DOCKET NO. 050-237

TERH

DATE August 1, 1985

COMPLETED BY D. C. Maxwell

TELEPHONE 815/942-2920

OPERATING STATUS

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Unit Name: Dresden II		NOTES	
Reporting Period: July, 1985			
Licensed Thermal Power (MWt): 2.527			
Nameplate Rating (Gross MWe): 828			
Design Electrical Rating (Net MWe): 79	4	1.1	
Maximum Dependable Capacity (Gross MWe)	: 812		
Maximum Dependable Capacity (Net MWe):	772	transfer the second second second	
If Changes Occur in Capacity Ratings (Items 3 Through	7) Since Last Re	port, Give
Reasons:			
N/A	All the second second second		
Power Level to Which Restricted, If Any	(Not MUD) . MIA		
Passage For Destation Restricted, It Any	(NEL MWE): N/A		
Reasons For Restrictions, If Any: N/A			
	This Month	Valar Date	· · · · · ·
	This Month	Yr-to-Date	Cumulative
Hours in Reporting Period	This Month 744.0	Yr-to-Date 5,087.0	Cumulative 133,391.0
Number of Hours Reactor Was Critical		말 것 이 것이 것	
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours	744.0 727.8 0	5,087.0 2,442.4 0	133,391.0
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line	744.0	5,087.0	133,391.0
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours	744.0 727.8 0 707.3 0	5,087.0 2,442.4 0 2,244.4 0	133,391.0 101,178.3 0 99,554.2 0
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH)	744.0 727.8 0 707.3 0 1,709,842	5,087.0 2,442.4 0 2,244.4 0 4,849,205	133,391.0 101,178.3 0 99,554.2 0 196.287,26
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH)	744.0 727.8 0 707.3 0 1,709,842 535,960	5,087.0 2,442.4 0 2,244.4 0 4,849,205 1,522,582	133,391.0 101,178.3 0 99,554.2 0 196.287,26 62,743,92
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH)	744.0 727.8 0 707.3 0 1,709,842 535,960 508,863	5,087.0 $2,442.4$ 0 $2,244.4$ 0 $4,849,205$ $1,522,582$ $1,430,496$	133,391.0 101,178.3 0 99,554.2 0 196.287,26 62,743,92 59,279,12
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor	744.0 727.8 0 707.3 0 1,709,842 535,960 508,863 95.1	5,087.0 $2,442.4$ 0 $2,244.4$ 0 $4,849,205$ $1,522,582$ $1,430,496$ 44.1	133,391.0 101,178.3 0 99,554.2 0 196.287,26 62,743,92 59,279,12 74.6
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	744.0 727.8 0 707.3 0 1,709,842 535,960 508,863 95.1 95.1	5,087.0 $2,442.4$ 0 $2,244.4$ 0 $4,849,205$ $1,522,582$ $1,430,496$	133,391.0 101,178.3 0 99,554.2 0 196.287,26 62,743,92 59,279,12
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net)	744.0 727.8 0 707.3 0 1,709,842 535,960 508,863 95.1 95.1 88.6	5,087.0 $2,442.4$ 0 $2,244.4$ 0 $4,849,205$ $1,522,582$ $1,430,496$ 44.1	133,391.0 101,178.3 0 99,554.2 0 196.287,26 62,743,92 59,279,12 74.6
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net)	744.0 727.8 0 707.3 0 1,709,842 535,960 508,863 95.1 95.1 88.6 86.1	5,087.0 $2,442.4$ 0 $2,244.4$ 0 $4,849,205$ $1,522,582$ $1,430,496$ 44.1 44.1	133,391.0 101,178.3 0 99,554.2 0 196.287,26 62,743,92 59,279,12 74.6 74.6 74.6
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate	744.0 727.8 0 707.3 0 1,709,842 535,960 508,863 95.1 95.1 88.6 86.1 4.9	$ \begin{array}{r} 5,087.0\\ 2,442.4\\ 0\\ 2,244.4\\ 0\\ 4,849,205\\ 1,522,582\\ 1,430,496\\ 44.1\\ 44.1\\ 36.4\\ 35.4\\ 14.0\\ \end{array} $	$ \begin{array}{r} 101,178.3\\ 0\\ 99,554.2\\ 0\\ 196.287,26\\ 62,743,92\\ 59,279,12\\ 74.6\\ 74.6\\ 57.6\\ 56.0\\ 11.3\end{array} $
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net)	744.0 727.8 0 707.3 0 1,709,842 535,960 508,863 95.1 95.1 95.1 88.6 86.1 4.9 Type, Date, and	$ \begin{array}{r} 5,087.0\\ 2,442.4\\ 0\\ 2,244.4\\ 0\\ 4,849,205\\ 1,522,582\\ 1,430,496\\ 44.1\\ 44.1\\ 36.4\\ 35.4\\ 14.0\\ \end{array} $	$ \begin{array}{r} 133,391.0\\ 101,178.3\\ 0\\ 99,554.2\\ 0\\ 196.287,2\\ 62,743,9\\ 59,279,1\\ 74.6\\ 74.6\\ 57.6\\ 56.0\\ 11.3\end{array} $

25. If Shut Down At End Of Report Period, Estimated Date of Startup: N/A

8508280019 850731 PDR ADOCK 05000237 PDR ADOCK 05000237 R

DOCKET NO. 050-249

DATE August 1, 1985

COMPLETED BY D. C. Maxwell

TELEPHONE 815/942-2920

OPERATING STATUS

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		NOTES
	Unit Name: Dresden III	
	Reporting Period: July, 1985	
3.	Licensed Thermal Power (MWt): 2.527	
	Nameplate Rating (Gross MWe): 828	
5.	Design Electrical Rating (Net MWe): 794	
	Maximum Dependable Capacity (Gross MWe): 812	
1.	Maximum Dependable Capacity (Net MWe): 773	the second state of second states and states
1.	If Changes Occur in Capacity Ratings (Items 3 Through	7) Since Last Report, Give
	Reasons:	
	N/A	

Power Level to Which Restricted, If Any (Net MWe): N/A 9. 10.

