September 20, 1985

50-440

MEMORANDUM FOR: H. L. Thompson, Jr., Director, Division of Licensing, NRR

FROM: C. E. Norelius, Director, Division of Reactor Projects

SUBJECT: CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI), PERRY UNIT 1

STATUS OF PREPAREDNESS FOR LICENSING

This memorandum is forwarded in accordance with IE MC 94300 to provide you information on the preparedness for licensing of Perry Unit 1. Enclosures 1 through 4 include items requiring inspection and resolution before a finding of readiness for operation can be endorsed by Region III. The categories used are consistent with those used by the applicant. Cleveland Electric Illuminating estimates a fuel load date of mid-September 1985. Region III considers November 1985 as a realistic, yet optimistic, time frame for a licensing decision, contingent upon satisfactory resolution of the issues presented in the enclosures to this memo.

If you have any questions concerning this matter, please contact me or Mr. R. C. Knop of my staff.

Joriginal Signed by C.E. Norelius"

C. E. Norelius, Director Division of Reactor Projects

#### Enclosures:

- Outstanding Items Including Enforcement and Unresolved Items
- Preoperational and Acceptance Testing Status
- 3. Construction Status
- Status of Inspections Required by MC 2512, MC 2513 and MC 2514 (Summary)

I EO/

H. L. Thompson, Jr.

cc w/encls: J. Taylor, IE J. Partlow, IE

J. Stefano, NRR

SRI, Perry

C. Paperiello, RIII

E. Greenman, RIII

F. Hawkins, RIII

M. Phillips, RIII R. Knop, RIII J. Hind, RIII

J. Harrison, RIII

D. Danielson, RIII

C. Williams, RIII L. Reyes, RIII

J. Creed, RIII

R. Greger, RIII

M. Schumacher, RIII

R. Warnick, RIII

J. McCormick-Barger, RIII

R. Ring, RIII

W. Guldemond, RIII

Yes RIII MčCormick-Barger/rr 07/12/85 09/20/85

Yes RIII 9119

RIII Warnick

RIII

RIII

RIII

#### Outstanding Items Including Enforcement and Unresolved Items

At this early date, all outstanding items are expected to be closed by fuel load. It is anticipated that some items may be deferred to some date beyond fuel load and will be reported as such in later updates to this report.

## I. Open, Unresolved and Enforcement Items

A. Attachment 1 to Enclosure 1 is a list of all open, unresolved and enforcement items that must be closed prior to fuel load.

#### Summary

There are 153 open items, 18 unresolved items, and 17 enforcement items that must be closed prior to fuel load.

## II. Open Deficiency Reports - 10 CFR Part 50.55(e) and 10 CFR Part 21 Reports

A. Attachment 2 to Enclosure 1 is a list of all Deficiency Reports that must be closed prior to fuel load.

#### Summary

There are 29 10 CFR Part 50.55(e) reports and 4 10 CFR Part 21 reports that must be closed prior to fuel load.

## III. IE Bulletins and Circulars

A. Attachment 3 to Enclosure 1 is a list of all Bulletins and Circulars that must be closed prior to fuel load.

## Summary

There are 13 Bulletins and 6 Circulars that must be closed prior to fuel load.

#### IV. Open Allegations

There are currently nine open Allegations that are assigned to and will be investigated by Region III staff. It is expected that these allegations will be investigated prior to fuel load. Closure of the allegations will depend on the outcome of the investigations and acceptance of the licensee responses/actions if any are required.

#### Allegation Tracking Numbers:

- 1. AMS No. RIII-83-A-0091
- 2. AMS No. RIII-83-A-0093
- 3. AMS No. RIII-85-A-0076
- 4. AMS No. RIII-85-A-0080
- 5. AMS No. RIII-85-A-0124
- 6. AMS No. RIII-85-A-0125
- 7. AMS No. RIII-85-A-0138
- 8. AMS No. RIII-85-A-0139
- 9. AMS No. RIII-85-A-0152

In addition to the above allegations, the Office of Investigation is currently investigating reports of alleged wrongdoing.

## Preoperational and Acceptance Testing Status

Preoperational test phase (preoperational and acceptance test) is approximately 60% complete. The overall status of the test program is listed below. NOTE: Some tests included in the status below may not be required prior to fuel load.

	No. Tests	No.* Started	No.* Completed	Final Approval* CEI	Procedures Reviewed* By NRC	Results Review
Preoperational Tests	106	101	82	46	88**	37**
Acceptance Tests	115	115	111	104	71**	71**

<sup>\*\*</sup>Those numbers represent the combined total of both nondetailed verifications and detailed reviews.

The licensee may provide the NRC with a list of tests that they intend not to complete prior to fuel load. Following any NRC approval of the requested exemptions, the above Test Status will be revised to reflect tests required to be completed prior to fuel load, and tests delayed.

# Status of the Open Preoperational Test/System Deficiencies for All System Tests as of August 30, 1985 (Categorization is by CEI.)

Deficiencies that impact fuel load:	4097
Deficiencies that must be resolved prior to exceeding 5% power	*
Deficiencies that impact Commercial Operation:	*
Deficiencies required to be resolved by first refueling or after	*
Deficiencies that have not yet been assigned a category	3009
(may affect fuel load)  Total Deficiencies	The second secon

<sup>\*</sup>Licensee currently re-evaluating remaining 3009 deficiencies to determine category.

#### Construction Status

As of September 1985, construction at Perry Unit 1 is essentially complete.

### Critical Path Items: (Not listed in order of priority)

- 1. Preoperational procedure re-review.
- 2. Preoperational testing and systems demonstrations.
- 3. Fire protection system compliance (Penetration fire seals, completion of safe shutdown analysis, hardware modification, fire dampers, etc.) Reinspection scheduled for October 1985.
- 4. Readiness to implement security.
- 5 Resolution of Open Items, Deficiency Reports, Allegations and Punch List Items.
- 6. Technical Specification development.
- Operational Procedure development and review.
- 8. Completion of the Radiation Protection and Radwaste systems.
- 9. Completion of the Emergency Preparedness facilities and program.

