRC 1333, 1339 & n.15 (1984).

A government agency must properly claim the privilege by having the agency head assert the privilege, providing a specific description of the documents for which the privilege is sought and providing the reasons necessitating the confidentiality of the documents.

Executive privilege is a qualified privilege which may be overcome by a showing of need. To overcome the privilege, the Board must balance the party's need for the documents against the government's need for confidentiality.

Waiver of executive privilege does not occur merely because a governmental entity has initiated the litigation.

LBP-85-39 TEXAS UTILITIES ELECTRIC COMPANY, et al. (Comanche Peak Steam Electric Station, Units 1 and 2). Docket Nos. 50-445-OL&OL-2, 50-446-OL&OL-2 (ASLBP No. 79-430-06-OL); OPERATING LICENSE, October 2, 1985; MEMORANDUM AND ORDER

In this Memorandum, the Board clarifies its previous order in which it stated that it might not "accept" evidence submitted by Applicants based on the work of the Comanche Peak Response Team, stating that the degree of independence of that Team would affect the weight of the evidence and not whether it would be received into evidence

Studies of plant quality may be admitted into evidence even if the study group was not independent of plant management. Lack of independence of a study group may affect whether a Board will "accept" the evidence because it affects the weight to be accorded to the evidence

The extent to which management may not have properly controlled plant quality during construction may affect the required intensity of review of the finished construction in order to demonstrate the adequacy of construction.

LBP-85-40 COMMONWEALTH EDISON COMPANY (Braidwood Nuclear Power Station, Units 1 and 2). Docket Nos. 50-456-OL, 50-457-OL (ASLBP No. 79-410-03-OL); OPERATING LICENSE: October 4, 1985; MEMORANDUM AND ORDER

The Licensing Board grants a protective order providing for confidential treatment of the names and otherwise identifying information of Intervenors' quality assurance witnesses to be disclosed to the other parties during discovery

The Board weighs the benefit of encouraging confidential deposition testimony upon the prima facie showing of its significance to the proceeding and the witnesses' reluctance to otherwise testify for supportable reasons, against the detriment of inhibiting public access to the information and the cumbersome procedures that a protective order necessitates, and finds the balance in favor of issuing the protective order.

LBP-85-41 TEXAS UTILITIES ELECTRIC COMPANY, et al. (Comanche Peak Steam Electric Station, Units 1 and 2). Docket Nos. 50-445-OL&OL-2, 50-446-OL&OL-2 (ASLBP No. 79-430-06-OL). OPERATING LICENSE: October 31, 1985; MEMORANDUM AND ORDER

In this Memorandum and Order, the Licensing Board rules on various procedural matters

B When two separate dockets for an operating license case are interrelated, discovery filed in one docket should be considered filed in both and responses should be made unless the request is irrelevant to both dockets.

When two separate dockets for an operating license case are interrelated, evidence filed in one docket should be considered filed in both and may be relied on in the other docket if it is O

Multiple representatives of a party should coordinate their cases.

When a case is unfolding gradually because of a major study that is uniter way, it is appropriate for a party to request documents that have not yet been created; such documents should be supplied as they become available.

Parties should exchange information voluntarily. Also, when a party believes that discovery requests made of it seem too broad, they should be narrowed by a rule of reason and responded to in the narrowed form.

Errors in design documents are an independent concern, regardless of whether they may be corrected before the plant is completed. Although errors may be made, significant errors should be promptly identified, documented, and corrected with reasonable speed. When Appli-

cants become aware of deviations from these principles, they should investigate the root cause of

H The following technical issue is discussed: Quality Assurance for Design.

LBP-85-42 HOUSTON LIGHTING AND POWER COMPANY, et al. (South Texas Project, Units 1 and 2). Docket Nos. STN 50-498-OL, STN 50-499-OL (ASLBP No. 79-421-07-OL); OPERATING LICENSE: November 5, 1985; MEMORANDUM AND ORDER

The Licensing Board explains its earlier summary ruling which granted in part and denied in part an intervenor's motion to reopen the record. The Board permitted incorporation into the record of a document which inadvertently had not been supplied to the intervenor through discovery but declined to reopen the record to include another document which the Board determined was not material to the issues under consideration.

8 Where a record is closed and at least some proposed findings have been filed, but where a decision has not yet been rendered on a question, a motion to reopen the record must satisfy three criteria: (a) the motion must be timely filed; (b) it must address a significant safety (or environmental) issue, and (c) the additional information must potentially be susceptible of altering the result which would be reached in its absence.

Where a party seeks to reopen a record to include a new contention, it must demonstrate not only that the criteria for reopening a record are satisfied but also that the factors for late-filed contentions in 10 C.F.R. § 2.714(a) have been satisfied.

In evaluating the significance of newly proffered information for purposes of reopening a closed record, a Licensing Board may consider whether the information is new factual information. Differing analyses of experts of factual information already in the record do not normally constitute the type of information for which reopening of the record would be warranted.

Where a motion to reopen the record to consider a late-filed contention fails to discuss the factors bearing upon such contentions set forth in 10 C.F.R. § 2.714(a), the motion could be dismissed on that basis alone.

The McGuire doctrine requires advice to a Licensing Board of matters "relevant and material" to issues pending before that Board. LBP-85-6, 2! NRC 447, 461 (1985), and cases

The stringent standards for reopening a record need not be applied with full force in a situation where (1) the proponent of reopening the record to include a newly discovered document was prevented from offering the document earlier, and (2) the new evidence can be received with little or no burden upon the parties.

LBP-85-43 COMMONWEALTH EDISON COMPANY (Braidwood Nuclear Power Station, Units 1 and 2), Docket Nos. 50-456, 50-457; OPERATING LICENSE: November 7, 1985; MEMORAN-DUM OF RATIONALE FOR SUMMARY DISPOSITION OF NEINER FARMS CONTENTION

A In this Memorandum and Order the Liceusing Board rules that the National Environmental Policy Act (NEPA) does not entitle the intervenor to litigate the possible effects of a proposed transmission line to transport electricity from the Braidwood facility. The Board imposes an operating license condition requiring notice in the event Applicant decides to build and operate a 765-kV transmission line on rights-of-way to and from the Braidwood site.