Reasons For	Restrictions,	If Any: N/	A
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		This Month	Yr-to-Date	Cumulative
11.	Hours in Reporting Period	744.0	5,087.0	122,976.0
12.	Number of Hours Reactor Was Critical	744.0	4,838.7	94,716.7
3.	Reactor Reserve Shutdown Hours	0	0	0
4.	Hours Generator On-Line	744.0	4,766.0	87,938.1
5.	Unit Reserve Shutdown Hours	0	0	0
6.	Gross Thermal Energy Generated (MWH)	1,687,669	10,886,095	177,943,118
7.	Gross Electrical Energy Generated (MWH)	527,501	3,443,018	57,649.995
8.	Net Electrical Energy Generated (MWH)	501.551	3,278,280	54,614,510
9.	Unit Service Factor	100.0	93.7	71.5
0.	Unit Availability Factor	100.0	93.7	71.5
1.	Unit Capacity Factor (Using MDC Net)	87.2	83.4	57.5
2.	Unit Capacity Factor (Using DER Net)	84.0	81.2	55.9
3.	Unit Forced Outage Rate	0.0	5.7	12.4
4.	Shutdowns Scheduled Over Next 6 Months (Refueling and Recirculation Piping Repla mately six (6) months.	Type, Date, and cement Outage -	d Duration of Eac October, 1985 -	ch):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-237 UNIT NAME Dresden II DATE August 1, 1985 COMPLETED BY D. C. Maxwell TELEPHONE (815) 942-2920

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REPORT MONTH JULY, 1985

NO.	DATE	TYPE1	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT #	SYSTEM CODE4	COMPONENT CODE ⁵	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
5	85-07-27	F	36:45 (36.8)	Α	3	85-031-0			Scram discharge volume high level with Rx scram.
F: S:	Forced Scheduled	A B C D E F G	eason: -Equipment -Maintenan -Refueling -Regulator -Operator -Administr -Operation -Other (Ex	ce or Tes y Restric Training ative al Error	it	3	Method: 1-Manual 2-Manual 3-Automat 4-Other (Scram ic Scram	4 Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report () File (NUREG-0161)

UNIT SHUTDOWNS AND POWER REDUCTIONS

. . DOCKET NO. 050-249 UNIT NAME Dresden III DATE August 1, 1985 COMPLETED BY D. C. Maxwell TELEPHONE (815) 942-2920

REPORT MONTH JULY, 1985

NO.	DATE	TYPE1	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT #	SYSTEM CODE ⁴	COMPONENT CODE5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	None								
	1.1.1								이 문제가 관련 관련을 했다.
		1.1							
F:	Forced	2	eason:		L	3	·	4	
S:	Scheduled	A B C D E F	-Equipment -Maintenan -Refueling -Regulator	ce or Tes y Restric Training ative	t		Method: 1-Manual 2-Manual 3-Automat 4-Other (1	ic Scram	Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report () File (NUREG-0161)

UNIQUE REPORTING REQUIREMENTS

MAIN STEAM RELIEF VALVE OPERATIONS

Relief value operations during the reporting period of July, 1985 are summarized in the following table. The table includes information as to which relief value was actuated, how it was actuated, and the circumstances resulting in its actuation.

Unit	Reporting Period	Valves Actuated	Actuations	Conditions	Description of Events
2	07-01-85 to 07-31-85	None			
3	07-01-85 to 07-31-85	None			

COMMONWEALTH EDISON COMPANY

DRESDEN STATION

MAXIMUM DAILY LOAD

MONTH OF _____JULY, 1985

DAY	HOUR ENDING	MAXIMUM DAILY LOAD KW
1	2400	1,558,700
2	1900	1,537,600
3	1200	1,589,000
4	0800	1,546,600
5	2200	1,602,300
6	0100	1,546,300
7	2400	1,583,100
8	1200	1,595,600
9	0100	1,577,600
0	1500	1,586,900
1	2000	1,589,400
2	1200	1,592,800
3	2400	1,582,600
4	0100	1,548,000
5	2400	1,463,000
5	2400	1,559,800
7	1200	1,590,200
3	1200	1,588,600
9	1700	1,589,700
0	1600	1,574,100
-	2400	1,508,700
2	2400	1,533,200
3	2400	1,539,500
4	1500	1,564,900
;	2300	1,568,400
6	2200	1,594,500
	0100	1,509,300
	1400	782,900
,	1700	1,164,500
)	2400	1,009,800
1	2400	1,121,900

AVERAGE DAILY UNIT POWER LEVEL

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DOCKET NO. 050-237

UNIT II

DATE August 1, 1985

COMPLETED BY D. C. Maxwell

TELEPHONE 815/942-2920

MONTH	JULY, 1985		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	701	17	765
2	753	18	776
3	755	19	750
4	750	20	734
5	749	21	759
6	775	22	744
7	746	23	785
8	749	24	774
9	733	25	754
10	763	26	752
11	761	27	331
12	760	28	0
13	645	29	232
14	761	30	538
15	760	31	636
16	762	이 위치 영화 같은 것을 했다.	