### Status of Inspection Required By MC 2512, 2513, and 2514

All modules in the NRC Region III inspection program required to be complete prior to fuel load have been completed except the following:

Identified in parentheses with each module title are the division and section responsible for completing the module. Abbreviations used for the organizations are listed below:

Division of Reactor Projects	DRP
Division of Reactor Safety	DRS
Materials and Processes Section	M&PS
Plant Systems Section	PSS
Test Programs Section	TPS
Operational Programs Section	OPS
Quality Assurance Programs Section	QAPS
Operator Licensing Section	OLS
Division of Radiation Safety and Safeguards	DRSS
Emergency Preparedness Section	EPS
Physical Security Section	SG
Facilities Radiation Protection Section	FRPS
Independent Measurements and Environmental Protection Section	IM&EP

MC 2512 - Construction Phase

Module No.	Title	Percent Complete	Reason Not Complete
37051B	As-Built Verification (DRS-PSS, MPS)	70%	Note 1
50090B	Pipe Supports - Snubbers (DRS-MPS)	80%	Note 1
52054B	<pre>Instrumentation - Work Observation (DRS-PSS)</pre>	40%	Note 1
52056B	<pre>Instrumentation - Records Review (DRS-PSS)</pre>	30%	Note 1
52064B	<pre>Instrumentation - Work Observation (DRS-PSS)</pre>	10%	Note 1
52066B	Instrumentation - Records Review (DRS-PSS)	10%	Note 1

It is estimated that the MC 2512 program is approximately 95% complete as of September 17, 1985.

Note 1: Inspection activity is scheduled or in progress.

MC 2513 - Preoperational Testing and Operational Preparedness Phase

Module No.	Title	Percent Complete	Reason Not Complete
25555	Emergency Preparedness Implementation Appraisal Program (TI 2513/55) (DRSS-EPS)	90%	Note 5
35743	QA Program - Maintenance (DRS-QAPS)	50%	Note 11
35744	QA Program - Design Changes and Modifications (DRS-QAPS)	50%	Note 11
35746	QA Program - Procurement Control (DRS-QAPS)	50%	Note 11
35749	QA Program - Tests and Experiments (DRS - QAPS)	50%	Note 11
36301	Operational Staffing Inspection (DRP)	60%	Note 1
37301	Comparison of As-Built Plant to FSAR Description (DRP, DRS-PSS)	10%	Note 1
41301	Inspection of Operating Staff Trainin (DRP)	g 90%	Note 1
42400	Plant Procedures Inspection (DRP)	10%	Note 1
42450	Operating Procedures Inspection (DRP)	15%	Note 1
42451	Maintenance Procedures Inspection (DRP)	5%	Note 1
42452	Emergency Procedures Inspection (DRP)	10%	Note 1
64703	Fire Protection/Prevention Program (DRS-OPS)	50%	Note 1
70300	Preoperational Test Procedure Review (DRS-TPS)	90%	Note 1
70302	Preoperational Test Program Implementation (DRS-TPS)	60%	Note 1
70304	Preoperational Testing Procedure Review - Engineered Safety Features Test (DRS-TPS)	90%	Note 1

70306	Preoperational Testing Procedure Review - Loss of Offsite Power Test (DRS-TPS)	30%	Note 1
70307	Preoperational Testing Procedure Review - Containment System: Integrated Leak Rate Test (DRS-OPS)	70%	Note 1
70311	Preoperational Testing Procedures Verification (DRS-TPS)	85%	Note 1
70312	Preoperational Test Witnessing Verification (DRS-TPS/DRP)	70%	Note 2
70313	Containment System - Integrated Leak Rate Test (DRS-OPS)	70%	Note 8
70315	Preoperational Test Witness - Engineered Safety Features Test (DRS-TPS/DRP)	60%	Note 2
70322	Evaluation of Test Results - Engineered Safety Features Test (DRS-TPS)	20%	Notes 4 and 7
70325	Evaluation of Test Results - Reactor Protection System Test (DRS-TPS)	0%	Notes 4 and 7
70326	Evaluation of Test Results - Loss of Offsite Power Test (DRS-TPS)	0%	Notes 4 and 7
70329	Verification that Tests are Evaluated by Licensee (DRS-TPS)	65%	Notes 4 and 7
70344	Containment Isolation Valve Test Procedure Review (DRS-TPS)	0%	Note 1
70370	Testing of Pipe Supports and Restraint Systems (DRS-M&PS)	0%	Note 1
70400	Preoperational Test Results Evaluation (DRS-TPS)	20%	Notes 4 and 7
70442	Containment Combustible Gas Control System Test Witnessing (DRS-TPS/DRP)	50%	Note 9
70444	Containment Isolation Valve System Test Witnessing (DRS-TPS/DRP)	0%	Note 9

70536	Residual/Decay Heat Removal System - Test Results Evaluation (DRS-TPS)	0%	Notes 4 and 7
70542	Containment System - Combustible Gas Control System - Test Results Evaluation (DRS-TPS)	0%	Notes 4 and 7
70544	Containment Isolation Valves - Test Result Evaluation (DRS-TPS)	0%	Notes 4 and 7
70556	Standby Liquid Control System Test - Test Results Evaluation (DRS-TPS)	50%	Notes 4 and 7
70559	Recirculation System Flow Control Test - Test Results Evaluation (DRS-TPS)	0%	Notes 4 and 7
71301	Technical Specification Review (DRP)	90%	Note 1
79501	LWR Water Chemistry Control and Chemical Analysis	0%	Note 1
79502	Plant Systems Affecting Water Chemistry	0%	Note 1
81018	Security Plan and Implementing Procedures (DRSS-SGS)	80%	Note 3
81020	Management Effectiveness (DRSS-SGS)	60%	Note 6
81022	Security Organization (DRSS-SGS)	60%	Note 6
81034	Security Program Audit (DRSS-SGS)	50%	Note 6
81038	Records and Reports (DRSS-SGS)	40%	Note 6
81042	Testing and Maintenance (DRSS-SGS)	50%	Note 6
81046	Locks, Keys, and Combinations (DRSS-SGS)	80%	Note 6
81052	Physical Barriers - Protected Areas (DRSS-SGS)	90%	Note 6
81054	Physical Barrier - Vital Areas, MAA, and CAA (DRSS-SGS)	90%	Note 6
81058	Security System Power Supply (DRSS-SGS)	50%	Note 6
81062	Lighting (DRSS-SGS)	90%	Note 6

