U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85 LICENSEE EVENT REPORT (LER) FACILITY NAME Owns Ferry - Unit 2 DOCKET NUMBER (2) OF 0 |5 | 0 | 0 | 0 | 2 | TITLE (4) Residual Heat Removal (RHR) Pump Started Inadvertently LER NUMBER (8) REPORT DATE (7) OTHER FACILITIES INVOLVED (8) BEQUENTIAL MONTH DAY YEAR YEAR FACILITY NAMES DOCKET NUMBER(S) MONTH YEAR 0 | 5 | 0 | 0 | 0 | 2 5 010 0 0 0 6 0 | 5 | 0 | 0 | 0 MITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11) OPERATING 20.402(b) 50.73(a)(2)(iv) 73.71(b) 20.408(a)(1)(i) 80.36(c)(1) 50.73(a)(2)(v) 73.71(e) 51 9 20.406(a)(1)(ii) OTHER (Specify in Abstract below and in Text, NRC Form 366A) 50.36(a)(2) 50 73(a)(2)(vii) 20.406(a)(1)(iii) 50.73(a)(2)(viii)(A) 20.406(a)(1)(lv) 50.73(a)(2)(ii) 50.73(a)(2)(viii)(B) 20.405(a)(1)(v) 50.73(a)(2)(iii) 50.73(a)(2)(x) LICENSEE CONTACT FOR THIS LER (12) NAME TELEPHONE NUMBER Jimmy B. Walker AREA CODE 712191-1018 1615 210 15 COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) REPORTABLE TO NPRDS MANUFAC MANUFAC TO NPADS SYSTEM CAUSE COMPONENT CAUSE SYSTEM COMPONENT TURER SUPPLEMENTAL REPORT EXPECTED (14) MONTH YEAR EXPECTED SUBMISSION DATE (15) YES (If yes, complete EXPECTED SUBMISSION DATE) NO ABSTRACT (Limit to 1400 speces, i.e., approximately fifteen single-spece typewritten lines) (16) During normal operation, residual heat removal pump 2C started inadvertently while performing Surveillance Instruction 4.2.B.45A. The pump was started due to the

improper interpretation of the procedure instructions by the operator.

The basic cause for the misinterpretation was the lack of clarity of the procedure. A relay was inhibited for Loop II instead of Loop I allowing the incorrect pump start to be initiated. The pump was tripped manually and placed back into standby readiness. Changes to this procedure as well as similar surveillance instructions will be implemented to prevent recurrence.

> 8406190331 840612 PDR ADOCK 05000260

JE27

NRC Form 386A

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104 EXPIRES 8/31/95

FACILITY NAME (1)				DOCKET NUMBER (2)								R NU	PAGE (3)							
										YEAR		SEQ	MENT	IAL R	REVISION NUMBER					
Browns Ferry - Unit 2	0	15	10	10	10	12	1	6 0	8	8 4		0	0	5	 010	0	2	OF	0	12

TEXT (If more space is required, use additional NRC Form 366A's) (17)

Unit 1 was operating at 100 percent power, unit 2 was operating at 59 percent power, and unit 3 was in a refueling outage. Unit 2 was the only unit affected by this event.

Cn May 25, 1984, during the performance of Surveillance Instruction 4.2.B.45A, Loop II (Step 4.1.g and Step 4.1.k) the 2C residual heat removal (BO) pump (P) started when a relay (RLY) on Loop II was inhibited instead of Loop I. The pump was manually tripped by the operator performing the surveillance, and placed back into standby readiness. There was no safety concern as the pump was available to perform its intended function.

The procedure did not have sufficient caution statements to prevent operation of or inhibiting incorrect relays and contacts (CNTR) which will start the pump in the other loop.

A change to this procedure will be initiated by June 29, 1984. Other surveillance instructions with a similar format will be revised before their performance date to include necessary precaution statements to try eliminate this from happening in the future. The error made in performing this instruction was discussed with the employees involved.

Responsible Section - EN

Previous Similar Events - None

June 12, 1984

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Dear Sir:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 2 - DOCKET NO. 50-260 - FACILITY OPERATING LICENSE DPR-52 - REPORTABLE OCCURRENCE REPORT BFR0-50-260/84005

The enclosed report provides details concerning Residual Heat Removal (RHR) 2C pump started inadvertently during surveillance instruction performance. This report is submitted in accordance with 10 CFR 50.73 (a)(2)(iv).

Very truly yours,

TENNESSEE VALLEY AUTHORITY

G. T. Jones

Power Plant Superintendent Browns Ferry Nuclear Plant

Enclosure

cc (Enclosure):

Regional Administrator
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
101 Marietta Street, Suite 2900
Atlanta, GA 30303

INPO Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, GA 30339

NRC Resident Inspector, BFN NUC PR ARMS, 1520 CST2-C

J. Hutton, Chief, Reactor Engineering Branch (w/10CFR21)

E. A. Belvin, 109 MPB-M

C. W. Crawford, 670 CST2-C

C. H. Crowell, E12A4 C-K

H. N. Culver, 249A HBB-K

J. P. Darling, 1750 CST2-C (w/10CFR21)

A. Brusch, 126 LSB-K

R. J. Johnson, POTC (Attn: N. S. Catron)

R. L. Lumpkin, 401 UBB-C D. E. McCloud, 1530 CST2-C

L. M. Mills, 400 CST2-C

J. A. Raulston, W10C126 C-K

F. A. Szczepanski, 220 401B-C

D. L. Williams, W10B84 C-K

T. L. Chinn, BFN

J. A. Coffey, BFN

S. R. Maehr, BFN

E. G. Thornton, BFN

T. D. Cosby, BFN

W. C. Thomison, BFN (COG SEC)

