NRC Form 19-83)	366											LIC	ENS	SE	E EV	/E1	NT RE	PORT	()	LER)			U.S.	AP EX	PRO	R REC VED C	3ULA MB N 11/85	TOR:	7 COM	M15810	1
ACILITY	NAME (1	1)				-	-		-	-	-				-				-		DOC	KET	NUMB	ERI	(2)			T	PA	GE (3)	-
N	ine M	(i.1)	e F	oi	nt l	In	it	I													0	15	01	0 1	01012121010F013					5	
FITLE (4)	ailuı	re i	to	Es	tabl	li	sh	R	equ	ir	ed	I Fi	re	Wa	itch																
EVE	NT DATE	(5)	1			LEP	RNU	IMB	ER (6)			1	REF	PORT	AT	E (7)		-	OTHER	OTHER FACILITIES INVOLVED (8)									-	
MONTH	DAY	YEA	R	YEA	R	5	EQU	EN	TIAL	-	REVISION MON				DA	T	YEAR			FACILITY NA	MES			T	DOCKET NUMBER(S)					1	
			-			1										1		1.1							0 5 0 0 0 0 1 1				1.1		
0 9	2 7	8	5	8	5 -	-	01	1	6		0	010	1	0	2 5		8 5														
OPE	RATING			THIS	REPOI	RT I	IS SU	BM	ITTE	D PU	ASL	ANT	TO TH	ER	EQUIR	EME	NTS OF 1	O CFR S	10	heck one or more	of th	te foil	ow ng	(11)						
MO	DE (9)		N		20.402	(b)	(1)(1)					-	20.4	05(e)	_		50.73(a)(2)(iv)					73,71(b) 73,71(c)				73.71(b)				
LEVE((10)	1	0	0	_	20.408	H(#)((*)(0)					X	50.3	16 (c)	(2)			-	-	50.73(a)(2)(vii)	(4)				OTHER (Specify in Abstr below and in Text, NRC 386A)				betract IC Forn	1	
					20.406	2(a)(1)(iv)					F	50.7	3(a)	(2)(ii)				-	50.73(a)(2)(viii)	(8)										
					20.405	- Sector	1.1.141						ICENS	EE	CONT	ACT	FOR THIS	LER (12)	-		-		-	-		-				-	i i i
NAME						-				-												-		-	TELEPHONE NUMBER				-	-	
																						ARE	A CO	DE	314191-121414						
R	obert	t Ra	and	la1	1, 5	Suj	per	rv	isc	or,	1	ech	nic	al	Su	pp	ort					3	11	5				141	5		
							CON	APL	ETE	ONE	LIN	E FOR	EACH	00	MPON	ENT	FAILUR	DESCRIB	BEC	IN THIS REPO	AT (13)									_
CAUSE	SYSTEM	co	MPO	NEN	T I	MA	INUF TURE	AC		REPI	OR 1	ABLE					CAUSE	SYSTEN		CON PONENT		MAN	UPA	2	R	EPORT	NPRDS				
А	KĮ Q	В	D	MI	P	XI	9	9	19		1									1.1.1		1	i.	i.							
	1		1			1	1		1									1				1	I	1							
							SU	PPI	EME	NTA	LR	EPORT	EXPE	CTE	ED (14)								EXP	ICTE	D		MON	тн	DAY	YE	A
YES	i (if yes, c	omple	te EX	PEC	TED SU	BM	155/0	IN L	DATE	y				-		5							DAT	(55)(E (11	ON 51		1		1		

ABSTRACT

On September 22, 1985 three normally open dampers (BV210-31, BV210-34, BV210-35) failed to isolate on a Halon suppression signal. A fire watch was immediately established and a work request generated to troubleshoot the problem. It was discovered on September 27, 1985 that a wiring change performed on September 18, 1985 on a separate, independent damper caused an interruption to the close initiation circuit from Halon and CO2 suppression to dampers BV210-31, BV210-34, and BV210-35. Technical Specification 3.6.10.2.b requires that a fire watch be posted within one hour if Halon suppression is found inoperable. Therefore, from September 18 to the 22nd Halon suppression in the Auxiliary Control Room was inoperable with no fire watch established. After the wiring correction was made, damper isolation on suppression signal was successfully tested. The system was declared operable and the fire watch was cleared.