81064	Compensatory Measures (DRSS-SGS)	50%	Note 6
81066	Assessment Aids (DRSS-SGS)	60%	Note 6
81070	Access Control - Personnel (DRSS-SGS)	60%	Note 6
81072	Access Control - Packages (DRSS-SGS)	90%	Note 6
81074	Access Control - Vehicles (DRSS-SGS)	70%	Note 6
81078	Detection Aids - Protected Areas (DRSS-SGS)	70%	Note 6
81080	Detection Aids - VA, MAA, and CAA (DRSS-SGS)	70%	Note 6
81084	Alarm Stations (DRSS-SGS)	60%	Note 6
81088	Communications (DRSS-SGS)	70%	Note 6
81501	General Requirements T&Q Plan (DRSS-SGS)	60%	Note 6
81502	Additional Requirements - Power Reactors (DRSS-SGS)	0%	Note 6
81601	Safeguards Contingency Plan (DRSS-SGS)	60%	Note 6
82301	Evaluation of Exercises for Power (DRSS-EPS)	100%	Note 10
83522	Radiation Protection, Plant Chemistry Radwaste, and Environmental Organization and Management Controls (DRSS-FRPS, IM&EP)	90%	Note 8
83523	Radiation Protection, Plant Chemistry, Radwaste Transportation and Environmental: Training and Qualifications (DRSS-FRPS, IM&EP)	80%	Note 8
83524	External Occupational Exposure Control and Personal Dosimetry (DRSS-FRPS)	80%	Note 8
83525	Internal Exposure Control and Assessment (DRSS-FRPS)	80%	Note 8

83526	Control of Radioactive Materials and Contamination, Surveys, and Monitoring (DRSS-FRPS)	20%	Note 8
83527	Facilities and Equipment (DRSS-FRPS)	0%	Note 8
84522	Solid Waste (Preoperational and Startup) (DRSS-FRPS)	50%	Note 7
84523	Liquids and Liquid Wastes (Preopera- tional and Startup (DRSS-FRPS)	50%	Note 7
84524	Gaseous Waste System (Preoperational and Startup (DRSS-FRPS)	50%	Note 7
84525	Radiological and Chemical Confirmatory Measurements (DRSS-IM&PS)	80%	Note 1
TI 2515/62	Post Fire Safe Shutdown (DRS-OPS)	50%	

It is estimated that the MC 2513 Program is approximately 55% complete as of September 17, 1985

- Note 1: Inspection in progress or scheduled.
- Note 2: Preoperational testing is still in progress and is being witnessed in accordance with an established schedule.
- Note 3: Waiting for approved procedures from licensee.
- Note 4: Waiting for approved test results from licensee.
- Note 5: Significant deficiencies exist that require licensee action prior to module completion.
- Note 6: Licensee must first complete and implement the Security System.
- Note 7: Waiting completion of preoperational testing prior to module completion.
- Note 8: Waiting completion of facilities and programmatic licensee activities prior to module completion.
- Note 9: Waiting on licensee to perform test.
- Note 10: Exercise may not qualify if full power license slips past November 28, 1985.
- Note 11: Programmatic portion of modules are complete to support fuel load, implementation portion will be completed approximately 6 months after fuel load.

MC 2514 - Startup Testing Phase

Module No.	Title	Percent Complete	Reason Not Complete
72300*	Startup Test Procedure Review	80%	Note 1
72400	Overall Startup Test Program (DRS-TPS)	90%	Note 1
72500	Initial Fuel Loading Procedure Review (DRS-TPS)	0%	Note 1
72502	Initial Criticality Procedure Review (DRS-TPS)	0%	Note 1
72504	Heatup Phase Procedure Review (DRS-TPS)	0%	Note 1
72510	Power Ascension Procedure Review - Relief Valves (DRS-TPS)	0%	Note 1
72514	Startup Test Procedure Review - Turbine Trip (DRS-TPS)	0%	Note 1
72516	Startup Test Procedure Review - Shutdown from Outside the Control Room (DRS-TPS)	0%	Note 1
72517	Startup Test Procedure Review Loss of Offsite Power (DRS-TPS)	0%	Note 1
72518	Startup Test Procedure Review - Core Performance (DRS-TPS)	0%	Note 1

It is estimated that the MC 2514 program is approximately 5% complete as of September 17, 1985.

Note 1: Waiting for approved test from licensee.

<sup>\*</sup>For tracking procedure review and verification of start test program.

PAGE 1
PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY: A

RESOLUTION ITEM CLOSEOUT INSPECTOR INTERIM LICENSEE FACILITY NAME REPORT NO. ITEM TYPE! DESIGNATED NO. INSPECTION ASSIGNED INSPECTOR/ ITEM NO./ BRIEF DESCRIPTION MODULE NO. RESPONSE DUE PERRY 1 INCORRECT TYPE CODE 440/000000 STATUS . STATUS KEY - EFFECTIVE 03/01/85 ITEM THAT MUST BE CLOSED PRIOR TO FUEL LOAD ITEM THAT MUST BE CLOSED PRIOR TO INITIAL CRITICALITY ITEM THAT MUST BE CLOSED PRIOR TO EXCEEDING 5% POWER ITEM NOT REQUIRED TO HE CLOSED BY FUEL LOAD. INITIAL CRITICALITY. OR FULL POWER OPERATION DANIELSON PERRY 1 UNRESOLVED ITEM 440/82009-07 YIN STATUS A ECN DOCUMENTATION PACKAGES TO BE REVIEWED AT GAI DANIELSON PERRY 1 UNRESOLVED ITEM 440/82009-08 THE LICENSEE SITE DESIGN CONTROL PROGRAM REQUIRES UPGRADING STATUS A 82012 YIN FOUR OUT OF FIVE ISSUES WERE RESOLVED DANIELSON VIOLATION SEVERITY LEVEL 4 PERRY 1 CAT TEAM 440/83031-03 SEISMIC PIPE SUPPORTS/RESTRAINTS. HAVE. IN SOME CASES. NOT BEEN STATUS A CONSTRUCTED AND INSPECTED IN ACCORDANCE WITH DESIGN REQUIREMENTS. THE LICENSEE'S AS-BUILT VERIFICATION PROGRAM FOR SAFETY-RELATED VALVES. VALVE OPERATORS AND PIPE SUPPORTS/RESTRAINTS HAVE. IN SOME CASES, FAILED TO IDENTIFY DISCREPANCIES. BETWEEN INSTALLED ITEMS AND DESIGN DRAWINGS. MAPS PERRY 1 OPEN ITEM VENDOR BRANCH 440/840XX-01 G/C+S CONTRACT WITH CLEVELAND ELECTRIC CONCERNING SOURCE AUDITS STATUS A AT THE LICENSEE'S SUPPLIER FACILITIES DID NOT INCLUDE ENVIRONMENTAL QUALIFICATION REQUIREMENTS. DANIELSON PERRY 1 UNRESOLVED ITEM 440/84003-02 STATUS A

