GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 635-6094 346-8651

July 22, 1985
File No. G 9.5
RBG-21603



Mr. Robert D. Martin, Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

Dear Mr. Martin:

**RIVER BEND STATION - UNIT 1**
**DOCKET NO. 50-458**

In a letter dated June 13, 1985, Gulf States Utilities Company provided you the status of and justification for activities that were projected for completion beyond the initial loading of fuel. As an update to that letter, I am providing the attached information. Please note that items A1, A2, B1, and B10 from the June 13th letter will now be fully completed by July 31, 1985.

Sincerely,

W. J. Cahill, Jr.
Sr. Vice President
River Bend Nuclear Group

WJC/KES/RWH/pch

ATTACHMENT


July 22, 1985

NOTE: Item numbers correspond to numbers assigned in our letter (RBG-21,282) of June 13, 1985 to R. D. Martin.

**A-1 High Energy Line Break (HELB) Detection and Mitigation**

This modification has been successfully accelerated to be constructed, tested, and in service by fuel load (7/31/85).

**A-2 Moderate Energy Line Crack (MELC)**

This modification has been successfully accelerated to be constructed, tested, and in service by fuel load (7/31/85).

**A-3 TDI Emergence Diesel Generator Unloading**

Status of this item is discussed in conjurtion with item A-6 below.

**A-6 Safe/Alternate Shutdown (Main Control Room Fire)**

Physical implementation of this modification, detailed in our letter of May 28, 1985, (RBS-21,124) has been successfully accelerated to be completed at fuel load. Testing and procedural revisions required for full operability of this system will be complete prior to 5% power. To facilitate completion of installation of this modification, final testing of modifications implemented for TDI Diesel Generator Load reduction has been delayed and will now be completed following fuel load, but prior to initial criticality.

**A-9 Chlorination For Normal And Standby Service Water (Asiatic Clam Control)**

Installation of continuous chlorination systems for Normal and Standby Service Water will be completed prior to introduction of makeup water from the Mississippi River into the affected service water system (approximately September 1, 1985). Prior to introduction of river water, plant cooling water is supplied by well water. The remaining work on these chlorination systems is minor in nature and affects plant components outside the power block. No ALARA concerns are applicable.

**B-1 Containment Atmosphere Monitoring System**

This test has been successfully accelerated to be completed before fuel load (7/31/85).

**B-2 HVAC Testing**

In addition to the discussion in our 6/13/85 letter, loading of activated charcoal into HVAC filters has been delayed to avoid contamination from fumes generated during construction. All activated charcoal will be loaded into the filters prior to fuel load, but the final testing of charcoal filters will be completed prior to initial criticality, approximately 2 weeks following commencement of fuel load.

All in-plant HVAC systems have been pre-operationally tested. Initial positive/negative pressure testing for all plant buildings will be complete at fuel load with the exception of the Auxiliary Building and Reactor Building Annulus. These two tests will be completed prior to initial criticality.

**B-10 Miscellaneous Building Floor Drains**

This test has been successfully accelerated to be completed before fuel load (7/31/85).

**B-13 HVAC Testing in FSAR Section 14.2.12.1.70 That Will Not Be Completed at Fuel Load**

Status of this item is discussed in conjunction with item B-2, above.