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-249

UNIT III

DATE August 1, 1985

COMPLETED BY D. C. Maxwell

TELEPHONE 815/942-2920

MONTH	JULY, 1985		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERA
1 _	735	17	
2 _	746	18	
3 _	737	19	
4 _	750	20	
5 _	744	21	
6 _	626	22 _	
7 _	738	23 _	
8 _	735	24 _	
9 _	742	25 _	
10 _	754	26 _	
11 _	715	27 _	
12 _	747	28 _	
13 _	742	29 _	
14	393	30	
15	514	31 _	116
16	684		

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	742
18	753
19	734
20	731
21	677
22	668
23	696
24	708
25	717
26	717
27	747
28	727
29	601
30	325
31	334

١. i. CORRECTIVE ACTION Performed discharge test. MALFUNCTION CAUSE RESULT N/A SAFETY RELATED MAINTENANCE - JULY, 1985 1.5.86 0 N/A LER OR OUTAGE NUMBER Preventive W.R. #42814 NATURE OF MAINTENANCE EQUIPMENT U-1 HPCI Battery 1C

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DRESDEN UNIT

		LER OR OUTAGE	MALFU	NCTION	
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
D-2 1601-63 Valve Torus Vent - SBGT	Preventive W.R. #27281		N/A	N/A	Changed solenoid.
22301-31 HPCI Trap Bypass	Corrective W.R. #28029		N/A	N/A	Replaced solenoid.
305-117 Accumulator #10-39	Preventive W.R. #32609	-	N/A	N/A	Rebuilt valves.
D-2 CRD J-2 (34-07)	Preventive W.R. #33771		N/A	N/A	Rebuilt valves.
MO 1501-38B Local Control Switch	Preventive W.R. #34847	-	N/A	N/A	Inspected - all ok.
MO-2-1501-28B LPCI Valve	Preventive W.R. #36085		N/A	N/A	Reconnected sealtite.
U-2 Rx Vent Panel 2252-24A	Corrective W.R. #36200		N/A	N/A	Repaired broken wire.
Electrical Penetration 202W	Preventive W.R. #36219		N/A	N/A	Sealed penetration.
203-3A U-2 Target Rock Solenoid	Corrective W.R. #36432		N/A	N/A	Replaced solenoid.
305-117 & 118 U-2 Scram Pilots	Preventive W.R. #36433		N/A	N/A	Rebuilt solenoid.
		the second s			

		I LER OR OUTAGE	MALFUI	NCTION	
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
U-2 HPCI Turning Gear	Preventive W.R. #36562		N/A	N/A	Checked circuit - found no problem.
MCC 29-7 480V Motor Control Center	Corrective W.R. #36627		N/A	N/A	Replaced fuses and fuse holders.
Relay 590-123D Auxiliary	Preventive W.R. #37558		N/A	N/A	Cleaned and adjusted relay.
U2/DG Cooling Water Pump Alarm	Preventive W.R. #38336		N/A	N/A	Tested - works properly.
End-of-Cycle 9 LPRM Replacement	Preventive W.R. #38573		N/A	N/A	Performed repairs per procedure.
U2 Rx Scrams	Preventive W.R. #38802		N/A	N/A	Installed and removed jumpers to prevent unwanted scrams when fuel is removed fro
LPRM 08-17D, APRM 6	Corrective W.R. #38988		N/A	N/A	Reconnected lead to computer.
2-1540-3A A P Controller "A" LPCI Heat Exchanger	Preventive W.R. #40529		N/A	N/A	Checked controller.
"B" LPCI Heat Exchanger ▲P Controller	Preventive W.R. #40530		N/A	N/A	Checked controller.
Fr. 26,27 and 29	Preventive W.R. #40875		N/A	N/A	Installed ground wire.

		LER OR OUTAGE MALFUNCTION			
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
Core Spray 1402-25B	Preventive W.R. #40962	1999 - 1 999	N/A	N/A	Cleaned and cycled torque switch.
Panel 902-37	Preventive W.R. #41020		N/A	N/A	Replaced power cables.
MSIV's I.B. and O.B. RPS Fuses	Preventive W.R. #41136		N/A	N/A	Jumpers installed and removed
CRD D-8	Corrective W.R. #41142		N/A	N/A	Installed valves.
2-1601-55 Valve	Corrective W.R. #41857		N/A	N/A	Replaced solenoid valve.
HPCI Level Switch	Preventive W.R. #41912		N/A	N/A	Inspected - no repairs made.
Rx Level Trans. LT-2-263-61	Preventive W.R. #41931		N/A	N/A	Inspected - no repairs made.
U-2 MOV 7507A	Preventive W.R. #42072		N/A	N/A	Inspection performed.
U-2 MOV 7505A	Preventive W.R. #42074		N/A	N/A	Inspection performed.
U-2 MOV 1501-21B	Preventive W.R. #42077		N/A	N/A	Inspection performed.
J-2 MOV-1501-32B	Preventive W.R. #42088		N/A	N/A	Inspection performed.
U-2-MOV-1501- 11B	Preventive W.R. #42089	-	N/A	N/A	Inspection performed.
U-2 MOV-1501-3B	Preventive W.R. #42090		N/A	N/A	Inspection performed.
U-2 MOV-1501-3A	Preventive W.R. #42093	1965 ing	N/A	N/A	Inspection performed.
U-2 MOV-1501-27A	Preventive W.R. #42095		N/A	N/A	Inspection performed.
U-2 MOV 1501-28B	Preventive W.R. #42096		N/A	N/A	Inspection performed.

