



Consumers
Power
Company

James W Cook

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June 28, 1985

Mr Hugh L Thompson
Director, Division of Licensing
Office of Nuclear Reactor Regulation
US Nuclear Regulatory Commission
Washington, DC 20655

MIDLAND ENERGY CENTER
DOCKET NOS 50-329 AND 50-330
GENERIC LETTER 85-07
FILE: 0505.21, 1300, EN005.1 SERIAL: 33316

Reference: Generic Letter 85-07, Implementation of Integrated Schedules
for Plant Modifications, dated May 2, 1985

Generic Letter 85-07 requested the utility's views on the Integrated Living Schedule (ILS), and particularly our intentions for operating reactors. The letter also solicited widespread industry participation in helping to place the priority for modifications at individual plants so as to permit a well founded integration of implementation efforts. Additionally, the letter requested completion and submittal of the enclosed survey form.

The Midland Project, if it is reactivated, will contact the appropriate NRC Project Manager at that time and initiate their participation in the ILS Program.

The completed survey form, as requested, is enclosed with this response.

JWC/GRE/lr

CC: JGKeppler, NRC Region III
DSHood, NRC Washington

8507120633 850628
PDR ADDCK 05000329
A PDR

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NRC LICENSING CORRESPONDENCE - RECORD SUMMARY

DATE: June 28, 1985

SERIAL: 33316

DOCKET NUMBERS 50-329, 50-330
MIDLAND UNITS 1 & 2

SUMMARY: Generic Letter 85-07 requested CPCo views on the NRC proposed Integrated Living Schedule (ILS) Program, and submittal of the enclosed survey form.

COMMITMENTS MADE: Enter into CCMS to address: If the Midland Project is reactivated, we will at that time contact the appropriate NRC Project Manager and initiate Midland participation in the ILS Program discussed in Generic Letter 85-07.

COMMITMENTS CLOSED: Midland response to Generic Letter 85-07 and submittal of the completed survey form enclosed with 85-07.

PREVIOUS NRC/CPCO CORRESPONDENCE:

* SPECIAL DISTRIBUTION:

*
*
* Type Addressee
*
* US Mail: X
* Federal Express:
* Telecopy:
*

INDIVIDUALS PROVIDING INFORMATION:

W R Bird

*
* INDIVIDUALS ASSIGNED RESPONSIBILITY
* FOR IMPLEMENTING COMMITMENTS:
*

* TBD if Project is reactivated.
*

CONCURRENCES:

*

*

*

D J VandeWalle (NOD Licensing)

* ATTACHMENTS OR ENCLOSURES:
*

ORIGINATOR:

* Yes: X How many: 1
* No:

G R Eagle

*

*

*

ENCLOSURE 2

RESPONSE FORMAT - GENERIC LETTER 85-

PLANT NAME: Midland

UTILITY: Consumers Power Company

I. INTENTIONS

- A. Intend to work with the staff to develop an ILS _____
- B. Have reservations that must be resolved before developing ILS _____
- C. Do not presently intend to negotiate an ILS with the staff X
- D. Plan to implement an informal ILS only _____

II. STATUS

A. If you answered I.A above:

1. Have you settled on a method for prioritizing the work at your plant(s)?

Circle One: Yes No

If yes, select best description:

Engineering judgement _____
Analytic Hierarchy process _____
Risk based analysis _____
Cost-benefit analysis _____
Other (please describe) _____

If no, provide estimated date for selecting a methodology: _____

Date

or

If not presently available, provide estimated date for scheduling the selection of a methodology: _____

2. What is your estimated date for making a submittal to the NRC- _____

or

If not presently available, planned date for scheduling a submittal to the NRC _____

B. If you answered I.B above:

1. Please explain your reservations on separate sheet(s) or provide your schedule for supplying an explanation

See separate sheet(s) _____

or

Separate submittal scheduled for _____

(Date)

2. If available to meet with the staff to discuss your concerns, propose a time frame for such a meeting and provide a contact that can make arrangements

Contact/Time Frame _____

Phone Number _____

C. If you answered I.C

1. Would you be willing to meet with the staff to discuss the development of an ILS for your facility(s)?

Circle One:

Yes

No

If yes, propose a time frame for such a meeting and provide a contact that can make arrangements.

Contact To be established with NRC Project

Time Frame Manager if the Project is reactivated.

Phone Number _____

If no, any constructive comments you have would be appreciated.

III. ADDITIONAL ITEMS

Please make any suggestions you may have as to how a utility sponsored availability/reliability project might be credited for plant safety enhancement. Provide additional constructive comments as appropriate.

If Midland is reactivated, the Project will contact the NRC Project Manager at that time and initiate participative action.