There is no requirement to assess the effects of an overall transmission grid system long-range plan when considering a presently proposed part of the transmission system. Sierra Club v Hodel, 544 F.2d 1036, 1040-41 (9th Cir. 1976); see also Indian Lookout Alliance v Volpe, 484 F.2d 11, 19 (8th Cir. 1973) (same reasoning applied in the analogous factual setting of an independently useful highway).

C The three-prong test to determine whether an agency may confine its environmental analysis under NEPA to the portion of the plan for which approval is being sought is: (1) whether the proposed portion has substantial independent utility; (2) whether approval of the proposed portion either forecloses the agency from later withholding approval of subsequent portions of the overall plan, or forecloses alternatives to subsequent portions of the plan, and; (3) if the proposed portion is part of a larger plan, whether that plan has become sufficiently definite such that there is a high probability that the entire plan will be implemented in the near future. Swain v. Brinegar, 542 F. 2d 364, 369 (7th Cir. 1976) (en banc); see also Duke Power Co. (Amendment

- to SNM-1773 Transportation of Spent Fuel from Oconee Nuclear Station for Storage at McGuire Nuclear Station), ALAB-651, 14 NRC 307, 313 (1981).
- LBP-85-44 METROPOLITAN EDISON COMPANY, et al. (Three Mile Island Nuclear Station, Unit 2), Docket No. 50-320-OLA (ASLBP No. 80-442-04-LA), OPERATING LICENSE AMENDMENT, November 8, 1985; ORDER
 - A The Board's Order grants the parties' joint motion to approve a stipulation, dismisses the Intervenor and dismisses the proceeding involving proposed technical specifications for this plant.
- B A stipulation is approved to further the principles of settlement and compromise of NRC
- LBP-85-45 HOUSTON LIGHTING AND POWER COMPANY, et al. (South Texas Project, Units 1 and 2). Docket Nos. STN 50-498-OL, STN 50-499-OL (ASLBP No. 79-421-07-OL); OPERATING LICENSE, November 14, 1985; MEMORANDUM AND ORDER
- A The Licensing Board grants (in part) a motion to reopen the record, and permits withdrawal of another such motion.
- A motion to reopen the record filed prior to decision but subsequent to the filing of certain parties' proposed findings must satisfy the following criteria: (1) the motion must be timely filed; (2) it must address a significant issue, and (3) it must demonstrate that the information sought to be added to the record might potentially after the result which would be reached in its absence.
- C Even if untimely, a motion to reopen a closed record may present a matter of such gravity that the motion should be granted.
- D A party that attacks the integrity and professional responsibility of an opposing party's counsel has an obligation to assure that the charges have a basis and are accurately documented. Lack of resources is no excuse for baseless charges.
- E Licensing boards have authority to strike pleadings which do not live up to the high standards of practice expected before the Commission.
- LBP-85-46 KERR-McGEE CHEMICAL CORPORATION (West Chicago Rare Earths Facility).

 Docket No. 40-2061-ML (ASLBP No. 83-495-01-ML); MATERIALS LICENSE; November 14, 1985; MEMORANDUM AND ORDER
- A The Licensing Board rules on intervenor's motion to stay the proceeding.
- B When a party intervenes in an NRC proceeding, that party assumes all of the responsibilities attendant to intervention. The pressures of other professional responsibilities are not a basis for alleviating that burden. See Statement of Policy on Conduct of Licensing Proceedings, CLI-81-8, 13 NRC 452, 454 (1981), Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), ALAB-678, 15 NRC 1400, 1416 n.33 (1982).
- C The existence of State Court litigation between the same parties as those before the NRC does not prevent the Licensing Board from carrying out its responsibilities under Federal law See Philadelphia Electric Co. (Limerick Generating Station, Units.) and 2), ALAB-785, 20 NRC 848, 884-85 (1984).
- LBP-85-47 TEXAS UTILITIES ELECTRIC COMPANY, et al. (Comunche Peak Steam Electric Station, Units.) and 2), Docket Nos. 50-445-OL, 50-446-OL (ASLBP No. 79-430-06-OL); OPERATING LICENSE; November 25, \$285; MEMORANDUM AND ORDER
- A The Licensing Board denies Applicants' motion for reconsideration of an earlier Board order.
- LBP-85-48 KERR-McGEE CHEMICAL CORPORATION (Kress Creek Decontamination). Docket No. 40-2061-SC (ASLBP No. 84-502-01-SC); SHOW CAUSE, November 29, 1985; MEMORANDUM AND ORDER
 - A In this Memorandum and Order the Board denies Kerr-McGee's request to postpone further proceedings until completion of related State Court litigation between it and the People of the State of Illinois (People). The Board also dismisses the People's Contentions I and 6 for failure to comply with Board-ordered discovery.
 - An inability to complete prehearing preparation because of demands of intensive discovery in related State Court litigation is not adequate justification for postponement of the proceeding. Counsel's failure to ascertain that the People's contentions did not add anything to the proceeding and that the People's discovery responses were not a precondition to proceeding under

the established schedule created a delay, and the Board will not grant relief from the consequences of a delay caused by counsel's own factual error.

Where the People failed to respond to a discovery order and failed to file an appropriate motion seeking relief from filing dates, the Board dismissed the People's contentions after considering "the relative importance of the unmet obligation, its potential for harm to other parties or the orderly conduct of the proceeding, whether its occurrence is an isolated incident or a part of a pattern of behavior, the importance of the safety or environmental concerns raised by the party, and all of the circumstances." Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), ALAB-678, 15 NRC 1400, 1416-20 (1982), quoting Statement of Policy on Conduct of Licensing Proceedings, CLI-81-8, 13 NRC 452, 454 (1981).

duct of Licensing Proceedings, CLI-81-8, 13 NRC 452, 454 (1981).

LBP-85-49 CAROLINA POWER AND LIGHT COMPANY and NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY (Shearon Harris Nuclear Power Plant), Docket No. 50-400-OL (ASLBP No. 82-472-03-OL); OPERATING LICENSE, December 11, 1985; PARTIAL INITIAL DECISION ON EMERGENCY PLANNING AND SAFETY CONTENTIONS

In this Partial Initial Decision, the Licensing Board decides several emergency planning and safety issues in the Applicants' favor. The Board also states its reasons for accepting and rejecting numerous contentions based upon the emergency planning exercise for the Shearon Harris facility.