		LER OR OUTAGE MALFUNCTION		NCTION	
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
U-2 MOV-1402-25B	Preventive W.R. #42098		N/A	N/A	Inspection performed.
U-2 MOV-1402-24B	Preventive W.R. #42099		N/A	N/A	Inspection performed.
U-2 MOV-1402-25A	Preventive W.R. #42100		N/A	N/A	Inspection performed.
J-2 MOV-2301-35	Preventive W.R. #42111	1.1.1. 	N/A	N/A	Inspection performed.
U-2 MOV-1201-3	Preventive W.R. #42112		N/A	N/A	Inspection performed.
U-2 MOV-1201-2	Preventive W.R. #42113		N/A	N/A	Inspection performed.
J-2 MOV-202-5B	Preventive W.R. #42115		N/A	N/A	Inspection performed.
-2 MOV-202-5A	Preventive W.R. #42116		N/A	N/A	Inspection performed.
10 2-1001-1B	Preventive W.R. #42491		N/A	N/A	Inspection performed.
220-44 Recircu- lation System Sample Isolation Valve	Corrective W.R. #42534		N/A	N/A	Rebuilt valve and replaced coil.
APCI Turbine Furning Gear Engagement Switch LS3	Preventive W.R. #42587		N/A	N/A	Cleaned limits.
M-2 CRD (46-07)	Preventive W.R. #42620		N/A	N/A	Tested - all ok.
Rod Select Matrix	Preventive W.R. #42624		N/A	N/A	Vacuumed display panel.
J-2 Grapple Track Switches	Preventive W.R. #42650		N/A	N/A	Removed and replaced track switches.
		Manual Contraction of the second	Sec. Sec. 3		

SAFETY RELATED MAINTENANCE - JULY, 1985

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		LER OR OUTAGE	MALFU	NCTION	
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
2-1501-21B Valve	Corrective W.R. #42659		N/A	N/A	Replaced auxiliary contact.
Relays 590-112A, B,C and D	Preventive W.R. #42866		N/A	N/A	Installed and removed blocks.
MO-1402-4B	Preventive W.R. #43102		N/A	N/A	Replaced motor.
HPCI Inlet Drain Pot 2A Trap Bypass Valve	Corrective W.R. #43103		N/A	N/A	Replaced solenoid.
Line 2-1012A	Corrective W.R. #43113		N/A	N/A	Installed bolt.
Check Valve #2-263-2-33	Preventive W.R. #43133	-	N/A	N/A	Removed and cleaned check valve.
Check Valve #2-263-2-31N	Preventive W.R. #43134		N/A	N/A	Removed and cleaned check valve.
Check Valve #263-2-31W	Preventive W.R. #43135		N/A	N/A	Cleaned check valve.
SBGT "A" Train Demister	Corrective W.R. #43144		N/A	N/A	Replaced filters.
SBGT "B" Train Demister	Preventive W.R. #43145		N/A	N/A	Installed new filters.
IRM #13	Corrective W.R. #43162		N/A	N/A	Replaced pre-regulator.
Secondary Containment Interlock Doors	Preventive W.R. #43175	-	N/A	N/A	Adjusted magnets and door operator.
MOV 1402-38B	Corrective W.R. #43210		N/A	N/A	Replaced snubber.
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		LER OR OUTAGE	MALFU	NCTION	
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
1601-63 Valve	Corrective W.R. #43216		N/A	N/A	Rebuilt air operator piston.
CRD 22-03 (F-1)	Corrective W.R. #26864		N/A	N/A	CRD rod select switch adjusted.
D-2A MSIV (In Board)	Corrective W.R. #43220		N/A	N/A	Replaced air cylinder, E & O rings.
D-2D MSIV (In Board)	Corrective W.R. #43221		N/A	N/A	Replaced air cylinder, E & O rings.
RPS 590-112 Relays	Preventive W.R. #43228		N/A	N/A	Installed fluke and brush recorder.
287-10B ADS Time Delay Relay	Preventive W.K. #43268		N/A	N/A	Replaced and adjusted time delay relay.
LPRM #48-49C Power Supply	Preventive W.R. #43270		N/A	N/A	Adjusted voltage.
287-124B ADS Time Delay Relay	Preventive W.R. #43294		N/A	N/A	Checked - found no problem.
U-2 125V Battery Charger 2	Preventive W.R. #43296		N/A	N/A	Adjusted charger.
U-2 250V Battery Charger 2	Preventive W.R. #43297		N/A	N/A	Adjusted charger.
AO 224-44 Valve	Corrective W.R. #43299		N/A	N/A	Installed new diaphragm.
LPCI 2-1501-25A Check Valve	Preventive W.R. #43308		N/A	N/A	Replaced O-ring and cover gasket.

		LER OR OUTAGE	LER OR OUTAGE MALFUNCTION		
EQUIPMENT	NATURE OF MAINTENANCE	NCE NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
261-37A Target Rock Position Light (Open)	Preventive W.R. #43	318	N/A	N/A	Replaced micro switch.
APRM K-23 Relays	Preventive W.R. #43	344	N/A	N/A	Replaced relays.
2A CCSW Loop Flow Transmitter	Preventive W.R. #43	357	N/A	N/A	Performed static pressure adjustment.
U-2 Diesel Gene- rator Cooling M20 Pump	Corrective W.R. #43	364	N/A	N/A	Pad welded - cut 2 gaskets.
263-102D Jet Pump #16 Indica- tion	Preventive W.R. #43	384	N/A	N/A	Calibrated per procedure.
2-203-28 MSIV	Corrective W.R. #43	389	N/A	N/A	Replaced U-cups and piston cylinder.
J-2 CCSW PP Vault Floor Drain	Corrective W.R. #43	456	N/A	N/A	Opened drain and operated valve.
2-3702 RBCCW Supply to Dry- well	Preventive W.R. #43	478	N/A	N/A	Adjusted limits.
D-2 Clean-ups	Preventive W.R. #43	505	N/A	N/A	Filled grease cups.
2-1402-25A	Preventive W.R. #43	522	N/A	N/A	Cleaned limitorque.
LPCI 2-MO-1501- BA	Preventive W.R. #43		N/A	N/A	Inspected - all ok.
LPCI 2-MO2-1501- 3B	Preventive W.R. #43		N/A	N/A	Cleaned and repaired valve and housings

