_	_	_	_
NRC	Carr	- 200	
THEFT	FREE	n aren	
703.00-5			
(9-83			

LICENSEE EVENT REPORT (LER)

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85

	NAME (1												DOC	KET I	NUMBE	ER (2)				PA	GE (3)				
	Virg	11 0		Summ	er Nu	cle	ar S	tati	on				0	15	010	0 1 0	1	3	9 9	1 0	q				
ITLE (4)		rati	on	of	Vital	Po	wer	Cabl	e Tr	ays															
EVE	NT DATE	(6)		L	ER NUMBER	(6)		REF	ORT DAT	E (7)		отн	ER FAC	R FACILITIES INVOLVED (8)											
MONTH	DAY	YEAR	YEA	IA	SEQUENTIA	988	REVISION	MONTH	DAY	YEAR		FACILITY	NAMES			DC	CKE	TNU	MBER	(S)					
																0	15	10	10	101	1.1				
0 6	1 8	8 5	81	5-	91	7-	0 0	07 26 8 5								0	15	5 10	10	0					
OPE	RATING	1	THIS	REPORT	IS SUBMITT	ED PUP	SUANT 1	TO THE RI	QUIREM	ENTS OF 10	CFR 8: /C	heck one or mo	ore of th	te follo	owing)	(11)									
MC	ODE (9)	1		20,402(b)			20.405(1)			*)					73,71	(b)								
POWE		0. 0		20.405(a)(1)(ii) 20.405(a)(1)(ii)				50,36(c)(1) 50,73(a)(2)(v) 50,73(a)(2)(vii))				0	73.71	100						
(10)	1															-	_ /	below	and in	Cify in Al					
20.406(a)(1)(iii)					-	50.73(a)(2)(ii) 50.73(a)(2)(viii) 50.73(a)(2)(viii) 50.73(a)(2)(viii) 50.73(a)(2)(x)									10CFR21										
	20.406(a) (1) (iv) 20.406(a) (1) (v)																								
							L	ICENSEE	CONTACT	FOR THIS	LER (12)														
AME														ADE	A COO		LEPH	HONE	NUME	BER					
Α.	M. 1	Pagl	ia	, Ma	nager	, N	ucle	ar L	icen	sing				-	0		71	4	81 -	13	9 6				
					COMPLETE	ONE	LINE FOR	EACH CO	MPONEN	T FAILURE	DESCRIBE	D IN THIS RE	PORT (13)											
CAUSE	SYSTEM	СОМР	OMPONENT MANUFAC REPORTABLE TO NPROS						CAUSE	SYSTEM	TEM COMPONENT			MANUFAC- TURER			ORTA								
		1	LI									1.1		1	1										
			1									1.1		1	1										
			1 1		1 1 1			\$5000000000000000000000000000000000000		200						4									
			Ш		SUPPLEN	IENTAL	REPORT	EXPECT	D (14)						EXPE	0750		N	ONTH	DAY	YEAR				

Special Report 85-006 (Enclosure 1) dated June 18, 1985, identified that an "A" division vital power system tray was not separated from "B" division trays containing cables for redundant function as required by 10 CFR 50 Appendix R.

For immediate corrective action, a one-hour roving fire watch was established, and an evaluation was initiated to determine if a potential substantial safety hazard existed.

The inadequate separation has been evaluated and is considered a substantial safety hazard and is, therefore, reportable under 10 CFR 21. Modifications to meet Appendix R requirements will be completed by March 31, 1986.

8508070069 850726 PDR ADOCK 05000395 PDR

JENN

		36	

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104 EXPIRES 8/31/85

FACILITY NAME (1)			DO	CKE	TNUM	MBER	(2)				LER NUMBER (6)									PAGE (3)						
										Y	EAR		SEC	UENT	TIAL		REVI	SION								
Virgil	С.	Summer	Nuclear	Station	0	5	0	0	0	3	9	5	8	15	_	0	1	7	_	0	0	0	12	OF	0	12

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On June 18, 1985, the Licensee reported in SPR 85-006 (Enclosure 1) that during the course of a re-evaluation of South Carolina Electric and Gas Company's (SCE&G) compliance with 10CFR50, Appendix R, "Fire Protection Program for Nuclear Power Facilities Operating Prior to January 1, 1979," it was identified by SCE&G and Gilbert Commonwealth Inc. (G/C) that an "A" division vital power system tray was not sufficiently separated from "B" division trays containing cables for redundant functions. This omission occurred during the original design review performed by G/C. Appendix R requires one redundant train to be wrapped in a one hour fire barrier where separation is less than twenty feet with fire detection and automatic fire suppression in the area. A one-hour roving fire watch was established for the area, and an evaluation was initiated to determine if a potential substantial safety hazard existed. The 10CFR21 evaluation revealed that a fire which could damage these "A" and "B" division trays would compromise or preclude the use of redundant systems and equipment necessary for operation and safe shutdown.