ASSESS DESIGN STRESS CALCULATIONS

REGION III TRACKING SYSTEM

PAGE 2
PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY! A

	ITEM					RESOLUTION	
TEM NO./	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
40/84006-01	GILDNER STATUS A	VIOLATION SEVERITY LEVEL 4  LICENSEE WAS SITED FOR A MA THE USE OF HERHICIDES FOR V TRANSMISSION LINES. INTERIM: 04/25/84	PERRY 1 TERIAL FALSE STATEME EGETATION CONTROL AL	NT CONCERNING ONG PERRY		J MCCORMICK-BA	AR.
\$40/84013-01	MILLER STATUS A	OPEN ITEM  LICENSEE INVESTIGATION OF R  OF VENTS.	PERRY 1 EPRESENTATIVE SAMPLI	NG		FRPS	
440/84013-02	MILLER STATUS A	OPEN ITEM  LICENSEE EVALUATION OF NON-	PERRY 1	EN MONITORS.		FRPS	
440/84015-02	GROBE 92702 STATUS A	VIOLATION SEVERITY LEVEL 4  INSTRUMENT AIR SYSTEM CLEAN CONCERNS REMAIN IN REGARD	PERRY 1 NLINESS NOT VERIFIED TO FUTURE SYSTEM CLEA	DURING TESTING.	85039	SCHEIBELHUT SCHEIBELHUT	
440/84016-01	DESTMANN 805218 STATUS	OPEN ITEM  LICENSEE TO FIND ALTERNATE ENVIRONMENTAL SAMPLES.	PERRY 1 REMP SERVICES TO AN	ALYZE	85008	IMEPS OESTMANN	
440/84016-02	OESTMANN 84525B STATUS	UNRESOLVED ITEM  REVIEW OF QM/AC RESULTS OF PROVIDED TO CHEMISTRY TECH	PERRY 1  SPIKED AND SPLIT SA NICIANS.	MPLES	85008	IMEPS OESTMANN	
440/84028-01	GRORE STATUS	OPEN ITEM  A INADEGUATE FUSE CONTROL & E	PERRY 1  QUIPMENT OPERATIONAL	STATUS AWARENE	55.	GRUBE	

PAGE 3
PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY: A

	ITEM					HESOLUTION	
TEM NO./	INSPECTOR/ MODULE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO
440/84028-02	GROBE STATUS A	OPEN ITEM  INADEQUATE CONTROL AND IMPLE CONCERNING FUSE CONTROL.	PERRY 1 MENTATION OF CORR	ECTIVE ACTION		GROBE	
40/84028-04	GROBE STATUS A	OPEN ITEM  EXAMINATION OF MARDWARE DEFI LIFTED LEAD AND JUMPER STOP	PERRY 1 CIENCIES/ENGINEER WORK.	ING ANALYSIS OF	85010	C WILLIAMS GROBE	
440/85002-01	O+DWYER STATUS A	VIOLATION SEVERITY LEVEL 4  FAILURE TO MEET SAFETY-RELAT DESIGN TEST REQUIREMENTS PER	TED INSTRUMENT AIR	SYSTEM LEAKAGE REV. 0.		HILLS	
440/85002-02	0°DWYER 70304 STATUS A	UNRESOLVED ITEM  USE OF GE AND GAI TEST SPECTOR PREOPERATIONAL TESTS OR APPRINCORPORATING DESIGN REQUIRE ACCEPTANCE CRITERIA CONSIDER SPECIAL PROJECT PLAN TO ADDRESSED	EMENTS. RATION OF INSTRUME	WITHOUT	85042	HILLS HILLS	
440/85005-01	LANKSBURY 703048 STATUS A	UNRESOLVED ITEM RESOLVE INSPECOTE COMENTS OF	PERRY 1 N TP 0M35126-P-001		85013	LANKSBURY LANKSBURY	
440/85006-04	STATUS A	UNRESOLVED ITEM RESOLVE THE USE OF SILICONE	PERRY 1 SEALANT ON DUCTHO	RK WITH NRR.	85027	FHPS MILLER	
440/85008-01	OESTMANN 805218 STATUS	OPEN ITEM  MANAGEMENT APPROVAL OF 13 D	PERRY 1 RAFT SAMPLING PROC	EDURES IN REMP.		IMEPS	

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85

	ITEM				RESOLUTION	
TEM NO./	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTOR INSPECTION ASSIGNED	CLOSEOUT REPORT NO.
40/85008-02	DESTMANN 845258 STATUS A	OPEN ITEM  LICENSEE TO CHECK INTO ALPHA/GROSS BETA COUNTI OPERATED COUNTERS.	PERRY 1 POSSIBILITY OF ALTERNA NG CAPABILITY COMPARED	TE GROSS TO MANUALLY	IMEPS	
40/85009-01	SNELL 255558 STATUS A	OPEN ITEM  REV 5 OF EP MUST CLARIF  AND AUTHORITY FOR MAINT	PERRY 1 Y EMERGENCY PLANNING FAINING OVERALL EMERGE	RESPONSIBILITIRES	EHS	
40/85009-02	SNELL 25555B STATUS A	OPEN ITEM  CONDUCT SHIFT AUGMENTA	PERRY 1	EL LOAD.	EPS	
440/85009-03	SNELL 255558 STATUS	OPEN ITEM  COMPLETE REQUIRED TRAIL  PERSONNEL.	PERRY 1 NING FOR SECURITY COOR	DINATOR AND	EPS	
440/85009-04	SNELL 255558 STATUS	OPEN ITEM  COMPLETE TSC - HVAC, 4	PERRY 1 80V UPS AND RMS SYSTEM	s.	EPS	
440/85009-05	SNELL 255558 STATUS	OPEN ITEM  COMPLETE EOF - HVAC AN	PERRY 1 D RMS SYSTEMS - PROVID	E TLD'S.	EPS	
440/85009-06	SNELL 255558 STATUS	OPEN ITEM  A  INSTALL EMERGENCY KITS  APPAS. ACCESS CONTROL	PERRY 1  AND SUPPLIES AT: OFF	SITE ASSEMBLY	EPS	

AREAS, ACCESS CONTROL FACILITY, DECONTAMINATION ROOM. PROVIDE DOSIMETRY KITS FOR OFFSITE ORGANIZATIONS.

ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85 STILL OPEN SORT BY STATUS KEY: A

255558 STATUS A

PAGE

PERRY

RESOLUTION ITEM CLOSEOUT INSPECTOR INTERIM LICENSEE FACILITY NAME ITEM TYPE! DESIGNATED NO. INSPECTION ASSIGNED REPORT NO. INSPECTOR/ ITEM NO./ BRIEF DESCRIPTION RESPONSE DUE MODULE NO. EPS PERRY 1 OPEN ITEM SNELL 440/85009-07 255558 STATUS A COMPLETE PERMANENT MEDICAL FIRST AID FACILITY PRIOR TO ELIMINATION OF CONSTRUCTION CONTRACTORS FIRST AID FACILITY. EHS PERRY 1 OPEN ITEM SNELL 440/85009-08 25555H STATUS A PROVIDE EXTREMITY DOSIMETRY FOR OSC AND HOSPITAL KITS. EPS PERRY 1 OPEN ITEM 440/85009-09 SNELL 255558 STATUS A COMPLETE INSTALLATION OF READOUTS FOR CONTAINMENT HIGH RANGE RAD MONITOR IN CONTROL ROOM. EHS PERRY 1 OPEN ITEM 440/85009-10 SNELL 255558 STATUS A PROVIDE METEOROLOGICAL DATA IN CONTROL ROOM. EPS PERRY 1 OPEN ITEM SNELL 440/85009-11 255558 STATUS A INCORPORATE INTO EPIPOS THE METHOD AND RESPONSIBILITY FOR GETTING NWS FORECAST INFORMATION. AND INTEGRATING IT INTO DOSE ASSESSMENT AND PARIS. EHS PERRY 1 OPEN ITEM 440/85009-12 SNELL 255558 STATUS A INSTALL DEDICATED 5-WAY LINE IN CONTROL ROOM. EPS PERRY 1 OPEN ITEM SNELL 440/85009-13 255558 STATUS A COMPLETE TESTING OF PA PAGING SYSTEM AND INTRAPLANT COMMUNICATIONS SYSTEM. EPS PERRY 1 OPEN ITEM SNELL 440/85009-14

WHERE APPROPRIATE. REFERENCE EPI-Al IN THE ARI'S.

PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY! A

	ITEM				RESOLUTION	
TEM NO./ ESPONSE DUE	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE INTERIM DESIGNATED NO. INSPECTI	INSPECTOR ON ASSIGNED	CLOSEOUT REPORT NO.
40/85009-15	SNELL 255558 STATUS A	OPEN ITEM MODIFY EPI-Al. PAGE 7.	PERRY 1	SUAL EVENT TO	EPS	
40/85009-16	SNELL	READ! "LOSS OF OFFSITE	PERRY 1		EPS	
	25555H STATUS A	MODIFY EPI-AL TO INDICA PRIMARY COOLANT ACTIVIT 1-131.	TE ALERT EAL WOULD EX Y EXCEEDED 300 UCI/CC	EQUIVALENT		
40/85009-17	SNELL	OPEN ITEM	PERRY 1		EPS	
	25555H STATUS	AFTER STARTUP TESTS AND TEMPORARY MODIFICATIONS IS REMOVED AND THEY PRO	TO RECORDERS MISHPOU	1 + OFT-HOES HES		
440/85009-18	SNELL	OPEN ITEM	PERRY 1		EPS	
	25555H STATUS	REVISE EP TO SPECIFY N 50.72.	RC OPS CENTER MUST BE	NOTIFIED PER		
440/85009-19	SNELL	OPEN ITEM	PERRY 1		EPS	
	255558 STATUS	REVISE EPI-B1 TO PROVI	DE MEANS FOR VERIFICAT	TION OF NOTIFICATION		
440/85009-20	SNELL	OPEN ITEM	PERHY 1		EPS	
	255558 STATUS	CONDUCT ASSEMBLY/ACCOL	NTABILITY DRILL PRIOR	TO FUEL LOAD.		
440/85009-21	SNELL 25555H STATUS	OPEN ITEM	PERRY 1	F ED AND EDIES	EPS	
		REVISE ADMIN PROCEDURE MUST BE CONDUCTED ANNO	S TO CLAIRFY REVIEW O	EF AND EFT.3		

PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPLA . 7 - 9/18/85

40301 STATUS A

	ITEM					RESOLUTION	
TEM NO./	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO
40/85009-22	SNELL 255558 STATUS A	APPENDIX E TO PHPP GA PLAT	PERRY 1 N MUST BE ISSUED AND	MUST BE		EPS	
40/85009-23	SNELL 255558 STATUS A	UPDATE LETTERS-OF-AGREEME	PERRY 1	THAN TWO YEARS		EPS	
440/85009-24	SNELL 255558 STATUS A	OPEN ITEM  COMPLETE DISTRIBUTION OF AND OTHER INFORMATION MAT	PERHY 1 EMERGENCY INFORMATI	ON HANDBOOKS		EPS	
440/85009-25	SNELL 255558 STATUS	OPEN ITEM	PERRY 1	EM PRIOR TO		EPS	
440/85010-03	GROBE 42450 STATUS	OPEN ITEM	PERRY 1	REQUIREMENTS.		GRUBE	
440/85010-04	GROBE 42452 STATUS	UNRESOLVED ITEM	PERRY 1			GRUBE	
440/85010-05	GROBE 40301 STATUS	OPEN ITEM  SECURITY PLAN INSTRUCTION TO AN UNAPPROVED SECURITY	PERRY 1 NS APPROVED BY PORC Y PLAN.	BEING WRITTEN		GROBE	
440/85010-06	GROBE	OPEN ITEM	PERRY 1			GHURE	

FIRE PROTECTION TRAINING PROGRAM DEFICIENCIES.

REGION III THACKING SYSTEM PAGE A PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85

INSPECTED.

