

SEABROOK STATION Engineering Office

Public Service of New Hampshire

September 30, 1985

New Hampshire Yankee Division

SBN- 876 T.F. B7.1.2

United States Nuclear Regulatory Commission Washington, D. C. 20555

Attention: Mr. George W. Knighton, Chief Licensing Branch No. 3 Division of Licensing

References:

- (a) Construction Permits CPPR-135 and CPPR-136, Docket Nos. 50-443 and 50-444
- (b) USNRC NUREG-0896, "Safety Evaluation Report, Related to the Operation of Seabrook Station, Units 1 and 2", dated March 1983
- Subject: SER Outstanding Issues; Materials Engineering Branch (MtEB) Concerns

Dear Sir:

In the Seabrook Station's Safety Evaluation Report (SER), the staff indicated that there were several MtEB issues still left unresolved. In our efforts to close out all remaining licensing activities on this project, we are herein, via Attachment A, including the responses to those issues still unresolved in SER Sections 4.5.1, 4.5.2, 5.2.3, and 6.1.1.

Additionally, we have provided in Attachment B a status list of active MtEB review items. Presently, we are still active in closing out the open issues regarding the Preservice and Inservice Inspection Programs, and we believe that we have sufficiently addressed the remaining MtEB issues with information provided herein.

Our assessment of the eleven unresolved MtEB SER issues indicates there are nine issues which require evaluation and action by your staff. We are anticipating a submittal in the near term that should resolve our remaining PSI/ISI issues.

The Seabrook Project would very much appreciate any effort on your staff's part to include the resolution of these outstanding items in the next

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United States Nuclear Regulatory Commission Attention: Mr. George W. Knighton

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supplement to the Seabrook Station's SER. Should you or your staff require any additional support regarding these issues, please do not hesitate to contact us.

Very truly yours,

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J. DeVincentis, Director Engineering and Licensing

Attachments

cc: Atomic Safety and Licensing Board Service List

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Senator Gordon J. Humphrey 1 Pillsbury Street Concord, NH 03301 (ATTN: Herb Boynton)

ATTACHMENT A

Responses to Previously Upresolved MtEB Issues

A. SER Section 4.5.1 Concern (C-7)

The applicant must confirm that the aging and tempering temperatures of heat treatable materials in the CRDM are in accordance with staff guidelines.

Response

All heat treatable materials in the CRDM are classified as Non-Nuclear Safety and, therefore, do not fall under the requirements of the ASME B&PV Code. These non-nuclear safety heat treatable materials are primarily 410 SST components which are heat treated in accordance with ASTM specifications or other Westinghouse internal material procurement specifications. The minimum heat treatment temperature of the stainless steel materials in the CRDM was equal to or greater than 1050°F.

B. SER Section 4.5.2 Concern (C-7)

The applicant must confirm that the aging and tempering temperature of heat treatable materials of the reactor internals are in accordance with staff guidelines.

Response

The heat treatable materials used in the reactor internals are made of Inconel X750 (SA 637, Grade 688). The aging and tempering of the Inconel X750 (SA 637, Grade 688) materials is performed in accordance with Westinghouse Specification A637CO1. This heat treatment is modified slightly from the heat treatment specified in SA 637 in order to develop the material properties required for Westinghouse PWR service conditions. All subsequent testing and examinations are performed in accordance with ASME B&PV Code, Section III, Subsection NG.

C. SER Section 5.2.3 Concern No. 1 (0-9)

The applicant has not provided required fracture toughness data and has not demonstrated compliance with 10CFR50, Appendix G, for the RCPB Materials. The applicant must provide evidence of compliance for staff review.

Response

FSAR Sections 5.2.3.3 and 5.3.1.5 sufficiently describe the fracture toughness of the ferritic RCPB materials and provide evidence of compliance with 10CFR50, Appendix G. A minor change in our FSAR Amendment 55, Section 5.2, clarifies the location of the required fracture toughness data.

Responses to Previously Unresolved MtEB Issues (Continued)

D. SER Section 5.2.3 Concern No. 2 (C-11)

The applicant has not addressed limiting RCPB components constructed of austenitic stainless steel to a maximum strength of 90,000 psi. This must be confirmed to provide the staff with a basis for evaluating the assurance of RCPB integrity.

Response

Austenitic stainless steels used in the construction of the RCPB components are used in the annealed condition and, therefore, do not have a yield strength greater than 90,000 psi.

E. SER Section 6.1.1 Concern (C-10)

The applicant must address the adequacy of the fracture toughness of ESF components made of ferritic steels considering their function and environmental conditions associated with normal operation, maintenance, testing, and postulated accidents.

Response

All ferritic steels used for the Engineered Safety Features are tested and certified to the requirements of the ASME B&PV Code, Section III. The required testing, as dictated by the rules of Section III, has been performed for each heat of material used and documented on Certified Material Test Reports. These reports are part of the final QA data package for each component.

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ATTACHMENT B

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Status of Unresolved MtEB Issues

SER Section	Description	SER Issue	Action By	Remarks
4.5.1	Confirm aging/ tempering T of heat treatable materials in CRDM are in accordance with staff guidelines.	C-7	S	See Attachment A, Response Item A.
4.5.2	Confirm aging/ tempering T of heat treatable materials in reactor internals are in accordance with staff guidelines.	C-7	S	See Attachment A, Response Item B.
5.2.3	Staff to complete review of submittal on compatibility of the thermal insulation with RCPB materials in accordance with RG1.36.	0-9	S	See FSAR Amendment 47, Page 6.1(B)-2
5.2.3	Provide required fracture toughness data in compliance with Appendix G for RCPB materials.	0-9	S	See Attachment A, Response, Item C.
5.2.3	Confirm RCPB components (austenitic SS) maximum yield strength is 90,000 psi.	C-7	S	See Attachment A, Response Item D.
6.1.1	ESF materials, supply information to address adequacy of fracture toughness of components of ferritic steels.	C-10	S	See Attachment A, Response Item E.

Status of Unresolved MtEB Issues (Continued)

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SER Section	Description	SER Issue	Required Action By	Remarks
10.2.3 (3.5.1.3)	Turbine inspection - GE turbine disc integrity inspection program, subject to NRC's approval.	C-1	S	Applicant has committed to second refueling inspection which utilizes GE's inspection program. Staff to indicate applicant's use of GE inspection program is acceptable, based on staff evaluation of the GE inspection program.
10.3.6	Main steam and feedwater system material fracture toughness properties meet GDC 35.	C-32	S	Submitted in PSNH Letter SBN-661, dated June 1, 1984.
10.3.6	Provide rationale justifying waiving of fracture toughness testing of ferritic steel components on MS and FW Systems.	0-9	S	Submitted in PSNH Letter SBN-661, dated June 1, 1984.
5.2.4, 6.6.1	Inservice Inspection Program.	LC-4 0-4	Α	Inservice inspection information will be provided at a future date.
5.2.4.1	Preservice Inspection Program.	0-4	A	Preservice inspection information will be provided at a future date.

 $\frac{\text{LEGEND:}}{\text{A - Applicant}} \quad \frac{\text{O - Open}}{\text{S - Staff}} \quad \frac{\text{LC - License Condition}}{\text{LC - License Condition}}$