

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 2										DOCKET NUMBER (2) 0 5 0 0 0 3 6 7				PAGE (3) 1 OF 0 1		
TITLE (4) DELINQUENT PURGE SAMPLE																
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MON	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER (8)			
0 9	1 5	8 5	8 5	0 4 8	0 0	1 0	1 0	8 5					0 5 0 0 0 0 0 0			
OPERATING MODE (9) 3		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)														
POWER LEVEL (10) 0 0 0		20.402(b)				20.405(c)				50.73(a)(2)(iv)				73.71(b)		
		20.405(a)(1)(i)				50.36(c)(1)				50.73(a)(2)(v)				73.71(c)		
		20.405(a)(1)(ii)				50.36(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)		
		20.405(a)(1)(iii)				X 50.73(a)(2)(i)				50.73(a)(2)(viii)(A)						
		20.405(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)						
		20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(x)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME H. E. MORGAN, STATION MANAGER										TELEPHONE NUMBER AREA CODE 7 1 4 4 9 2 - 7 7 10 10						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUF- TURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUF- TURER	REPORTABLE TO NRC						
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR
YES (If yes, complete EXPECTED SUBMISSION DATE)												X NO				

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On September 14, 1985 at 1330 with Unit 2 in Mode 3, a containment purge was initiated. Since Unit 2 had tripped from 100% power on September 12, Technical Specification 4.11.2.1.2, Table 4.11-2, Action 'd' was invoked. This Action requires that during a purge, an iodine and particulate sample be collected once every 24 hours for seven days following the shutdown. A sample was therefore due no later than 1930 on September 15. The sample was collected at 1120 on September 16, approximately 16 hours late. Since the sample filters remained in the monitor during the entire period, no data was lost. Subsequent analysis of the filter and charcoal adsorber confirmed that the activity discharged was within Technical Specification limits.

The delinquent sample was due to the failure of a Chemistry Technician to follow supervisory direction. The Chemistry Technician was twice instructed to obtain the sample. Appropriate disciplinary action was taken.

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Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

P. O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. E. MORGAN
STATION MANAGER

TELEPHONE
(714) 368-6241

October 10, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: Docket No. 50-361
30-Day Report
Licensee Event Report No. 85-048
San Onofre Nuclear Generating Station, Unit 2

Pursuant to 10 CFR 50.73(a)(2)(i)(B), this submittal provides the required 30-day written Licensee Event Report (LER) for a delinquent purge sample. Neither the health and safety of plant personnel nor the public was affected by this event.

If you require any additional information, please so advise.

Sincerely,

Enclosure: LER No. 85-048

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)

J. B. Martin (Regional Administrator, USNRC Region V)

Institute of Nuclear Power Operations (INPO)

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