Contentions based on an applicant's emergency planning exercise should be considered in light of the fact that they arise at the end of a lengthy public evaluation process and that the exercise has been evaluated by the Federal Emergency Management Agency. Thus, only contentions alleging fundamental flaws in planning should be admitted; those alleging minor or readily correctable problems should be rejected.

The following technical issues are discussed: Effectiveness of Sheltering, Fire Protection, Pipe Hanger Welding, Steam Generator Tube Failure Analysis.

DIGESTS

DIGESTS ISSUANCES OF THE ADMINISTRATIVE LAW JUDGES

- ALJ-85-1 REICH GEO-PHYSICAL, INC., Docket No. 30-14821 (ASLBP No. 85-508-01-OT) (License Nos. 25-18304-01, EA-84-78); CIVIL PENALTY, December 11, 1985; INITIAL DECISION
 - A In this initial Decision, the Administrative Law Judge sustains a civil penalty of \$1600.00 imposed against the petitioner by the Director of Investigation and Enforcement for possession, use, storage and transportation of radioactive material in ways not authorized by petitioner's license.
 - B The Commission's General Statement of Policy and Procedure for NRC Enforcement Actions is, by its express terms, imposed upon the Staff and the Commission's presiding officers. As a matter of fair notice to licensees, the Commission's presiding officers must apply the Enforcement Policy in civil penalty actions.
 - C The conduct of licensed activities by a technically unqualified person is per se a Severity Level III violation under the Commission's Enforcement Policy.
 - D Under the Commission's enforcement policy, the authority of an administrative law judge is limited to imposing, mitigating or remitting the civil penalty imposed by the Director, Office of Inspection and Enforcement.
 - The Commission's policy statement is silent as to the effect of aggregation of violations. While many violations flowing from the same mistake may be aggregated into a single violation of the same severity level, the violations in this case are cumulative, demonstrating the absence of mistake and a pervasive pattern of disregard for incense requirements, and justifying aggregation to a serious Severity Level II.
 - Civil penalties will normally be assessed for any willful violation of the Commission requirements regardless of severity level. Even for Severity Level IV violations, civil penalties may be imposed for violations that are similar to previous violations for which effective correction was not taken.
- G While adverse publicity resulting from an enforcement action may deter violations of the Commission's regulations to some extent, it is not a reliable or necessarily effective means of assuring continued compliance with those regulations, and in this case was entitled to no mitigating weight.
- ALJ-85-2 REICH GEO-PHYSICAL, INC., Docket No. 30-14821 (ASLBP No. 85-508-01-OT) (License Nos. 25-18304-91, EA-84-78), CIVIL PENALTY, December 20, 1985, SUPPLEMENT TO INITIAL DECISION
- A In this Supplement to Initial Decision, the Administrative Law Judge authorizes payment of a civil penalty in installments pursuant to arrangements reached between the Licensee and the Director, Office of Inspection and Enforcement.

DIGESTS ISSUANCES OF DIRECTORS' DECISIONS

- DD-85-10 COMMONWEALTH EDISON COMPANY AND ALL LIGHT-WATER REACTORS (Zion Station, Unit 1), Docket No. 50-295; IMMEDIATE ACTION REQUEST, July 3, 1985, DIRECTOR'S DECISION UNDER 10 C.F.R. § 2,206
 - A The Director of Nuclear Reactor Regulation denies a petition filed by Zinovy V. Reytblatt seeking an immediate postponement of all containment leak rate tests performed for light-water reactors based on alleged errors in containment leak rate measurement methodology. Petitioner also alleged errors in computer software used to determine containment leak rates. The Director concluded that the current leak rate methodology was adequate to determine containment leak rates. Furthermore, the NRC Staff has reviewed data sets from tests using the allegedly incorrect software and has found that the data have been correctly processed. In addition, NRC inspectors, as a matter of course, independently verify containment leak rate results.
 - B The equation used to calculate containment air mass will produce adequate results if testing is done under stable conditions and test data are properly evaluated. Further, the likelihood
 that weighting coefficients are manipulated to produce an acceptable test result is small as NRC
 inspectors regularly observe the tests conducted by licensees and document the results in Inspection Reports.
- DD-85-11 PHILADELPHIA ELECTRIC COMPANY (Limerick Generating Station, Units 1 and 2), Docket Nos. 50-352, 50-353, IMMEDIATE ACTION REQUEST: July 29, 1985. DIRECTOR'S DECISION UNDER 10 C F R. § 2.206
 - A The Director of the Office of Nuclear Reactor Regulation denies the Petition of Robert L. Anthony and Friends of the Earth (Petitioners) seeking the Directors' immediate initiation of show cause proceedings to revoke the operating license for the Limerick Generating Station Unit. I of the Phitadelphia Electric Company (Licensee). The Petitioners argued that certain exemptions granted to the Licensee were improperly granted and that Licensee Event Reports. Inspection Reports and certain correspondence demonstrate that licensed activities at the Limerick facility are being conducted in an unsafe fashion and warrant license revocation. Finally, Petitioners argue that the Independent Design Verification Program undertaken for the Limerick facility indicates that the design of the facility is inadequate. In his decision, the Director also considered the comments of Mr. Frank Romano submitted on March 11, 1985, and the comments of Mr. Marvin Lewis submitted on February 15, 1985, on issues related to the Limerick facility.
 - Where no specific factual basis is provided by the Petitioners to support a claim that exemptions were improvidently granted, the Director of the Office of Nuclear Reactor Regulation need take no further action under 10 C.F.R. § 2.206 with respect to Petitioners' claims.
 - C NRC inspection activities may discover violations of NRC requirements both in the construction and operation of facilities. Such violations are generally of minor significance. If truly major deficiencies on the part of a licensee are identified, the agency is authorized to issue orders, including stop-work orders, to assure appropriate remedial action.
 - Isolated deficiencies in a licensee's program of construction or operation do not necessarily undermine the program to such an extent as to give rise to a significant safety concern. What is required is a careful assessment of the significance of the deficiencies, and the corrective action taken to preclude recurrence.
 - E. A request pursuant to § 2.206 for institution of show cause proceedings shall set forth the facts that constitute the bases for the request. In the absence of the specific factual basis called for by the regulation, any inquiry must necessarily be limited.
 - F It is the NRC's policy to pursue all specific allegations with potential safety significance. However, vague and unspecified claims do not warrant further inquiry.