		LER OR OUTAGE	MALFU	NCTION	
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
2-M02-3706	Preventive W.R. #43525		N/A	N/A	Cleaned and replaced grease.
LPCI Shell By- pass MO-2-1501- 11A	Preventive W.R. #43528		N/A	N/A	Lubed stem and tightened packing.
Limitorques	Preventive W.R. #43531		N/A	N/A	Removed grease zirk fittings, installed pipe plugs.
2-A0-203-2A MSIV	Preventive W.R. #43537		N/A	N/A	Replaced block and E-rings.
2-AO-203-2D MSIV	Preventive W.R. #43538		N/A	N/A	Replaced block.
MOV 1501-3A	Corrective W.R. #43599		N/A	N/A	Correct E.Q. deficiencies.
Accumulator 38-15	Preventive W.R. #43683		N/A	N/A	Tightened fittings and bolts.
D-2 MO-1501-3A	Preventive W.R. #43691		N/A	N/A	Greased and replaced gaskets.
HPCI Temperature Switches for Rupture Disc.	Preventive W.R. #43694		N/A	N/A	Hooked unistrut hanger to conduit.
HPCI Temperature Switch for Rup- ture Disc.	Preventive W.R. #43695		N/A	N/A	Installed new fitting.
LPRM 5B 48-17	Preventive W.R. #43699		N/A	N/A	Checked - everything ok.
2A LPCI Hx	Preventive W.R. #43763		N/A	N/A	Tightened bolt covers.
FT2-1542-A "A" CCSW Loop Flow Indicator	Preventive W.R. #43765		N/A	N/A	Cleared sensing lines.

	NATURE OF MAINTENANCE	LER OR OUTAGE MALFUNCTI		NCTION	
EQUIPMENT		NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
RBM #7	Preventive W.R. #43767		N/A	N/A	Replaced meter.
HPCI Auxiliary Oil Pump	Preventive W.R. #43770		N/A	N/A	Tested - all ok. Found no problem.
125 VDC Bus 2B1 Cir. 14	Preventive W.R. #43781		N/A	N/A	Repaired broken insulation.
LPRM 24-17A	Preventive W.R. #43784		N/A	N/A	Checked and found no problem.
LPRM 16-41A	Preventive W.R. #43787		N/A	N/A	Replaced transistor and LPRM card.
LPRM 48-41A	Preventive W.R. #43788		N/A	N/A	Placed switch in calibration position.
LPRM 32-57A	Preventive W.R. #43790		N/A	N/A	Set high per procedure.
FT2-1542A CCSW Flow Trans- mitter	Preventive W.R. #43792		N/A	N/A	Unclogged line.
LPRM 40-41C Bypass Light	Preventive W.R. #43795		N/A	N/A	Replaced light bulb.
LPRM 56-41A Downscale Light	Preventive W.R. #43796		N/A	N/A	Replaced LPRM amp. board.
LPRM 16-17B Downscale Light	Preventive W.R. #43797		N/A	N/A	Replaced LPRM amp. board.
LPRM 40-41B Downscale Light	Preventive W.R. #43798		N/A	N/A	Repaired pin on socket.
LPRM 56-41C Downscale Light	Preventive W.R. #43799		N/A	N/A	Replaced LPRM amp. board.

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	NATURE OF MAINTENANCE	LER OR OUTAGE MALFUNCTION		NCTION	
EQUIPMENT		NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
LPRM 40-57C Downscale Light	Preventive W.R. #43800		N/A	N/A	Checked and found no problem.
LPRM 48-17D Downscale Trip	Preventive W.R. #43802		N/A	N/A	Adjusted per procedure.
LPRM 16-17D Downscale Trip	Preventive W.R. #43803		N/A	N/A	Adjusted low per procedure.
LPRM 32-33D Downscale Trip	Preventive W.R. #43804		N/A	N/A	Adjusted low per procedure.
LPRM 08-49A Downscale Light	Preventive W.R. #43806		N/A	N/A	Replaced amp. card.
LPRM 32-25D Downscale Light	Preventive W.R. #43807		N/A	N/A	Checked and found no problem.
LPRM 40-57B Downscale Light	Preventive W.R. #43808		N/A	N/A	Repaired contacts in bulb socket.
Containment Atmosphere Pres- sure Switches	Preventive W.R. #43809		N/A	N/A	Replaced resistors and tightened screws
APRM 6 Cabinet, LPRM 08-33B	Preventive W.R. #43822		N/A	N/A	Adjusted zero balance.
LPRM 24-33D (APRM 6)	Preventive W.R. #43823		N/A	N/A	Adjusted zero balance.
LPRM 24-17B (APRM 6)	Preventive W.R. #43824		N/A	N/A	Adjusted zero balance.
LPRM 40-49D (APRM 6)	Preventive W.R. #43826		N/A	N/A	Adjusted zero balance.
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		LER OR OUTAGE MALFUNCTION		NCTION	· · · · · · · · · · · · · · · · · · ·
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
MO-1501-3A	Preventive W.R. #43827		N/A	N/A	Changed setting and cycled valve.
MO-1501-3B	Preventive W.R. #43828		N/A	N/A	Changed setting.
LPRM U-2, 32-25A	Preventive W.R. #43843		N/A	N/A	Reset alarm.
RE2-1733A Rad III Offgas Moni- tor	Preventive W.R. #43865	-	N/A	N/A	Calibrated per procedure.
203-1D MSIV	Preventive W.R. #43912		N/A	N/A	Changed connection.
HPCI Oil Filter "B"	Corrective W.R. #43914		N/A	N/A	Cleaned filter segments.
24/28V Battery Racks	Preventive W.R. #43931		N/A	N/A	Cut and installed plywood.
CRD 34-23, J-6	Corrective W.R. #43959		N/A	N/A	Replaced valve disc.
U-2 2358 HPCI Flow Indicator	Preventive W.R. #43962		N/A	N/A	Checked - found no problem.
SRM #23	Preventive W.R. #43974		N/A	N/A	Checked - found no problem.
MO2-1301-2	Preventive W.R. #43985		N/A	N/A	Tightened packing gland follower.
Rx Vessel Low- Low Water Level ECCS Yarway	Preventive W.R. #44180		N/A	N/A	Replaced valve manifold.
A02-1301-17	Preventive W.R. #44240		N/A	N/A	Tightened packing gland.
Isolation Con- denser 2-1302	Corrective W.R. #44241		N/A	N/A	Tightened all nuts on flange.

