

CONTROL BLOCK: [] [] [] [] [] [] [] [] [] [] (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[01] P A S E S 1 [2] 0 0 - 0 0 0 0 0 0 - 0 0 [3] 4 1 1 1 1 [4] [] [] [5]

CON'T [01] REPORT SOURCE [L] [6] 0 5 0 0 0 3 8 7 [7] 0 2 2 2 8 3 [8] 0 7 1 6 8 5 [9]

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

[02] While in Operating Condition 2, startup, both channels of Primary Containment [03] Atmosphere Gaseous Radioactivity Monitoring were inoperable (Technical Specifica- [04] tion 3.4.3.1). The indicating meter in the "A" channel monitor was reading down [05] scale and the flow indicator on the "B" indicated no flow. There were no con- [06] sequential effects to the public health and safety. The primary coolant leakage [07] was being monitored by a particulate monitoring channel and two drywell sump [08] level monitoring channels. All monitoring means indicated normal leakage.

[09] SYSTEM CODE [C I] [11] CAUSE CODE [B] [12] CAUSE SUBCODE [A] [13] COMPONENT CODE [I N S T R U] [14] COMP. SUBCODE [I] [15] VALVE SUBCODE [Z] [16] [17] LER/RO REPORT NUMBER [8 3] [21] SEQUENTIAL REPORT NO. [0 4 2] [24] OCCURRENCE CODE [0 3] [28] REPORT TYPE [X] [30] REVISION NO. [1] [32] ACTION TAKEN [F] [18] FUTURE ACTION [X] [19] EFFECT ON PLANT [Z] [20] SHUTDOWN METHOD [Z] [21] HOURS [0 0 0 0] [37] ATTACHMENT SUBMITTED [N] [23] NPRD-4 FORM SUB. [N] [24] PRIME COMP. SUPPLIER [A] [25] COMPONENT MANUFACTURER [N 3 0 5] [26]

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

[10] The "A" channel meter was apparently stuck down scale. A mechanical shock freed [11] up the meter and a channel check proved it operable. The "B" channel was found [12] to have very little flow. When the system's common sample return line was blown [13] down, it was determined to have been blocked by particulate matter. Refer to LER [14] 83-100/03X-1 for discussion of other system problems.

[15] FACILITY STATUS [C] [28] % POWER [0 0 0] [29] OTHER STATUS [NA] [30] METHOD OF DISCOVERY [B] [31] DISCOVERY DESCRIPTION [Operator observation] [32]

[16] ACTIVITY CONTENT RELEASED [Z] [33] AMOUNT OF ACTIVITY [Z] [34] LOCATION OF RELEASE [NA] [36]

[17] PERSONNEL EXPOSURES NUMBER [0 0 0] [37] TYPE [Z] [38] DESCRIPTION [NA] [39]

[18] PERSONNEL INJURIES NUMBER [0 0 0] [40] DESCRIPTION [NA] [41]

[19] LOSS OF OR DAMAGE TO FACILITY TYPE [Z] [42] DESCRIPTION [NA] [43] 8508090593 850716 PDR ADOCK 05000387 S PDR

[20] PUBLICITY ISSUED [N] [44] DESCRIPTION [NA] [45] NRC USE ONLY

PP&L

July 16, 1985

SUSQUEHANNA STEAM ELECTRIC STATION
PO BOX 467, BERWICK, PA 18603

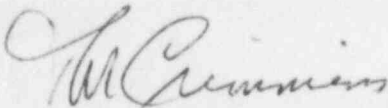
Dr. Thomas E. Murley
Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406

SUSQUEHANNA STEAM ELECTRIC STATION
LICENSEE EVENT REPORT 83-042/03X-1
ER 100450 FILE 841-23
PLAS-102

Docket No. 50-387
License No. NPF-14

Dear Dr. Murley:

Attached is updated Licensee Event Report No. 83-042/03X-1. This event was determined to be reportable per Technical Specification 6.9.1.9.b, in that two channels of Primary Containment Atmosphere Gaseous Radioactivity Monitoring were inoperable at the same time.



T.M. Crimmins
Superintendent of Plant-Susquehanna

LAK/pjg

cc: Mr. R.H. Jacobs
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