DIGESTS ISSUANCES OF DIRECTORS' DECISIONS

- G The remedy afforded by § 2.206 should not be used as a means to reopen issues previously adjudicated. In the absence of any significant new information, neither a party to a Commission adjudicatory proceeding nor a nonparty may raise issues previously adjudicated for consideration under § 2.206
- DD-85-12 ARIZONA PUBLIC SERVICE COMPANY, et al. (Palo Verde Nuclear Generating Station, Unit 1). Docket No. 50-528; REQUEST FOR ACTION; August 9, 1985; DIRECTOR'S DECISION UNDER 10 C.F.R. § 2.206
 - A The Director of the Office of Nuclear Reactor Regulation denies the petition of Mr. Myron L. Scott of the Coalition for Responsible Energy Education which requested delay in the issuance of the PVNGS Unit 1 license until certain concerns were resolved. The Petitioner contended that the incentive regulations adopted by the Arizona Corporation Commission and the fuel load bonus plan adopted by the Licensees had not been adequately reviewed for their potential safety impact and that emergency preparedness of State and local agencies for PVNGS was inadequate due to underfunding.
- DD-85-13 THE DETROIT EDISON COMPANY, et al. (Enrico Fermi Atomic Power Plant, Unit 2). Docket No. 50-341, REQUEST FOR ACTION: August 12, 1985; DIRECTOR'S DECISION UNDER 10 C.F.R. § 2.206
- A The Director of the Office of Inspection and Enforcement denies the petition of Mr. Stanley Nietubicz requesting legal action to rectify an asserted lack of viable evacuation routes under flood conditions for certain areas around the Fermi 2 facility.
- DD-85-14 CLEVELAND ELECTRIC ILLUMINATING COMPANY, et al. (Perry Nuclear Power Plant, Units 1 and 2), Docket Nos. 50-440, 50-441, REQUEST FOR ACTION, September 13, 1985, DIRECTOR'S DECISION UNDER 10 C.F.R. § 2.206
 - The Director of Nuclear Reactor Regulation denies a petition under 10 C.F.R. § 2.206 filed by the Ohio Citizens for Responsible Energy which requested that a number of actions be taken in view of the alleged precarious financial condition of the Licensees of the Perry plant.
- B Although the Commission has retained reviews of financial qualifications in some licensing proceedings, institution of enforcement proceedings is not required merely because a licensee may be experiencing financial difficulties. Whether enforcement action should be taken turns on whether financial constraints have had an adverse impact on safety or are substantially likely to affect safety adversely.
- DD-85-15 * ARIZONA PUBLIC SERVICE COMPANY, et al. (Palo Verde Nuclear Generating Station, Units 1 and 2), Docket Nos. 50-528, 50-529; REQUEST FOR ACTION, September 16, 1985; DIRECTOR'S DECISION UNDER 10 C.F.R. § 2.206
 - A The Director of the Office of Nuclear Reactor Regulation denies a petition filed by the Coalition for Responsible Energy requesting suspension of the Unit 1 operating license and further licensing activities at Unit 2 until the issue of microbiologically influenced corrosion in the spray pond piping system is resolved.
- DD-85-16 GENERAL ELECTRIC COMPANY (GE Morris Operation Spent Fuel Storage Facility),
 Docket Nos. 70-1308, 72-1-SP: SPECIAL PROCEEDING, November 4, 1985; DIRECTOR'S
 DECISION UNDER 10 C.F.R. § 2 206
- A The Director of the Office of Nuclear Material Safety and Safeguards denies the Petition submitted by Catherine Thiel Quigg on behalf of the Illinois Safe Energy Alliance. The Petition requested that the Director of Nuclear Material Safety and Safeguards prepare an environmental impact statement for the General Electric Morris Operation and that the Commission reconsider a decision by the Licensing Board which authorized the Director to renew the license of the General Electric Company to store spent (irradiated) fuel at the facility without requiring a Federal environmental impact statement.
- B NEPA does not require that an environmental impact statement be prepared when an action does not directly or indirectly bring about any change in the environmental status quo.
- C Section 2 206 procedures are not to be used as a vehicle for reconsideration of issues previously decided.
- D NEPA does not require the Commission to reconsider environmental decisions whenever new information developed subsequent to the action becomes available. Rather, it is unnecessary for an agency to reopen the NEPA record unless the new information would clearly mandate a change in result.