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		LER OR OUTAGE MALFUNCTION		NCTION		
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION	
lsolation Condenser	Corrective W.R. #44242		N/A	N/A	Tightened all nuts.	
CRD 30-7, H-2	Corrective W.R. #44305		N/A	N/A	Replaced accumulator.	
PCI Logic Dp Switch 261-34D	Preventive W.R. #44363	-	N/A	N/A	Checked - found no problem.	
fanual Valves 2-2301-56 & 57	Corrective W.R. #44396		N/A	N/A	Replaced manual valves.	
J-2 Torus Level Indicator	Preventive W.R. #44400		N/A	N/A	Repaired transmitter.	
Accumulator J-6	Preventive W.R. #44400		N/A	N/A	Installed and removed jumper.	
RBM Drive Flow Converters	Preventive W.R. #44478		N/A	N/A	Performed procedure to adjust flow.	
2A DG-Statt A/C Pressure Switch	Preventive W.R. #44534		N/A	N/A	Adjusted switch.	
263-73A & B 2/3 Core Height Setpoint	Preventive W.R. #44707		N/A	N/A	Adjusted setpoint.	
RBM #7	Preventive W.R. #44756		N/A	N/A	Replaced quad trip card.	
APRM #4	Preventive W.R. #44762		N/A	N/A	Tested - found no problem.	
RBM #7	Preventive W.R. #44886		N/A	N/A	Replaced meter and calibrated.	
Forus Water Temperature Rec. 2-1640-200 A & B	Preventive W.R. #44892		N/A	N/A	Calibrated recorders.	

SAFETY RELATED MAINTENANCE - JULY, 1985

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		LER OR OUTAGE MALFUNCTION			
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
C Control Valve nd/or Test ircuit	Preventive W.R. #44973		N/A	N/A	Replaced limit switch.
A Diesel Generator Comp.	Preventive W.R. #45292		N/A	N/A	Adjusted switch.
501-38 MOV	Corrective W.R. #45298		N/A	N/A	Replaced potentiometer.
IOV 2-1501-3B	Preventive W.R. #45331		N/A	N/A	Adjusted feedback.
501-28A and 501-27A	Preventive W.R. #38819		N/A	N/A	Reinstalled drain pipe, flange and installed 2 new gaskets.
Prywell Equip- ment Pene. 2008	Corrective W.R. #38866		N/A	N/A	Replaced valve handle and nut.
4/48 VDC 2A ottom Charger	Preventive W.R. #41113		N/A	N/A	Performed inspections.
efuel Platform	Corrective W.R. #41987		N/A	N/A	Replaced cable and wired bolts.
ain Steam Line RV Pipe Support ystem	Preventive W.R. #43025 A-D		N/A	N/A	Performed Inspections.
lark I Supports Torus Attach. 'iping)	Preventive W.R. #43091	-	N/A	N/A	Performed all inspections.
2 Diesel Generator	Preventive W.R. #43155		N/A	N/A	Performed inspection.
RD 18-47, E-12	Corrective W.R. #44329		N/A	N/A	Replaced O-rings and valve disc.

EQUIPMENT		LER OR OUTAGE NUMBER	MALFUNCTION		
	NATURE OF MAINTENANCE		CAUSE	RESULT	CORRECTIVE ACTION
HCU 14-39	Corrective W.R. #44899		N/A	N/A	Replaced O-rings and valve disc.
Accumulator 34-31 (J-8)	Corrective W.R. #45016		N/A	N/A	Replaced accumulator.
SRM/IRM Pos. Switch 902-5/ 702-301	Preventive W.R. #45283		N/A	N/A	Replaced detector select switch.
Rx Manual Con- trol Relay 101	Preventive W.R. #45285		N/A	N/A	Replaced relay.
CRD L-8 Scram Inlet Valve	Corrective W.R. #45494		N/A	N/A	Adjusted scram inlet valve stroke.
CRD J-7 (34-23)	Corrective W.R. #45552		N/A	N/A	Changed diaph found nothing wrong.
CRD 34-23 Scram Out. Valve	Corrective W.R. #45620		N/A	N/A	Replaced valve disc.
CRD J-6, 126 Valve	Corrective W.R. #45688		N/A	N/A	Replaced valve and O-rings.