STILL OPEN SORT BY STATUS KEY! A

	ITEM					RESOLUTION	
TEM NO./	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO
40/85010-07	GROBE 41301 STATUS A	OPEN ITEM  GENERAL EMPLOYEE TRAINI	PERRY 1		85046	GROBE	
40/85010-08	GHORE 92706 STATUS A	OPEN ITEM  CONTAINMENT SPRAY EVENT	PERRY 1 FEQUIPMENT DEFICIENCIE	.s.		GRUBE	
40/85012-01	KNICELEY 81018 STATUS A	OPEN ITEM SECURITY PLANS REQUIRE	PERRY 1 REVIEW AND REVISION.			KNICELEY	
440/85012-02	KNICELEY 81020 STATUS	OPEN ITEM  THE LICENSEE NEEDS TO MANAGE THE SECURITY PRATTITUDE TOWARD PHYSIC	OGRAM WITH NEEDED ARAM	EMESS WAR		KNICELEY	
440/85012-03	KNICELEY 81022 STATUS	CHEETOTENT SECURITY FO	PERRY 1  ORCE MEMBERS NEED TO BE	HIRED, TRAINED		KNICELEY	
440/85012-04	KNICELEY 81034 STATUS	OPEN ITEM  A  LICENSEE AUDITS OF THE  BE CONDUCTED.	PERRY 1 E SECURITY PROGRAM IMP	EMENTATION NEED T	0	KNICELEY	
440/85012-05	KNICELEY 81038 STATUS	OPEN ITEM  A ADEQUACY OF SECURITY	PERRY 1 RECORDS AND REPORTS NE	EOS TO BE		KNICELEY	

PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85 STILL OPEN SORT BY STATUS KEY! A

	ITEM					RESOLUTION	
TEM NO./	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO
40/85012-06	KNICELEY 81042 STATUS A	OPEN ITEM  TESTING AND MAINTENANCE PR TO BE IMPLEMENTED AND INSE	PERHY 1 ROGRAM FOR SECURITY PECTED.	EQUIPMENT NEEDS		KNICELEY	
40/85012-07	KNICELEY 81046 STATUS A	OPEN ITEM  LOCK AND KEY CONTROL PROGI	PERRY 1 RAM FOR VITAL AREAS	NEEDS TO BE		KNICELEY	
40/85012-08	KNICELEY 81052 STATUS A	OPEN ITEM PA PHYSICAL BARRIER NEEDS	PERRY 1 TO BE ERECTED AND	INSPECTED.		KNICELEY	
440/85012-09	KNICELEY 81054 STATUS	OPEN ITEM	PERRY 1 ECTED AND INSPECTED			KNICELEY	
440/85012-10	KNICELEY 81058 STATUS	OPEN ITEM  ADEQUACY OF POWER SUPPLIE	PERRY 1	TED.		KNICELEY	
440/85012-11	KNICELEY 81062 STATUS	OPEN ITEM  ADEQUACY OF PROTECTED ARE	PERRY 1	BE INSPECTED.		KNICELEY	
440/85012-12	KNICELEY 81064 STATUS	OPEN ITEM  THE ADEQUACY OF COMPENSAT  AND EVALUATED.	PERRY 1 TORY MEASURES NEEDS	TO BE INSPECTED		KNICELEY	
440/85012-13	KNICELEY 81066 STATUS	OPEN ITEM  CCTV SYSTEM NEEDS TO BE	PERRY 1 INSTALLED AND INSPE	CTED.		KNICELEY	

PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85

	ITEM				HESOLUTION	
TEN NO./	INSPECTOR/ MODULE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE INTERIM DESIGNATED NO. INSPECTI	INSPECTOR ON ASSIGNED	CLOSEOUT REPORT NO.
40/85012-14	KNICELEY 81070 STATUS A	OPEN ITEM	PERRY 1	AC TO BE	KNICELEY	
5.070	PERSONNEL TRAINING AND SIMPLEMENTED AND INSPECT	SCREENING PROGRAM NEED.	5 10 BE			
40/85012-15 KNICELEY		OPEN ITEM	PERRY 1		KNICELEY	
	81072 STATUS A	ACCESS CONTROL SEARCH E	QUIPMENT NEEDS TO BE	INSTALLED AND		
440/85012-16	85012-16 KNICELEY	OPEN ITEM	PERRY 1		KNICELEY	
	81074 STATUS	CONSTRUCTION OF VEHICLE COMPLIANCE WITH SECURIT NEEDS TO BE DETERMINED.	A BLAN CHILEHIN LON A	PLETED AND EMICLE ACCESS		
440/85012-17	KNICELEY	OPEN ITEM	PERRY 1		KNICELEY	
	81078 STATUS	INSTALLATION OF PA IDS	NEEDS TO BE COMPLETED	AND INSPECTED.		
440/85012-18	KNICELEY	OPEN ITEM	PERRY 1		KNICELEY	
	81080 STATUS	INSTALLATION OF VA IDS	NEDS TO BE COMPLETED	AND INSPECTED.		
440/85012-19	KNICELEY	OPEN ITEM	PERRY 1		KNICELEY	
81084 ST	81084 STATUS	COMPUTERIZED SECURITY INSPECTED. CAS/SAS OP EVALUATED.	SYSTEM NEEDS TO BE IN: ERATORS NEED TO BE TR	STALLED AND		
440/85012-20	0 KNICELEY	OPEN ITEM	PERRY 1		KNICELEY	
81088 STATUS		REQUIRED SECURITY COMM	UNICATION EQUIPMENT N	EEDS TO BE		

INSTALLED AND INSPECTED.

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPUATED - 9/18/85
STILL OPEN SORT BY STATUS KEY: A

	ITEM					RESOLUTION	
TEM NO./	INSPECTOR/ MODULE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
40/85012-21	KNICELEY 81501 STATUS A	OPEN ITEM	PERRY 1	** 05		KNICELEY	
		REQUIREMENTS OF SECURIT IMPLEMENTED.	Y FORCE TEG PLAN NEED	10 BE			
40/85012-22 KNICE	KNICELEY	OPEN ITEM	PERRY 1			KNICELEY	
	81601 STATUS A	REQUIRED SAFEGUARDS CON AVAILABLE ONSITE AND MA	TINGENCY EQUIPMENT NET	DS TO BE			
40/85013-01	LANKSBURY	VIOLATION SEVERITY LEVEL	4 PERRY 1			HILLS	
	70304B STATUS A		OM25/26-P-001 & TP II -016 FAILED TO INCORP IDE 1.68 AND ANSI NSI I ADEQUATE PREOPERATI	ONAL TEST RESOLVED ADDITIONA	85017 85042	HILLS	
440/85013-04		OPEN ITEM	PERRY 1			LANKSBURY	
	703048 STATUS A	LICENSEE TO RESOLVE USE CRITERIA FOR TECH. SPEC	OF AIR MONITORS TO T	AKE ACCEPTANCE			
440/85013-05		UNRESOLVED ITEM	PERRY 1			LANKSBURY	
	703048 STATUS	RESOLUTION OF INSPECTOR	COMMENTS ON TP OM40-	P001.			
440/85014-03	WESTHERG 35746H STATUS	VIOLATION SEVERITY LEVE				QAPS	
	337409 314103	. CATLUDE TO FOLLOW	CUREMENT DOCUMENT ENGI	LICENSEES NEERING EVALUATION	85057 N	WESTBERG	