DIGESTS ISSUANCES OF DIRECTORS' DECISIONS

- E The function of an environmental impact appraisal is to supply reasons why an action with potentially significant environmental impacts does not require a detailed environmental impact statement. Thus, to pass muster, the appraisal must simply reflect that a hard look was taken at the problem, identify the relevant areas of concern, and make a convincing case that the impact is insignificant.
- DD-85-17 MAINE YANKEE ATOMIC POWER COMPANY (Maine Yankee Atomic Power Station). Docket No. 50-309; REQUEST FOR ACTION; November 12, 1985; DIRECTOR'S DECISION UNDER 10 C.F.R. § 2.206
- A The Acting Director of the Office of Nuclear Reactor Regulation denies the petition of the State of Maine asserting that there were a number of alleged deficiencies at the Maine Yankee Atomic Power Station of the Maine Yankee Atomic Power Company associated with environmental qualification of electrical equipment that represented a hazard to continued safe operation of the facility.
- B The Licensee's program for environmental qualification of electrical equipment complies with the requirements of 10 C.F.R. § 50.49. Proposed resolutions for each of the environmental deficiencies identified are acceptable. Continued operation of the facility until implementation of the program is complete will not result in undue risk to the public health and safety.
- DD-85-18 PHILADELPHIA ELECTRIC COMPANY (Limerick Generating Station, Units 1 and 2). Docket Nos. 50-352, 50-353, REQUEST FOR ACTION: November 12, 1985. DIRECTOR'S DECISION UNDER 10 C F R § 2 206
 - The Acting Director of Nuclear Reactor Regulation denies a petition under 10 C.F.R. § 2.206 which requested that the NRC stay the activities of the Delaware River Basin Commission until the Licensee complied with certain environmental license conditions.
 - B The NRC has no authority over the Delaware River Basin Commission (DRBC) and, consequently, may not stay any of its activities or cause any applications before the DRBC to be withdrawn.
- C Licensees are expected to adhere to all NRC requirements and license conditions. However, NRC action is inappropriate in the absence of any present violation of a regulation or license condition.
- DD-85-20 GENERAL PUBLIC UTILITIES NUCLEAR CORPORATION (Three Mile Island Nuclear Station, Unit 1), Docket No. 50-289, SOUTHERN CALIFORNIA EDISON COMPANY (San Onofre Nuclear Generating Station, Unit 1), Docket No. 50-206, WISCONSIN PUBLIC SERVICE CORPORATION (Kewaunee Nuclear Power Plant), Docket No. 50-305, CONNECTICUT YANKEE ATOMIC POWER COMPANY (Haddam Neck Plant), Docket No. 50-213, REQUEST FOR ACTION, December 23, 1985, DIRECTOR'S DECISION UNDER 10 C.F.R. § 2.206
- A The Director of the Office of Nuclear Reactor Regulation declines to take action based upon alleged equipment qualification deficiencies at specific plants identified in the "Union of Concerned Scientists" Comments on Proposed Rule" submitted on May 23, 1984. The Director concluded that the overall state of equipment qualification of the facilities is adequate to assure protection of the public health and safety.

DIGESTS ISSUANCE OF DENIAL OF PETITION FOR RULEMAKING

DPRM-85-3 JOHN L. NANTZ, Docket No. PRM-50-35; RULEMAKING DENIAL; July 26, 1985; DENIAL OF PETITION FOR RULEMAKING

- A The Nuclear Regulatory Commission denies a petition for rulemaking submitted by John L. Nantz. The Petitioner requested that the Commission adopt regulations to establish a formal procedure for Commission review of decisions to close advisory committee meetings or portions of those meetings. The petition is being denied on the grounds that current procedures are adequate to assure that advisory committees use of exemptions from the requirement for open meetings are adequately justified and because Commission review would be an inefficient and unwarranted use of the Commission's resources.
- B The Commission concludes that current procedures for rulings on closure determinations for advisory committee meetings are adequate.
- C. In the absence of any statutory prohibition, the Commission concludes that its delegation of authority to rule on closure determinations for advisory committee meetings is a proper exercise of its authority pursuant to § 161n of the Atomic Energy Act of 1954, as amended.
- D Establishment of a formal procedure for Commission review of advisory committee closures would diverge from a strong policy of the Commission to extricate itself from nonessential procedural matters to conserve its resources for paramount responsibilities.

Abernathy v. Superior Hardwoods, Inc., 704 F.2d 963, 968 (7th Cir. 1981)

need to include evidence of little intrinsic worth in a record: ALAB-824, 22 NRC 782 n.18 (1985)
Advisory Committee's Explanatory Statement Concerning Amendments of the Discovery Rules, 48
F.R.D. 487, 503 (1970)

difficulty in determining experts to whom Fed. R. Civ. P. 26(b)(4)(B) applies, LBP-85-38, 22 NRC 613 (1985)

Ager v. Jane C. Stormont Hospital and Training School, 622 F.2d 496, 501 (10th Cir. 1980) determining whether a subpoensed party is an expert specially retained in anticipation of litigation, LBP-85-38, 22 NRC 613 (1985)

Alabama Power Co. (Joseph M. Farley Nuclear Plant, Units I and 2). ALAB-182, 7 AEC 210, 217 (1974)

standards applied by Boards considering summary disposition motions. LBP-85-27A, 22 NRC 208 (1985), LBP-85-29, 22 NRC 310 (1985)

American Farm Lines v. Black Ball Freight Service, 397 U.S. 532, 540 (1970)

authority to reconsider decision after the filing of a petition for judicial review, CLI-85-14, 22 NRC 179 n.3 (1985)

Arizona Public Service Co. (Palo Verde Nuclear Generating Station, Units 1, 2 and 3), ALAB-713, 17 NRC 83, 85 (1983)

scope of appellate sua sponte review; ALAB-822, 22 NRf 77) n.1 (1985)

Arizona Public Service Co. (Palo Verde Nuclear Generating System. Units 2 and 3), ALAB-742, 18 NRC 380, 384 (1983)

effect on a proceeding of admission of a single additional contention for purpose of justifying interfacutory review. ALAB-817, 22 NRC 475 n.18 (1985)

B&S Drilling Co. v. Halliburton Oil Well Cementing Co., 24 F.R.D. 1, 4 (1959)

need to divulge source of answer to interrogatory, LBP-85-38, 22 NRC 622 (1985)

Baki v. B.F. Diamond Construction Co., 71 F.R.D. 179, 182 (D. Md. 1976)

showing necessary to obtain discovery of experis retained in anticipation of litigation but not expected to recirfy: LBP-85-38, 22 NRC 617 n 16 (1985)

Baltimore Gas and Electric Co. v. Natural Resources Defense Council, Inc., 462 U.S. 87, 99 n 12 (1983)

applicability of Council on Environmental Quality regulations in NRC proceedings, ALAB-819, 22 NRC 700 n.21 (1985)

Boston Edison Co. (Pilgrim Nuclear Generating Station, Unit 1), ALAB-1-1, 7 AEC 417 (1974) summary disposition in license amendment hearings: LBP-85-29, 22 FIRC 310 (1985)

Boston Edison Co. (Pilgrim Nuclear Generating Station: Unit 2), ALAR-632, 13 NRC 91, 93 n.2 (1981)

appealability of decision which does not authorize issuance of a licer st or resolve all pending safety issues, LBP-85-29, 22 NRC 298 n.21 (1985)

Boston Edison Co. (Pilgrim Nuclear Generating Station, Unit 2), LBP 71-42, 2 NRC 159, 161 (1975).
applicability of Fed. R. Civ. P. 26(b)(4) to NRC proceedings. LBF-85-28, 22 NRC 609 (1985).