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EQUIPMENT		I.ER OR OUTAGE	MALFUNCTION		
	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
UPS Battery Charger (250V)	Preventive W.R. #38775		N/A	N/A	Cleaned timer - checked ok.
Rx Building Crane	Preventive W.R. #40857		N/A	N/A	Readjusted jumper pin placement.
Rosemount Kmitter Amp. #73084-12	Preventive W.R. #42355		N/A	N/A	Corrected jumper pin placement.
Rosemount Cali- brator Card	Corrective W.R. #42424		N/A	N/A	Removed hold tag - destroyed unit.
Refuel Floor Interlock Door	Preventive W.R. #43274		N/A	N/A	Replaced micro switch.
PRM Ion Chamber Yower Supply	Preventive W.R. #44276		N/A	N/A	Replaced diode VB2
12 Monitoring System Panels 2-2252-81 (A and 3) 3-2253-81 (A and B)	Preventive W.R. #43730		N/A	N/A	Replaced oxygen cell.
PRM Amp. Boards	Preventive W.R. #43922		N/A	N/A	Repaired card.
Accromag Comp.	Preventive W.R. #44003		N/A	N/A	Replaced capacitor.
DTS 3 31	Preventive W.R. #44218		N/A	N/A	Calibrated and certified.
Standby Gas Freatment Sys. Flow Restricting Drifice	Preventive W.R. #44449		N/A	N/A	Installed and removed 4 gauges and calibrated.

. Paint removed from fuel rack. CORRECTIVE ACTION RESULT N/A SAFETY RELATED MAINTENANCE - JULY, 1985 MALFUNCTION CAUSE DRESDEN UNIT 2/3 N/A LER OR OUTAGE NUMBER ----NATURE OF MAINTENANCE Preventive W.R. #44484 Fuel Storage Racks (Spares) EQUIPMENT

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EQUIPMENT		LER OR OUTAGE	MALFUNCTION		
	NATURE OF MAINTENANCE	CE NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
Instr. Isolation Valve for PS3- 263-55D	Preventive W.R. #376	85	N/A	N/A	Replaced instrument isolation valve.
HPCI Pump System	Corrective W.R. #383	44	N/A	N/A	Made new gaskets and tightened joints.
24-48V Top B Bank Battery Charger	Corrective W.R. #409	03	N/A	N/A	Adjusted voltage.
HPCI Batteries	Preventive W.R. #418	99	N/A	N/A	Cleaned.
24-48 Top B, Top A and Bot. B Battery Charger	Preventive W.R. #419	54	N/A	N/A	Adjusted float voltage.
Rod Movement Control Timer Switch	Preventive W.R. #420	19	N/A	N/A	Checked - all ok.
HPCI Supp. Pool Suction Valve 3-2301-35	Preventive W.R. #424	32	N/A	N/A	Reinstalled bolt that had fallen out.
ANN 903-3, D-13	Preventive W.R. #429	73	N/A	N/A	Keplaced micro switch and lugs.
U-3 250V Battery Charger #3	Preventive W.R. #432	92	N/A	N/A	Adjusted charger.
CCSW Flow Trans- mitter	Preventive W.R. #433	54	N/A	N/A	Calibrated and checked - looks good.
125 VDC Ground	Preventive W.R. #433	71	N/A	N/A	Trouble shot and repaired ground.

		LER OR OUTAGE	MALFUNCTION		
EQUIPMENT	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
MOV 3-1001-1A	Preventive W.R. #43411		N/A	N/A	Performed EQ inspection.
10V 3-1001-1	Preventive W.R. #43414		N/A	N/A	Performed EQ inspection.
IOV 3-2301-35	Preventive W.R. #43421	1980 - H. 1988	N/A	N/A	Performed EQ inspection.
OV 3-1501-11A	Preventive W.R. #43441		N/A	N/A	Performed EQ inspection.
OV 3-1501-3B	Preventive W.R. #43443		N/A	N/A	Performed EQ inspection.
IOV 3-1501-11B	Preventive W.R. #43444		N/A	N/A	Performed EQ inspection.
10V 3-1501-32B	Preventive W.R. #43445		N/A	N/A	Performed EQ inspection.
SRM #23-750-1B	Preventive W.R. #43464		N/A	N/A	Replaced transistors.
tx Level Trans. T 3-263-61	Preventive W.R. #43529		N/A	N/A	Performed EQ inspection.
rywell Pressure Witch PS3-1628A	Preventive W.R. #43532		N/A	N/A	Replaced switch.
.PRM 2B 16-33	Preventive W.R. #43574		N/A	N/A	Performed inspection.
0-2 Limitorques	Preventive W.R. #43634		N/A	N/A	Removed grease zerks - installed pip plugs.
3-M0-3706	Preventive W.R. #43710		N/A	N/A	Inspected - all ok.
Exxon Fuel Storage Canister	Preventive W.R. #43812		N/A	N/A	Inspected - all ok.
RBM #7	Preventive W.R. #43813		N/A	N/A	Performed procedure.
BM #8	Preventive W.R. #43920		N/A	N/A	Recalibrated.
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NATURE OF MAINTENAN Preventive W.R. #439	CE NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
Preventive W.R. #439				CORRECTIVE ACTION
	32	N/A	N/A	Installed plywood to gap.
Corrective W.R. #442	49	N/A	N/A	Cleaned orifice and installed new gaskets.
Preventive W.R. #443	13	N/A	N/A	Cleaned all parts of valve.
Corrective W.R. #444	33	N/A	N/A	Replaced flange.
Preventive W.R. #444	60	N/A	N/A	Dried and cleaned switch.
Corrective W.R. #444	65	N/A	N/A	Replaced separator.
Corrective W.R. #444	81	N/A	N/A	Replaced diaphragm.
Preventive W.R. #444	88	N/A	N/A	Installed grease relief valve.
Corrective W.R. #444	91	N/A	N/A	Cleaned flange and installed new gasket.
Corrective W.R. #445	15	N/A	N/A	Installed rings and tightened nuts.
Corrective W.R. #445	22	N/A	N/A	Repaired air cylinder.
Preventive W.R. #445	43	N/A	N/A	Calibrated reactor level yarways.
	Preventive W.R. #443 Corrective W.R. #444 Preventive W.R. #444 Corrective W.R. #444 Preventive W.R. #444 Corrective W.R. #444 Corrective W.R. #445	Corrective W.R. #44433 Preventive W.R. #44460 Corrective W.R. #44465 Corrective W.R. #44481 Preventive W.R. #44488 Corrective W.R. #44491 Corrective W.R. #44515 Corrective W.R. #44515	Preventive W.R. #44313N/ACorrective W.R. #44433N/APreventive W.R. #44460N/ACorrective W.R. #44465N/ACorrective W.R. #44465N/ACorrective W.R. #44481N/ACorrective W.R. #44488N/ACorrective W.R. #44491N/ACorrective W.R. #44515N/ACorrective W.R. #44515N/A	Preventive W.R. #44313N/AN/ACorrective W.R. #44433N/AN/APreventive W.R. #44460N/AN/ACorrective W.R. #44465N/AN/ACorrective W.R. #44465N/AN/ACorrective W.R. #44481N/AN/APreventive W.R. #44488N/AN/ACorrective W.R. #44481N/AN/ACorrective W.R. #44481N/AN/ACorrective W.R. #44491N/AN/ACorrective W.R. #44515N/AN/ACorrective W.R. #44515N/AN/A

