ENCLOSURE 1

## NOTICE OF VIOLATION

South Carolina Electric & Gas Company V. C. Summer

Docket No. 50-395 License No. NPF-12

The following violation was identified during an inspection conducted on June 1 - July 5, 1985. The Severity Level was assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

Technical Specification (TS) 3.5.2 requires that two independent Emergency Core Cooling Subsystems (ECCS) shall be operable with the plant in Modes 1, 2 and 3. If neither ECCS is fully operable, TS 3.0.3 requires that within one hour, actions be initiated to place the plant in a mode in which TS 3.5.2 is not applicable.

TS 6.8.1 requires that written procedures for control of surveillance and test activities of safety related equipment be implemented. Station Administrative Procedure (SAP) 134, Control of Station Surveillance Test Activities, implements this requirement and specifies that the Operations Shift Supervisor (SS) is ultimately responsible for the safe, effective conduct of surveillance activities. SAP 134 specifically requires that, prior to authorizing performance, the SS evaluate each surveillance request to determine if the existing plant conditions allow performance.

Contrary to the above on June 11, 1985, with the Unit in Mode 1, the on-duty SS authorized the performance of STP 345.076 which rendered ECCS Train "B" inoperable for a period of approximately three hours during which time ECCS Train "A" was also inoperable. During the intervals both ECCS trains were inoperable, no actions were initiated to change modes.

This is a Severity Level IV violation (Supplement 1).

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by  $10\ \text{CFR}\ 2.790(d)$  or  $10\ \text{CFR}\ 73.21$ .

Date:	JUL	24	1985