Boston Edison Co. (Pilgrim Nuclear Generating Susion, Unit 21, ALAB-612, 13 NRC 91, 93 n.2 (1981)

appealability of decision which does not authorize issuance of a license or resolve all pending safety issued. LBP-85-28, 22 NRC 298 n.21 (1985)

BPI v. AEC, 502 F 2d 424 (D.C. Cir. 1974)

threshold exclusion of contentions. LBP-85-49, 22 NRC 910 n.1 (1985)

Brown v. Kerr-McGee Chemical Corp., 767 F.2d 1234, 1241 n.4 (7th Cir. 1985) regulatory structure for nuclear-powered electric generation, ALAB-818, 22 NRC 663 n.35 (1985) Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units I and 2), LBP-82-119A, 16

NRC 2069, 2098 (1982)

reading of 10 C.F.R. § 50.13 in pari materia with Part 73; LBP-85-27, 22 NRC 137 (1985) Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units I and 2), LBP-83-27A, 17

NRC 971, 976-80 (1983) applicability of Fed. R. Civ. P. 26(b) (4) to NRC proceedings; LBP-85-38, 22 NRC 609, 610 (1985)

Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1, 2, 3, and 4), CLI-74-9, 7 AEC 196 (1974)

Licensing Board authority to consider challenges to Commission authority to grant exemptions from regulations; LBP-85-33, 22 NRC 444 (1985)

Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1, 2, 3, and 4), CLI-74-9, 7 AEC 197, 198 (1974)

Commission authority to direct Licensing Board to consider merits of 50.12 request; LBP-85-33, 22 NRC 446 (1985)

Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1, 2, 3, and 4), CLI-80-12. 11 NRC 514, 516-17 (1980)

authority of adjudicatory boards over NRC Staff, ALAB-812, 22 NRC 560 (1985)

Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1, 2, 3, and 4), ALAB-577, 11 NRC 18, 25 (1980)

scope of licensing board authority; ALAB-825, 22 NRC 790 n.12 (1985)

Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1, 2, 3, and 4), LBP-78-2, 7 NRC 83, 85 (1978)

circumstances under which standards for reopening a record need not be applied with full force; LBP-85-42, 22 NRC 803 (1985)

Carolina Power and Light Co. (Shearon Harris Nuclear Power Plant, Units 1, 2, 3, and 4), LBP-79-19, 10 NRC 37 (1979)

standard for determining management competence; LBP-85-28, 22 NRC 236 (1985)

Carstens v. NRC, 742 F.2d 1546, 1557 (D.C. Cir. 1984), cert. denied, ___ U.S. ___. 86 L. Ed. 2d 694 (1985) standard for measuring an operating license application; ALAB-819, 22 NRC 741 (1985)

Cincinnati Gas and Electric Co. (William H. Zimmer Nuclear Power Station), CLI-82-33, 16 NRC

comparison of standards applied in Staff review of quality assurance deficiencies at other facilities, ALAB-812, 22 NRC 25 (1985)

Cincinnati Gas and Electric Co. (William H. Zimmer Nuclear Power Station), LBP-80-14, 11 NRC 570, 576 (1980)

weight given to intervenor's ability to contribute to sound record in deciding late intervention request; LBP-85-36, 22 NRC 594 (1985)

Cincinnati Gas and Electric Co. (William H. Zimmer Nuclear Power Station, Unit 1), ALAB-727, 17 NRC 760, 770-71 (1983)

use of adversarial evaluation to determine efficiency with which an evacuation can be accomplished: ALAB-818, 22 NRC 677 n.103 (1985)

Cincinnati Gas and Electric Co. (William H. Zimmer Nuclear Power Station, Unit 1), ALAB-727, 17 NRC 760, 775 n.20 (1983)

FEMA findings sufficient for authorization of full-power operating license, ALAB-813, 22 NRC 78 n.91 (1985)

Citizens for Safe Power, Inc. v. NRC, 524 F 2d 1291, 1294 n.5 (D.C. Cir. 1975) amendment of Final Environmental Statement through the adjudicatory process; ALAB-819, 22

NRC 706 (1985)

Citizens for Safe Power, Inc. v. NRC, 524 F.2d 1291, 1299-1300 (D.C. Cir. 1975) litigability of severe accident mitigation measures in NRC proceedings, ALAB-819, 22 NRC 696 n.10 (1985)

- City of Rochester v. United States Postal Service, 541 F.2d 967 (2d Cir. 1976)
 - need to consider socioeconomic impacts of low-probability event in environmental impact statement, ALAB-819, 22 NRC 704 n.29 (1985)
- Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Unit 2), DD-84-23, 20 NRC 1549, 1553 (1984)
 - hazard to public health and safety of slowdown or hait in construction of a nuclear plant; DD-85-14, 22 NRC 641-42 (1985)
- Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units I and 2), ALAB-443, 6 NRC 741, 752 (1977)
- Board authority to request oral testimony where record is insufficient to allow summary
- disposition: LBP-85-29, 22 NRC 307 (1985)
 Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), ALAB-443, 6 NRC
 - 741, 753-54 (1977) burden on movant for summary disposition; LBP-85-27A, 22 NRC 208 (1985)
- Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units J and 2), ALAB-443, 6 NRC 741, 753-54 (1977)
 - consequence of summary disposition opponent's failure to submit evidence; LBP-85-29, 22 NRC 310 (1985)
- Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), ALAB-675, 15 NRC 1105, 1112-13 (1983)
 - effect on a proceeding of admission of a single additional contention, ALAB-817, 22 NRC 474 n.17, 478 n.12 (1985)
- Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), ALAB-706, 16 NRC 1754 (1982)
 - interlocutory review of decisions admitting one or more additional contentions. ALAB-817, 22 NRC 474 n.15 (1985)
- Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), ALAB-736, 18 NRC 165, 166 (1983)
 - appealability of order dismissing some but not all of intervenor's contentions; LBP-85-29, 22 NRC 331 (1985)
- Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), LBP-81-24, 14 NRC 175, 179 (1981)
 - residency requirements for standing to intervene in operating license proceedings; LBP-85-24, 22 NRC 99 n.7 (1985)
- Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), LBP-81-42, 14 NRC 842, 844-45 (1981)
 - litigability of "enemy attack" contentions under 10 C.F.R. 50.13; LBP-85-27, 22 NRC 135, 137, 140 (1985)
- Cleveland Electric Illuminating Co. (Perry Nuclear Power Plant, Units 1 and 2), LBP-82-89, 16 NRC 1355, 1356 (1982)
 - obligations of tardy intervention petitioners; ALAB-816, 22 NRC 467 n.22 (1985)
- Columbia Basin Land Protection Ass'n v. Kleppe, 417 F. Supp. 46, 52 (E.D. Wash. 1976), aff'd in part, rev'd in part on other grounds, sub nom. Columbia Basin Land Protection Ass'n v. Schlesinger, 643 F.2d 585 (9th Cir. 1981)
 - need for environmental analysis of future overall transmission grid system when considering a proposed part of the transmission system, LBP-85-43, 22 NRC 811 (1985)
- Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), ALAB-678, 15 NRC 1400, 1416 n.33 (1982)
 - pressure of other professional responsibilities as basis for failure to comply with NRC deadline for filing objections: LBP-85-46, 22 NRC 832 n.8 (1985)
- Commonwesith Edison Co. (Byron Nuclear Power Station, Units 1 and 2), ALAB-678, 15 NRC 1400, 1416-20 (1982)
 - Licensing Board responsibility to explain sanction; LBP-85-48, 22 NRC 849 (1985)

- Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), ALAB-770, 19 NRC 1163 (1984)
 - effect of fatal flaw in implementation of emergency plans on operating license issuance, LBP-85-31, 22 NRC 431 (1985)
- Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), ALAB-793, 20 NRC 1591 (1984)
 - delay of proceeding by addition of one quality assurance contention; ALAB-817, 22 NRC 478 n.11 (1985)
- Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), ALAB-793, 20 NRC 1591, 1598 (1984)
 - delegation of quality assurance responsibilities; ALAB-812, 22 NRC 22 (1985)
- Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), LBP-80-30, 12 NRC 683, 692-93 (1980)
- litigability of contention challenging 10 C.F.R. 50.13; LBP-85-27, 22 NRC 131 n.2 (1985)
- Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), LBP-84-2, 19 NRC 36, 209-13 (1984)
- post-hearing resolution of emergency planning issues by NRC Staff, LBP-85-27A, 22 NRC 222 (1985)
- Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), LBP-84-2, 19 NRC 36, 262-63 (1984)
 - need for accuracy in evacuation time estimates; LBP-85-27A, 22 NRC 215 (1985)
- Commonwealth Edison Co. (Byron Nuclear Power Station, Units 1 and 2), LBP-84-41, 20 NRC 1203, 1216, aff'd, ALAB-793, 20 NRC 1591 (1984)
 - NRC Staff testimony in another proceeding as basis for contention; ALAB-817, 22 NRC 472 n.3 (1985)
- Commonwealth Edison Co. (LaSalle County Station, Units 1 and 2), DD-84-6, 19 NRC 891 (1984) litigation of concerns about containment leak rate testing methodology; DD-85-10, 22 NRC 145 n.1 (1985)
- Commonwealth Edison Co. (Zion Station, Unit 1), DD-85-2, 21 NRC 270 (1985)
 litigation of concerns about containment leak rate testing methodology: DD-85-10, 22 NRC 145
 n.1 (1985)
- Commonwealth Edison Co. (Zion Station, Units 1 and 2), ALAB-616, 12 NRC 419, 421 (1980) standard of proof for measuring evidence, ALAB-819, 22 NRC 720 (1985)
- Commonwealth Edison Co. (Zion Station, Units 1 and 2), ALAB-616, 12 NRC 419, 426 (1980)
 scope of Licensing Board jurisdiction conferred by notice of opportunity for hearing, ALAB-825,
 22 NRC 791 n.21 & 22 (1985)
- Consolidated Edison Co. of New York (Indian Point Station, Unit 2), ALAB-202, 7 AEC 825, 829-30
 - need for protection of nuclear power plant against band of armed saboteurs; LBP-85-27, 22 NRC 136 (1985)
- Consolidated Edison Co. of New York (Indian Point Station, Unit 2), CLI-74-23, 7 AEC 947, 951 (1974)
- termination of proceedings prior to completion of safety analyses; LBP-85-32, 22 NRC 436 n.2
- Consolidated Edison Co. of New York (Indian Point, Unit 2), CLI-83-16, 17 NRC 1006, 1010 (1983) right of States to use emergency planning responsibilities to prohibit reactor operation on
- nonradiological health and safety grounds: ALAB-818, 22 NRC 671 n.72, 672 n.74 (1985)
 Consolidated Edison Co. of New York (Indian Point, Unit 2), CLI-85-6, 21 NRC 1043, 1057 (1985)
- use of probabilistic risk assessments by NRC; ALAB-819, 22 NRC 697 n.13 (1985)

 Consolidated Edison Co. of New York (Indian Point, Unit 2), CLI-85-6, 21 NRC 1043, 1073 (1985)

 litigability of severe accident mitigation measures in NRC proceedings, ALAB-819, 22 NRC 696
- Consolidated Edison Co. of New York (Indian Point, Units 1, 2, and 3), CLI-75-8, 2 NRC 173, 176 (1975)

n 11 (1985)

circumstances appropriate for issuance of show cause order, DD-85-11, 22 NRC 152 n.2 (1985)