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EQUIPMENT		LER OR OUTAGE	MALFUNCTION		
	NATURE OF MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
3-202-7A Valve	Corrective W.R. #44560		N/A	N/A	Replaced bolts and Limitorque.
U-3 Diesel Generator Starting Air Regulator	Corrective W.R. #44589		N/A	N/A	Replaced regulator.
RBM #7	Preventive W.R. #44630		N/A	N/A	Replaced nip card and calibrated.
Drywell High Pressure Switch 3-1628-B	Preventive W.R. #44873		N/A	N/A	Replaced pressure switch and calibrated
U-3 Diesel Oil Txl Pump	Preventive W.R. #44894	-	N/A	N/A	Tested - found no problem.
Streamline kad Monitor 3-1705- 2D	Preventive W.R. #45066		N/A	N/A	Calibrated - found no problem.
Accumulator 18-11 (E-3)	Corrective W.R. #44902		N/A	N/A	Installed new accumulator.
3A SBLC Pump	Corrective W.R. #45240		N/A	N/A	Cleaned pump.
3C CCSW PP Breaker	Preventive W.R. #45347		N/A	N/A	Replaced coil and window splices.
Snubber #45 and #46	Preventive W.R. #45427		N/A	N/A	Swapped rear adapters with each other.
Accumulator H-11	Preventive W.R. #45771		N/A	N/A	Inspected and cleaned accumulator.
M132/HV-17 Spring Hanger LPRM 5C 40-25	Preventive W.R. #43246		N/A	N/A	Tested - all ok.
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SUMMARY OF OPERATING EXPERIENCE

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UNIT TWO

JULY, 1985

07-01-85 to 07-29-85 Unit 2 entered the month operating at a power level of 680 MWe and operated until 1753 hours of July 27th when a Rx automatic scram occurred because of high level in the SDV. The Rx was made critical on July 28th, at 1006 hours and the unit was placed in service at 0638 hours of July 19th.

07-29-85 to 07-31-85 The unit operated the remainder of the month steadily increasing power to a level of 686 MWe with a capacity factor of 86.36% and an availability factor of 95.06%.

SUMMARY OF OPERATING EXPERIENCE

UNIT THREE

JULY, 1985

07-01-85 to 07-31-85

Unit 3 operated continuously the entire month of July, 1985 (with normal power reductions for weekend surveillances) and on the 30th and 31st of the month a problem developed with the "A" recirculation pump which necessitated single loop operation. The unit reached a power level of 797 MWe with a capacity factor of 85.15% and an availability of 100%.



Commonwealth Edison Dresden Nuclear Power Station R.R. #1 Morris, Illinois 60450 Telephone 815/942-2920

August 1, 1985

DJS LTR: 85-806

Director, Office of Inspection and Enforcement United States Nuclear Regulatory Commission Washington, DC 20555

Attention: Document Control Desk

Dear Sir:

Enclosed, please find Dresden Station's operating data for last month. This information is supplied to your office per the instructions set forth in Regulatory Guide 1.16.

Sincerely,

D. U. Scott Station Manager Dresden Nuclear Power Station

DJS:DCM:hjb Enclosure cc: Region III, Regulatory Operations, U.S. NRC Chief, Division Nuclear Safety, State of IL U.S. NRC, Document Management Branch Nuclear Licensing Administrator Nuclear Fuel Services Manager Nuc. Sta. Div. Vice Pres. Manager, Tech. Nuc. Sta. Tech. Staff A.E. On-Site NRC Inspector Sta. Nuc. Eng. Dept. Comptroller's Office PIP Coordinator INPO Records Center File/NRC Op. Data File/Numerical