

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)	DOCKET NUMBER (2)	PAGE (3)
SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 2	0 5 0 0 0 3 6 1	1 OF 0 1

TITLE (4)

MISSED CEA POSITION VERIFICATION

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)			
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)	
0 9	0 9	8 5	8 5	0 4 5	0 0	1 0	0 7	8 5			0 5 0 0 0 0 0 0	
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)									
1			20.402(b)			20.405(c)			50.73(a)(2)(iv)			73.71(b)
POWER LEVEL (10)			20.405(a)(1)(i)			50.36(c)(1)			50.73(a)(2)(v)			73.71(c)
1 0 0			20.405(a)(1)(ii)			50.36(c)(2)			50.73(a)(2)(vii)			OTHER (Specify in Abstract below and in Text, NRC Form 366A)
			20.405(a)(1)(iii)			X 50.73(a)(2)(i)			50.73(a)(2)(viii)(A)			
			20.405(a)(1)(iv)			50.73(a)(2)(ii)			50.73(a)(2)(viii)(B)			
			20.405(a)(1)(v)			50.73(a)(2)(iii)			50.73(a)(2)(x)			

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
H. E. MORGAN, STATION MANAGER	7 1 4 4 9 2 - 7 7 0 0

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	X NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 8/15/85 at 0830, with Unit 2 at 100% power, Control Element Assembly Calculator (CEAC) #2 was removed from service to perform the monthly surveillance test. Technical Specification Table 3-3.1, Action Statement 6, requires each Control Element Assembly (CEA) be verified to be within 7 inches of its group at four hour intervals.

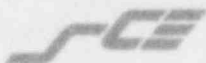
Initial verification was performed at 0819 by the Control Operator (CO) using the Plant Monitoring System (PMS). However, due to personnel error, the position verification required by 1219 was not performed. At 1534, and subsequently, verifications were performed as scheduled until the CEAC was returned to service at 0030 on 8/16/85. This event was discovered on 9/9/85 during a Quality Assurance audit of surveillance records.

Corrective action has been taken to include a notation in the shiftly surveillance log to perform the position verification on a four hour basis. This event has also been discussed in shift briefings to emphasize the need to perform the verification when a CEAC is removed from service.

There was no safety significance to this event, as the other CEAC and PMS CEA position monitoring systems were in operation.

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Southern California Edison Company

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STATION MANAGER

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October 7, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: Docket No. 50-361
30-Day Report
Licensee Event Report No. 85-045
San Onofre Nuclear Generating Station, Unit 2

Pursuant to 10 CFR 50.73(a)(2)(i)(B), this submittal provides the required 30-day written Licensee Event Report for an occurrence involving a missed Control Element Assembly position verification.

If you require any additional information, please so advise.

Sincerely,

Enclosure: LER No. 85-045

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)

J. B. Martin (Regional Administrator, USNRC Region V)

Institute of Nuclear Power Operations (INPO)

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