8511010078 851025 PDR ADOCK 05000220 PDR DDCK 05000220 LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)		L	ER NUMBER (6)	and a strength		,	AGE	3)	
		YEAR		SEQUENTIAL NUMBER	-	NUMBER				
Nine Mile Point Unit I	0 15 10 10 10 1 2 2 0	8,5	_	0,1,6		0 0	0,2	OF	0	3

TEXT

AC Form 366A

On September 22, 1985 dampers BV210-31, BV210-34, and BV210-35 failed to close on a Halon suppression signal from the Auxiliary Control Room during a surveillance test. A continuous fire watch was established, Halon and CO₂ suppression systems were taken out of service and declared inoperable, and a work request written to determine the problem. It was later discovered that it was a wiring change performed on September 18 to a separate, independent damper which kept dampers BV210-31, BV210-34, and BV210-35 from isolating. After the wiring change was corrected, damper actuation upon suppression signal was tested, the system was declared operable, and the fire watch was cleared.

Technical Specification 3.6.10.2.b requires that with a Halon system inoperable, within one hour a continuous fire watch is established. Because the fire watch was established on September 22 when the dampers were found to be inoperable, and it was later determined that the dampers were rendered inoperable on September 18, the Halon suppression system in the Auxiliary Control Room was inoperable from September 18 to September 22 without a fire watch.

ASSESSMENT OF SAFETY CONSEQUENCES

Adverse safety consequences could have resulted if a fire had occurred in the Auxiliary Control Room while the dampers were inoperable with no fire watch established. The Halon System would have initiated, but because the dampers would not have isolated, Halon concentration would not have been maintained. The Auxiliary Control Room is equiped with a backup CO₂ fire suppression system which can be manually initiated from the Control Room. In addition, Niagara Mohawk maintains a full time fire department on site which would have been able to enter the Auxiliary Control Room using Scott air packs to take any additional corrective actions and/or verify the fire has been terminated.

Although possible safety consequences did exist, they were minimal because of back up suppression and the availability of trained fire fighting personnel.

CORRECTIVE ACTION

The initial corrective actions which occurred on September 22 included posting a fire watch and generating a work request to determine the problem. When it was determined that the cause of the failure was a wiring error, the wiring was corrected and proper damper operation verified. LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

PAGE (3)	T			ER NUMBER (6)	L		DOCKET NUMBER (2)				(1)	Y NAME	ACILIT
	T	REVISION NUMBER		SEQUENTIAL		YEAR							
013 OF 9	0	0,0	_	01116	-	8 5	0 15 10 10 10 1 21 2 10	Unit I	t	Point	Mile	Vine	1
	L		-	1	-		0 5 0 0 0 0	NAC Form MEA's (17)	-				TEXT /#

CORRECTIVE ACTION (cont.)

IRC Form 386A

Additional corrective actions to prevent a similar occurrence include the following. Electrical Maintenance Procedure N1-EMP-44.7 requires the use of elementary diagram and connection diagram to develop a wire list. In the future the wire list will be prepared for this procedure for all safety and non-safety modifications addressed by Technical Specifications. Specific training on this practice for electricians is scheduled for completion by May 1, 1986.

Additionally, during the completion of the NMPC ongoing "as-built" program, elementaries and/or loop diagrams will be prepared for systems addressed by Technical Specifications where they presently don't exist. A quantitative review to determine how many elementaries and/or loop diagrams are needed should be completed by January 1, 1986. The actual completion of the diagrams is scheduled for June of 1986. In addition, system descriptions developed under the engineering assurance program will be utilized in the development of installation plans per AP-6 (Procedure for Modification and Addition) to ensure adequate consideration of operational requirements.

NIAGARA MOHAWK POWER CORPORATION

NIAGARA MOHAWK

300 ERIE BOULEVARD. WEST SYRACUSE N. Y. 13202

October 25, 1985

United States Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

RE: Docket No. 50-220 LER 85-16

Gentlemen:

In accordance with 10 CFR 50.73(a)(2)(i)(B) we hereby submit the following Licensee Event Report:

which is being submitted in accordance with 10 CFR 50.73(a) LER 85-16 (2) (i) (B). "Any operation or condition prohibited by the plant's Technical Specifications."

A 10 CFR 50.36 report was made at 1240 on 9/27/85.

This Licensee Event Report was completed in the format designated in NUREG-1022, dated September 1983.

Very truly yours.

ges nomas

Thomas E. Lempges Vice President Nuclear Generation

TEL/tg

cc: Dr. Thomas E. Murley Regional Administrator