

ENCLOSURE 1

NOTICE OF VIOLATION

Mississippi Power and Light Company
Grand Gulf

Docket No. 50-416
License No. NPF-29

The following violations were identified during an inspection conducted on June 16 - July 19, 1985. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. Technical Specification (TS) 6.8.1 requires written procedures be established, implemented, and maintained. Maintenance Procedure 01-S-07-02 requires retest instructions be provided on a retest control form attached to a maintenance work order.

Contrary to the above, Maintenance Procedure 01-S-07-02 requirements for specifying retest instructions were not followed in that retest instructions were not provided to the technicians on the retest control form. This resulted in inadequate retest instructions causing a reactor scram.

This is a Severity Level IV violation (Supplement I).

2. 10 CFR, Appendix B, Criterion XVI, as implemented by the licensee's NRC approved Operational Quality Assurance Program as described in their Operational Quality Assurance Manual (OQAM), requires that measures shall be established to provide for the correction of conditions adverse to quality or safety of the Grand Gulf Nuclear Station. Paragraph 16.5.3. of the OQAM states that the procedures shall require that action be promptly initiated and adequately documented by the responsible organization to correct the condition and to determine if action is necessary to preclude its recurrence.

Contrary to the above, on April 9, 1984, Nuclear Plant Engineering was made aware of the potential for the scram discharge volume vent and drain valves to be made inoperable by the positioning of their manual handwheels in the full open position and failed to notify the plant until May 20, 1985.

This is a Severity Level IV violation (Supplement I).

3. TS 3.6.6.1, action statement a, states that in operational condition 1, 2 or 3, restore secondary containment integrity within 4 hours or be in at least hot shutdown within the next 12 hours and in cold shutdown within the following 24 hours. Operations Section Procedure 02-S-01-17, Control of Limiting Conditions for Operations, Paragraph 6.1. requires the shift supervisor fill out a Limiting Condition for Operation (LCO) report anytime the plant enters the action statement of a TS.

Mississippi Power and Light Company 2
Grand Gulf

Docket No. 50-416
License No. NPF-29

Contrary to the above, on June 17, 1985, when secondary containment door 1A318 was blocked in the open position, therefore entering action statement a to TS 3.6.6.1, the shift supervisor did not fill out an LCO report.

This is a Severity Level IV violation (Supplement I).

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

AUG 09 1985

Date: _____