

ARKANSAS POWER & LIGHT COMPANY POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000 August 5, 1985

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Director of Nuclear Reactor Regulation ATTN: Mr. J. F. Stolz, Chief Operating Reactors Branch #4 Division of Licensing U. S. Nuclear Regulatory Commission Washington, DC 20555

> SUBJECT: Arkansas Nuclear One - Unit 1 Docket No. 50-313 License No. DPR-51 Nureg 0630 - Revised Bounding Assessment

Gentlemen:

In previous correspondence AP&L submitted the results of work performed through the B&W Owners Group to evaluate the impact of Nureg 0630. These results indicated a .5 kw/ft penalty at the 2 ft elevation for the LOCA kw/ft limits. B&W's evaluation assigned the same penalty at the 4 and 6 ft. elevations as well.

In responding to recent questions concerning the use of the new FLECSET heat transfer correlation as a compensating model to offset those penalties, B&W performed additional calculations for the 4 and 6 ft. core elevations. Rather than confirming their previous application of the 2 ft. penalty, B&W determined that the impact of the Nureg 0630 models were more severe than previously predicted.

The changes in LOCA kw/ft (BOL) units are summarized below.

Core Elevation(ft)	Original kw/ft limits with Nureg 0630	Revised kw/ft limits with Nureg 0630
2	13.5	13.5
4	16.1	16.1
6	17.5	16.5
8	17.0	17.0
10	16.0	16.0

В508130387 850805 PDR ADOCK 05000313 PDR PDR These new kw/ft limits have been examined by B&W for their impact on Technical Specification Operating Limits and alarm setpoints for ANO -Cycle 7 fuel cycle. The investigation confirmed that the existing operating limits are not affected by the changes at the 4 and 6 ft. elevations. Therefore no changes to the present tech spec operating limits are required. However, the bases for section 3.5.2 (specifically Figure 3.5.2.4) will require revision. AP&L will submit a proposed change for this item shortly.

Very truly yours,

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J. Ted Enos Manager, Licensing

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