The fire area has automatic detection and partial area suppression. An exception from providing full area suppression has been previously granted, based upon the low fire loading. The existing protection provides reasonable assurance that a fire would be detected and automatically or manually extinguished in its initial stage before significant damage or propagation occurred. The area is open, well lighted, and easily accessible.

The inadequate separation is considered a substantial safety hazard and is, therefore, reportable under 10CFR21. The Licensee is evaluating the feasibility of wrapping the "A" division Cable Tray throughout the fire area with an approved fire barrier material which has been tested in a one-hour rated configuration. Modifications to meet Appendix R requirements will be completed by March 31, 1986.

SOUTH CAROLINA ELECTRIC & GAS COMPANY POST OFFICE 764 COLUMBIA, SOUTH CAROLINA 29218

O. W. DIXON, JR VICE PRESIDENT NUCLEAR OPERATIONS

June 18, 1985

Dr. J. Nelson Grace Regional Administrator U.S. Nuclear Regulatory Commission Suite 2900 101 Marietta Street, NW Atlanta, Georgia 30323

> SUBJECT: Virgil C. Summer Nuclear Station Docket No. 50/395 Operating License No. NPF-12 Special Report (SPR 85-006)

Dear Dr. Grace:

Attached is a Special Report for the Virgil C. Summer Nuclear Station. This Special Report is required by Section 6 of the Technical Specifications.

Should there be any questions, please call us at your convenience.

JAW: OWD / csw Attachment

V. C. Summer

T. C. Nichols, Jr./O. W. Dixon, Jr.

E. H. Crews, Jr.

E. C. Roberts

W. A. Williams, Jr.

D. A. Nauman

Group Managers

O. S. Bradham

C. A. Price

S. R. Hunt

J. F. Heilman

C. L. Ligon (NSRC)

K. E. Nodland

R. A. Stough

G. Percival

C. W. Hehl

J. B. Knotts, Jr.

S. D. Hogge

I&E Washington

Document Management

Branch

INPO Records Center

ANI Library

NPCF

File

Dr. J. Nelson Grace SPR 85-006 June 18, 1985

EVENT DESCRIPTION

During the course of a re-evaluation of South Carolina Electric and Gas Company's (SCE&G) compliance with 10CFR50 Appendix R, "Fire Protection Program for Nuclear Power Facilities Operating Prior to January 1, 1979," it was identified that an "A" division vital power system tray was not separated from "B" division trays containing cables for redundant functions. Appendix R requires one redundant train to be wrapped in a one hour fire barrier where separation is less than twenty feet with fire detection and automatic fire suppression in the area. A fire which could damage these "A" and "B" division trays would compromise or preclude the use of redundant systems and equipment necessary for operation and safe shutdown.

CORRECTIVE ACTION

A one-hour roving fire watch was established for the area. The feasibility of wrapping the "A" division tray involved is being evaluated. Modifications to meet Appendix R requirements will be completed by March 31, 1986.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

POST OFFICE 764

COLUMBIA, SOUTH CAROLINA 29218

O W DIXON JR VICE PRESIDENT NUCLEAR OPERATIONS

July 26, 1985

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

SUBJECT: Virgil C. Summer Nuclear Station

Docket No. 50/395

Operating License No. NPF-12

LER 85-017 P-21-85-003

Dear Sir:

Attached is Licensee Event Report #85-017 for the Virgil C. Summer Nuclear Station. This LER addresses the recent identification of a design omission relative to Appendix R separation requirements.

Should there be any questions, please call us at your convenience.

O. W. Dixon, Jr.

HID/OWD:csw Attachment

cc: V. C. Summer

T. C. Nichols, Jr./O. W. Dixon, Jr.

E. H. Crews, Jr.

E. C. Roberts

W. A. Williams, Jr.

D. A. Nauman

J. Nelson Grace

Group Managers

O. S. Bradham

C. A. Price

S. R. Hunt

J. F. Heilman

C. L. Ligon (NSRC)

K. E. Nodland

R. A. Stough

G. Percival

C. W. Hehl

J. B. Knotts, Jr.

S. D. Hogge

INPO Records Center

ANI Library

NPCF

File