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY! A

	ITE				RESOLUTION
ITEM NO./ RESPONSE DUE	INSPE	-	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE INTERIM INSPECTOR CLOSEOUT DESIGNATED NO. INSPECTION ASSIGNED REPORT NO.
440/85015-01	BNL	STATUS A	OPEN ITEM  PROCEDURE. IDENTIFICAT WIRES NECESSARY TO PER	PERRY 1  ION OF EQUIPMENT AND LO FORM REPAIR FOR COLD SH	GULDEMOND FOLLOWUP DUE DATE: 09/01/85
40/85015-02	BNL	STATUS A	OPEN ITEM  PROPOSED MODIFICATIONS TRAINS IN FIRE AREA WE	PERRY 1  TO PROVIDE SEPERATION RE NOT INSTALLED.	GULDEMOND FOLLOWUP DUE DATE: 09/01/85 BETWEEN REDUNDNAT
440/85015-03	BNL	STATUS A	A. LICENSEE INTENDS T 8. RCIC SYSTEM CONTAINED PROPOSED PROCEDURE	PERRY 1  O WRAP CIRCUIT AND PROVINGENT ISO VALVE WILL BE TO MANUALLY OPERATE REDIANT SHIELDS IN CONTACT	REROUTED.
440/85015-04	BNL	STATUS A	ALTERNATIVE SAFE SHUTT	PERRY !  OWN PROCEDURES SHOULD INTIALLY NUMBERED ALSO RE GAUGE ON THE CONDENS.	INSTALLATION OF A
440/85015-05	BNL	STATUS A	LOCAL PANEL FOR DIVIS	PERRY 1  ION I EMERGENCY GENERAT  TROL ROOM. AN ECN HAS	GULDEMOND FOLLOWUP DUE DATE: 09/01/85 OR IS NOT ELECTRICALLY BEEN INITIATED.
440/85015-06	BNL	STATUS A	UNCOORDINATED CIRCUITS DIVISIONS WHICH PASS	PERNY 1  S. THE LICENSEE ALSO IN THROUGH A COMMON FIRE A CURRENT TRANSFORMER SE ES. COMPONENTS AND DEVI	CONDARIES. LICENSEE

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85 STILL OPEN SORT BY STATUS KEY! A

	ITEM						RESOLUTION	
TEM NO./ ESPONSE DUE	INSPEC	TOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO
40/85015-08	BNL		OPEN ITEM	PERRY 1			GULDEMOND	
	30703	TO3 STATUS A ISOLATION OF FIRE INSTIGATED SPURIOUS SIGNALS IS TO BE RESOLVED THROUGH WRAPPING OF CABLES, COMPONENTS AND DEVI		S IS TO BE NTS AND DEVICES.				
40/85015-09	BNL		OPEN ITEM	PERRY 1			GULDEMOND	
	30703	STATUS A	LICENSEE'S CIRCUIT COORDINA INSTALLATION OF THE CABLE F	TION RESPONSE AND	COMPLETION OF			
440/85015-10	BNL		OPEN ITEM	PERRY 1			GULDEMOND UE DATE: 09/01/	85
	30703	STATUS	COMMUNICATIONS USED IN POST AND MANPOWER REQUIREMENTS N	FIRE SAFE SHUTDO	WWN WILL BE DETERM!	INED		
440/85015-11	ULIE		OPEN ITEM	PERRY L		FOLLOWUP D	GULDEMOND DUE DATE: 09/01/	85
440703013 11	30703	STATUS	EMERGENCY LIGHTING FOR SAFE	ESHUTDOWN HAS YET	TO BE DETERMINED.			
440/85015-12	HOLME	s	OPEN ITEM	PERRY 1			GULDEMOND DUE DATE: 09/01/	/85
	64703	STATUS	UNDERGROUND YARD FIRE MAIN TEST.	-ANCHORAGE-DEPTH	OF FROST-HYDROSTAT	10		
440/85015-13	HOLM	FS	OPEN ITEM	PERRY 1		FOLLOWUP (	GULDEMOND DUE DATE 1 09/01	/85
440703013-13	64706	STATUS		HAS ALSO BEEN REQ	UESTED TO PROVIDE	TO		
440/85015-1	HOLM	ES	OPEN ITEM	PERRY 1		FOLLOWUP	GULDEOMOND DUE DATE: 09/01	/85

64703 STATUS A

CARBON DIOXIDE SYSTEM ACCEPTANCE TEST. LICENSEE IS TO PROVIDE CONCENTRATION TEST MANUFACTURES TEST.

PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85 STILL OPEN SORT BY STATUS KEY: A

GUIDELINES.

	ITEM					MESOLUTION	
TEM NO./	INSPECTOR/ MODULE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
40/85015-15	HOLMES 64703 STATUS A	OPEN ITEM  HALON SYSTEM ACCEPTANCE TEST TEST AND MANUFACTURES TEST.	PERRY 1 T. LICENSEE IS T			GULDEMOND E DATE: 09/01/8	,
40/85015-16	ULIE 64703 STATUS A	OPEN ITEM  FIRE PROTECTION TRAINING PRO  ***RADIATION HAZARDS** HAZARDOV  EMPLOYEE TRAINING PROGRAM**	PERRY 1 OGRAM. ADDITIONA US MATERIAL" HAS	L INFORMATION REGA	RDING	GULDEMOND E DATE: 09/01/8	•
40/85015-17	BNL 64703 STATUS	OPEN ITEM  FIRE BRIGADE TRAINING PROGRE	PERRY 1			GULDEMOND	
40/85015-18	BNL 64703 STATUS	OPEN ITEM  GENERAL EMPLOYEE TRAINING P	PERRY 1 ROGRAM CONCERNS.			GULDEMOND	
40/85015-19	BNL 64703 STATUS	OPEN ITEM  A  FIRE BRIGADE COMPOSITION CO	PERRY 1			GULDEMOND	
440/85015-20	BNL 64704 STATUS	OPEN ITEM  FIRE DAMPERS REVISE SECTION HEAT GUN. LICENSEE IS TO V AND INDIVIDUAL FIRE CAMPER CONFIGURATIONS.	FRIFY IMAI SILE	IL GUARAL LIVE DAM	a canada a la la la la saca	GULDEMOND SE DATE: 09/01/8	5
440/85015-21	BNL 64703 STATUS	OPEN ITEM  A  PENETRATION SEALS DESIGN NO	PERRY 1	WITH NRC		GULDEMOND	