- Consolidated Edison Co. of New York (Indian Point, Units 1, 2, and 3), CLI-75-8, 2 NRC 173, 177 (1975)
 - use of 2.206 procedures as a vehicle for reconsideration, DD-85-16, 22 NRC 855 (1985)
- Consumers Power Co. (Big Rock Point Plant), ALAB-636, 13 NRC 312 (1981)
 actions for which an environmental impact statement must be prepared, DD-85-16, 22 NRC 855
 (1985)
- Consumers Power Co. (Big Rock Point Plant), ALAB-636, 13 NRC 312, 332 (1981) need for Staff assessment of alternatives to spent fuel transshipments. LBP-85-34, 22 NRC 491 (1985)
- Consumers Power Co. (Big Rock Point Plant), ALAB-725, 17 NRC 562, 564 n.2, 567-68 (1983) explanation of K-effective concept. ALAB-816, 22 NRC 463 n.2, 468 n.29 (1985)
- Consumers Power Co. (Big Rock Point Plant), ALAB-795, 21 NRC 1, 2 (1985)
 - stare decisis effect accorded to Licensing Board conclusions on purely legal matters by Appeal Board affirmance on sua sponte review, ALAB-826, 22 NRC 894 n.6 (1985)
- Consumers Power Co. (Big Rock Point Plant), LBP-84-32, 20 NRC 601, 639-52 (1984). litigability of risk to nuclear power plants of military airplane crashes, LBP-85-27, 22 NRC 140 (1985).
- Consumers Power Co. (Midland Plant, Units 1 and 2). ALAB-33, 4 AEC 701 (1971). applicability of executive privilege to NRC executings. LBP-85-38, 22 NRC 626 (1985).
- Consumers Power Co. (Midland Plant, Units 1 and 2). ALAB-106, 6 AEC 182, 184 (1973) importance of managerial attitude to an applicant's quality assurance program, ALAB-812, 22
- NRC 15 n.5 (1985)

 Consumers Power Co. (Midland Plant, Units 1 and 2), ALAB-235, 8 AEC 645, 647 (1974)

 Licensing Board authority to change the scope of its jurisdiction; ALAB-825, 22 NRC 790 n.15
 (1985)
- Consumers Power Co. (Midland Plant, Units 1 and 2), ALAB-270, 1 NRC 473, 476 (1975) need for record support in appellate briefs: ALAB-825, 22 NRC 793 n.29 (1985)
- Consumers Power Co. (Midland Plant, Units 1 and 2), ALAB-315, 3 NRC 101, 103 (1976) burden of proving entitlement to an operating license, ALAB-812, 22 NRC 56 (1985)
- Consumers Power Co. (Midland Plant, Units 1 and 2). ALAB-379, 5 NRC 565, 568 n.13 (1977)
- applicability of Fed. R. Civ. P. 26(b)(4) to NRC proceedings; LBP-85-38, 22 NRC 610 (1985). Consumers Power Co. (Midland Plant, Units 1 and 2), LBP-83-50, 18 NRC 242, 248 (1983).
- applicability of 10 C.F.R. 2.714(a)(1)(iii) to rootion to reopen record to admit new contention. LBP-85-42, 22 NRC 799 (1985)
- Cuomo v. NRC, 772 F.2d 972, 974, 976 (D.C. Cir. 1985)
 - importance of establishing irreparable injury in justifying stay request. ALAB-820, 22 NRC 746 n.8, 747 n.13 (1985)
- Detroit Edison Co. (Enrico Fermi Atomic Power Plant, Unit 2), ALAB-730, 17 NRC 1057, 1066-67 (1983)
 - FEMA findings sufficient for authorization of full-power operating license, ALAB-813, 22 NRC 78 n.91 (1985)
- Detroit Edison Co. (Enrico Fermi Atomic Power Plant, Unit 2), ALAB-730, 17 NRC 1057, 1069 n.12 (1983)
 - use of adversarial evaluation to determine efficiency with which an evacuation can be accomplished. ALAB-818, 22 NRC 677 n.103 (1985)
- Detroit Edison Co. (Enrico Fermi Atomic Power Plant, Unit 2), LBP-78-37, 8 NRC 575, 581 (1978) applicability of Fed. R. Civ. P. 26(b) (4) to NRC proceedings; LBP-85-38, 22 NRC 609 (1985)
- Detroit Edison Co. (Greenwood Energy Center, Units 2 and 3), ALAB-247, 8 AEC 936, 939 (1974) test for segmentation of a project for NEPA purposes; LBP-85-43, 22 NRC 811 (1985)
- Douglas v. Seacoast Products, Inc., 431 U.S. 265 (1977)
 - Federal preemption of State laws because they coincidentally prevent reactor operation; ALAB-818, 22 NRC 667 n.56 (1985)
- Duke Power Co. (Amendment to Materials License SNM-1773 Transportation of Spent Fuel from Oconee Nuclear Station for Storage at McGuire Nuclear Station), ALAB-651, 14 NRC 307 (1981) need for Staff analysis of dry cask storage alternative to spent fuel transshipment; LBP-85-34, 22 NRC 490 (1985)

Duke Power Co. (Amendment to SNM-1773 - Transportation of Spent Fuel from Oconee Nuclear Station for Storage at McGuire Nuclear Station), ALAB-651, 14 NRC 307, 313 (1981) test for segmentation of a project for NEPA purposes; LBP-85-43, 22 NRC 810 (1985)

Duke Power Co. (Amendment to Materials License SNM-1773 - Transportation of Spent Fuel from Oconee Nuclear Station for Storage at McGuire Nuclear Station), ALAB-651, 14 NRC 307, 317 (1981)

function of an environmental impact appraisal; DD-85-16, 22 NRC 856-57 (1985)

Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), ALAB-355, 4 NRC 397, 413 (1976) disposition of improperly briefed issues on appeal: ALAB-813, 22 NRC 66 n.16 (1985)

Duke Power Co. (Catawba Nuclear Station, Units I and 2), ALAB-687, 16 NRC 460, 465-67 (1982), aff'd in pertinent part, CLI-83-19, 17 NRC 1041 (1983)

exercise of interlocutory review where test is not strictly satisfied; ALAB-817, 22 NRC 474 n.12 (1985)

Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), ALAB-687, 16 NRC 460, 467 (1982) conditional admission of contentions; ALAB-819, 22 NRC 725 (1985)

Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), ALAB-687, 16 NRC 460, 467 n.12 (1982) limits on discovery; LBP-85-42, 22 NRC 803 (1985)

Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), ALAB-687, 16 NRC 460, 468 (1982), aff'd in pertinent part, CLI-83-19, 17 NRC 1041 (1983)

specificity requirement for admission of contentions; ALAB-817, 22 NRC 477 nn.6 & 10 (1985) Duke Power Co. (Catawba Nuclear Station, Units 1 and 2), ALAB-794, 20 NRC 1630, 1633, 1635 (1984)

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 - standard for grant of motion to reopen that raises previously uncontested issues; ALAB-812, 22 NRC 14 (1985)
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