

ENCLOSURE 1

NOTICE OF VIOLATION

Georgia Power Company
Hatch Units 1 and 2

Docket Nos. 50-321 and 50-366
License Nos. DPR-57 and NPF-5

The following violations were identified during an inspection conducted on November 10 - December 20, 1985. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. Technical Specification Table 3.7-1 requires that the Reactor Water Cleanup valve G31-F001 have a maximum closure time of 30 seconds.

Contrary to the above, on November 18, 1985, valve 1G31-F001 was observed by the inspector to be backseated. The inspector questioned the closure time from the backseat. The licensee timed the valve from the switch being positioned to closed to the indication that the valve was closed and found the time to close exceeded the specification time of 30 seconds. The valve was reopened, but not backseated, and timed again. This time was within specifications.

This is a Severity Level IV violation (Supplement I) for Unit 1 only.

2. Technical Specification 6.8.1 requires that written procedures be established, implemented and maintained covering maintenance and surveillance activities.

Contrary to the above, Procedure 42SP-DCI-009-1S was incorrect since when performing this procedure on December 6, 1985, shutdown cooling was inadvertently isolated when link CC 80 in panel 1H11 was opened in accordance with procedure 42SP-DCI-009-1S. The statement to open the link was incorrect.

This is a Severity Level IV violation (Supplement I) for Unit 1 only.

3. Technical Specification 6.8.1 requires that written procedures be established, implemented and maintained covering maintenance and surveillance activities.

Contrary to the above, procedure 57SV-E41-003-2 was not properly performed since on December 18, 1985, with Unit 2 at rated conditions, the Instrument and Control technician plugged into the Reactor Core Isolation Cooling (RCIC) module rather than the High Pressure Core Injection module for differential steam line pressure. This caused the RCIC isolation valve to close. The error was immediately recognized and the RCIC isolation valve was reopened, returning RCIC to its standby lineup.

This is a Severity Level IV violation (Supplement I) for Unit 2 only.

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Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

Date: JAN 15 1986