

Power Generation Group

Perry Nuclear Power Plant 10 Center Road Perry, Ohio 44081 Mail Address: P.O. Box 97 Perry, OH 44081

216-280-5915 FAX: 216-280-8029

Lew W. Myers Vice President

COP/

February 7, 1997 PY-CEI/ODNR-0025L

Ohic Department of Natural Resources Division of Water Water Resources Section 1939 Fountain Square Court, Bldg. E-1 Columbus, Ohio 43224-1336

Re: Perry Nuclear Power Plant Water Withdrawal Facility Registration Number: 01483

Gentlemen:

Enclosed is the State of Ohio Water Withdrawal Facility Registration Annual Report for the Perry Nuclear Power Plant.

If you have questions or require additional information, please contact Donna Tizzano at (216) 280-5514.

Very truly yours,

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Enclosure

DGT:sc

cc: NRC Region III NRC Resident Inspector NRR Project Manager NRC Document Control Desk (Docket No. 50-440)

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STATE OF OHIO WATER WITHDRAWAL FACILITY REGISTRATION ANNUAL REPORT FORM

SEND TO: OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF WATER WATER RESOURCES SECTION 1939 FOUNTAIN SQUARE COURT, BLDG. E-1 COLUMBUS, OHIO 43224-1336 (614) 265-6735

AUTHORITY: Ohio Revised Code Section 1521.16 requires that any owner of a facility, or combination of facilities, with the capacity to withdraw more than 100,000 gallons of water daily, register such facilities and file an annual report with the Onio Department of Natural Resources, Division of Water.

INSTRUCTIONS

WATER WITHDRAWAL FACILITY

Provide the name of the owner of the facility. In the case of a public water supply system or other government operated facility, furnish the name of the municipality or agency. If there is an employee or representative of the owner who should be contacted regarding the information on the registration form. his or her name, address, and phone number should be furnished in the space marked "Contact Person."

Facility Registration Number: Record the REGISTRATION NUMBER of the facility as found on the facility registration confirmation. If you do not

Indicate the appropriate calendar year which corresponds with the information you provide on the back of this form.

WITHDRAWALS

Report the amounts withdrawn in units of millions of gallons. Round the number to two decimal places. For example, 7,635,730 gallons per day would round to 7.64 million gallons per day (MGD). NOTE: The second page of this form may be photocopied if additional space is needed. If you use

GROUND WATER

Report the well identification number. This is the number that you assign to a well.

Report the monthly withdrawals for each well. Sum all values for each well and enter that amount under "Total Per Year." Sum all "Total Per Year" amounts and enter that amount under "Grand Total." Sum each month's withdrawal and enter that amount under "Total." Enter the daily maximum and the daily minumum amounts withdrawn for each month under "Maximum" and "Minimum." For the "Minimum" enter zero (0) if no water was withdrawn during any day of the month. Report the number of days per month the facility wells were in operation and enter that figure under "Days in Operation." Sum each month's number of days in operation and enter the amount under "Total Operation Days." If you do not have meters on your wells, estimate to the best of

SURFACE WATER

Report the intake identification number. This is the number that you assign to an intake.

Report the monthly withdrawals for each intake. Sum all months for each intake and enter that amount under "Total Per Year." Sum all "Total Per Year" amounts and enter that amount under "Grand Total." Sum each month's withdrawal and enter that figure under "Total." Enter the daily maximum and the during any day of the month. Report the number of days per month the facility intakes were in operation and enter that amount under "Days in Operation." Sum each month's number of days in operation and enter the amount under "Total Operation Days." If you do not have meters on your in akes, estimate to

Indicate whether surface water or ground water withdrawal amounts are based on metered readings. If not, explain how withdrawal amounts were

RETURN FLOW

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Return flow is that portion of withdrawn water which is not consumed or lost to evapotranspiration during use and is returned to some source. Water used for crop and golf course irrigation is presumed to be 100% consumed. It is not considered to involve a discharge or return of water to some source.

Report the amounts of return flow in units of millions of gallons. Report the monthly flow returns for each source. Sum all return flow values and enter that amount under "Total Per Year." Sum all "Total Per Year" amounts and enter that amount under "Grand Total." Sum each month's return flow and enter that amount under "Total." If you do not have meters on your return flows, estimate to the best of your ability!

Indicate whether return flow amounts are based on metered readings. If not, explain how return flow amounts were determined.

NOTE: Indicate whether the information originally supplied on the registration form is still correct. If not, attach a separate sheet indicating the nature of any changes. If needed, a new registration form will be forwarded to you so that you may provide this office with the necessary revisions.

Please be sure to sign and date the annual report form. If you use additional sheets, sign and date each one. All the information should be accurate to the best of your knowledge. If the form is not complete, staff from the Division of Water will contact you for more information. The requirement to submit the annual report will not be met until the completed form is received by the Division of Water. The annual report MUST be submitted even if no water was withdrawn. Reports MUST be received by March 1 of the next calendar year. If you have any questions, contact the Division of Water at 614/265-6735.

Please type or print the following information:

PERRY POWER PLANT	Phone no. 216-259-3737	Contact Person (If other than owner) DONNA G. TIZZANO	Phone no. 216-280-5514				
COMPANY NAME CLEVELAND ELECTRIC ILLUMI	NATING CO.	Company Name CLEVELAND ELECTRIC ILLUMINATING CO. Mailing Address 10 CENTER RD. E240					
Mailing Address PO Box 97							
City, State, Zip PERRY, OH 44081		City, State, Zip PERRY, OH 44081					
Facility Registration Number 04183		Water Withdrawal Report for Year Ending December 31, 1996					

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