

L I C E N S E E E V E N T R E P O R T (L E R)

FACILITY NAME (1) Arkansas Nuclear One, Unit Two DOCKET NUMBER (2) | PAGE (3)
| 0151010101 | 31 | 61 | 8110F | 011
TITLE (4) Surveillance Interval For Incore Detector Channel Check Exceeded

EVENT DATE (5)			LER NUMBER (6)		REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
Month	Day	Year	Sequential Number	Revision Number	Month	Day	Year	Facility Names	Docket Number(s)
01	07	01	81	51	01	01	01	01	0151010101

OPERATING MODE (9) | 1 | THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more of the following) (11)

POWER LEVEL (10)	20.402(b)	20.405(a)(1)(i)	20.405(a)(1)(ii)	20.405(a)(1)(iii)	20.405(a)(1)(iv)	20.405(a)(1)(v)	20.405(c)	50.36(c)(1)	50.36(c)(2)	50.73(a)(2)(i)	50.73(a)(2)(ii)	50.73(a)(2)(iii)	50.73(a)(2)(iv)	50.73(a)(2)(v)	50.73(a)(2)(vii)	50.73(a)(2)(viii)(A)	50.73(a)(2)(viii)(B)	50.73(a)(2)(x)	73.71(b)	73.71(c)	Other (Specify in Abstract below and in Text, NRC Form 366A)	
111010																						

LICENSEE CONTACT FOR THIS LER (12)

Name	Telephone Number
Patrick C. Rogers, Plant Licensing Engineer	

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

Cause	System	Component	Manufacturer	Reportable to NPRDS	Cause	System	Component	Manufacturer	Reportable to NPRDS

SUPPLEMENT REPORT EXPECTED (14)

EXPECTED SUBMISSION DATE (15)	Month	Day	Year
<input type="checkbox"/> Yes (If yes, complete Expected Submission Date) <input checked="" type="checkbox"/> No			

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 7/8/85, while in Mode 1 operation at 100% power it was determined that due to an administrative oversight, the weekly channel check of the incore detector system due on 7/3/85, as required by Technical Specification (TS) 4.3.3.2.a, had not been performed. Upon discovery of the oversight, the surveillance was satisfactorily completed verifying continued operability of the incore detector system. Failure to perform the surveillance within the specified time interval constituted a failure to meet operability requirements and, as a result, the incore detector system technically should not have been used for monitoring azimuthal power tilt, axial shape index, local power density, or DNB margin with the Core Operating Limits Supervisory System (COLSS). Continued use of COLSS for parameter monitoring during this interval resulted in failure to adhere to the more conservative operating requirements of TS 3.2.1, 3.2.3, 3.2.4 and 3.2.7. The incore detector channel check surveillance schedule had been the sole responsibility of Nuclear Engineering but has since been included in the plant's surveillance tracking system as a result of this event to provide an independent method of scheduling this surveillance. Review of operating data logs for the event time interval indicated no failure occurred within the incore detector system and it performed satisfactorily.

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August 9, 1985

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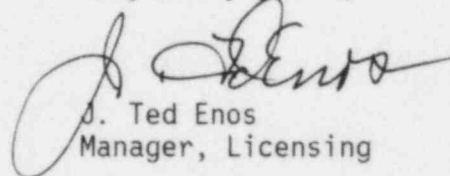
U. S. Nuclear Regulatory Commission
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Washington, D.C. 20555

Subject: Arkansas Nuclear One - Unit 2
Docket No. 50-368
License No. NPF-6
Licensee Event Report
No. 85-013-00

Gentlemen:

In accordance with 10CFR50.73(a)(2)(i), attached is the subject report concerning the failure to perform the weekly channel check of the incore detector system.

Very truly yours,



J. Ted Enos
Manager, Licensing

JTE:RJS:ds

Attachment

cc: Mr. Norman M. Haller, Director
Office of Management & Program Analysis
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Mr. James M. Taylor
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, DC 20555

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