

ENCLOSURE 1

NOTICE OF VIOLATION

Virginia Electric and Power Company
North Anna

Docket Nos. 50-338 and 50-339
License Nos. NPF-4 and NPF-7

The following violations were identified during an inspection conducted on July 8-12, 1985. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. Unit 1 Technical Specification Table 4.3-14, Item 2, requires a channel functional test of the waste gas holdup system explosive gas monitoring system every 31 days. Technical Specification 4.0.2.b. states that the total maximum combined interval time for any three consecutive surveillance intervals shall not exceed 3.25 times the specified surveillance interval, or 100.75 days for a 31 day requirement.

Contrary to the above, 1-PT-45.9.3, Waste Tank Outlet Oxygen Test, which implements a portion of the above surveillance requirement, was performed on December 20, 1984, January 23, 1985, February 27, 1985, and April 2, 1985, or 103 days for three consecutive intervals.

This is a Severity Level V violation (Supplement I). This violation applies to Unit 1 only.

2. 10 CFR 50, Appendix B, Criterion II, and the accepted Quality Assurance program (VEP 1-4A) require that activities affecting quality be accomplished under suitably controlled conditions, including suitable environmental conditions for accomplishing the activity.

Contrary to the above, adequate measures have not been established to assure suitable environmental conditions for the calibration of measuring and test equipment (M&TE). Specific limits based on vendor specifications or other sources defining acceptable environmental conditions have not been established for the calibration of M&TE in the electrical shop (ETEC) and physical shop (PTEC) calibration facilities.

This is a Severity Level V violation (Supplement I).

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

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Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

Date: AUG 13 1985