REGION III TRACKING SYSTEM

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY! A

HESOLUTION ITEM CLOSEOUT INSPECTOR INTERIM LICENSEE FACILITY NAME DESIGNATED NO. INSPECTION ASSIGNED REPORT NO. ITEM TYPE! INSPECTOR/ ITEM NO./ BRIEF DESCRIPTION RESPONSE DUE MODULE NO. BULDEMOND PERRY 1 OPEN ITEM 440/85015-22 99014 STATUS A BISCO INSTALLATION PROCEDURE REVISIONS. GULDEMOND PERRY 1 OPEN ITEM 440/85015-23 NOT ALL REQUIRED FIRE DOORS WERE LABELED. LISTED OR APPROVED. 64704 STATUS A GULDEMOND PERRY 1 OPEN ITEM BNL 440/85015-24 64704 STATUS A FIRE AREA 148.38 NEEDS ADDITIONAL SPRINKLER HEADS INSTALLED. GULDEMOND PERRY 1 OPEN ITEM BNL 440/85015-26 64703 STATUS A FIRE DETECTION SYSTEM CONCERN TO VERIFY THE DESIGN IS IN ACCORDANCE WITH NFPA 720. GULDEMOND PERRY 1 OPEN ITEM 440/85015-27 BNL 64704 STATUS A LICENSEE WAS REQUESTED TO PROVIDE DRAINAGE FOR ACCUMULATION OF WATER IN EACH SWITCHGEAR RM. IN ACCORDANCE WITH NFPA 92M. GULDEMOND PERRY 1 OPEN ITEM 440/85015-28 BNL 64703 STATUS A LICENSEE WAS REQUESTED TO JUSTIFY THE USE OF A MANUAL FIRE EXTINGUISHING SYSTEM OR UPGRADE THE SYSTEM TO BE AUTOMATIC. GULDEMOND PERRY 1 OPEN ITEM BNL 440/85015-29 64703 STATUS A NRR REVIEWER REQUESTED THE LICENSEE TO IDENTIFY THE REASONS FOR THE FAILURE AND PROVIDE VERIFICATION THAT ALL FIRE DAMPERS

HAVE BEEN INSTALLED AND TESTED IN ACCORDANCE WITH MANUFACTURER

RECOMMENDATIONS.

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY! A

	ITEM				HESOLUTION	
TEM NO./	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE INTER		CLOSEOUT REPORT NO.
40/85015-14	ULIE STATUS A	OPEN ITEM  FIRE DAMPLERS REVISE SECTION GUN. LICENSEE IS TO VERIFY INDIVIDUAL FIRE DAMPER SECTI	THAT SIZE OF GANG	INCLUDE USE OF HEAT ED FIRE DAMPERS AND	GULDEMOND UP DUE DATE: 09/0	1/85
440/85017-01	HILLS 927068 STATUS A	VIOLATION SEVERITY LEVEL 4  INSUFFICIENT ADMINISTRATIVE CONDUCTED UNDER TOI.	PERRY 1 CONTROLS TO GOVER	N TESTING	HILLS	
440/85017-05	HILLS 704368 STATUS A	VIOLATION SEVERITY LEVEL 5  FAILURE TO ADEQUATELY ACCOME CHECKLIST VERIFICATIONS.		TEST PRETEST	HILLS	
440/85017-07	DUPONT 703158 STATUS A	VIOLATION SEVERITY LEVEL 5			HILLS	
440/85017-08	DUPONT 703158 STATUS A	VIOLATION SEVERITY LEVEL 5 FAILURE TO PROVIDE CONTROLS	PERRY 1 FOR SEQUENCE OF	ESTING.	HILLS	
440/85017-10	MILLS 703028 STATUS	OPEN ITEM  LICENSEE TO PROVIDE LIST OF PREOPERATIONAL TEST ACCEPTA LICENSEE PROVIDED ICAR LIST	NCE CRITERIA.		HILLS PHILLS	
440/85018-01	KEATING 510638 STATUS	OPEN ITEM  INSTALLATION OF BARRIERS FOR CONCERN RASIED BY NRC CAT I	PERRY 1  OR SEPARATION REQUIE REPORT 83031.		WEATING WUP DUE DATE: 06/0	07/85

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY: A

	ITEM					MESOLUTION	
TEM NO./	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
40/85022-01	THE ACT. PLAN		PERRY 1  HAS IMPLEMENTED THE TH SER 13.1.2.4 AND 1	ON-SHIFT TECHNICA 3.5.1.2 (TMI #A.1	.1).	GRUBE	
440/85022-02	THE ACT. PLAN		S ANCILLARY RESPONIS	VE DUTIES ARE DILITIES IN ACCORD	ANCE	GRORE	
440/85022-05	THI ACT. PLAT		L PERSONNEL TO VERIF	PERSONNEL+ INCLUDI THAT IT IS IN	NG	GHORE	
440/85022-07	TMI ACT. PLA STATUS		CONDITIONS IN ACCORD	ANCE WITH SEN		GROBE	
440/85022-12	THI ACT. PLA		RENCY PROCEDURES IN	DWER AND POWER		TPS/DRP	
440/85022-13	THI ACT. PLA	A DETERMINE THAT ADDITION	PERRY 1	DURING LOW POWER 1	ESTING	GRURE	

IN ACCORDANCE WITH SER 14. PAGE 14-4. ITEM 5 (TMI #161).

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY: A

HESOLUTION ITEM CLOSEOUT INSPECTOR INTERIM FACILITY NAME LICENSEE ITEM TYPE/ INSPECTOR/ REPORT NO. DESIGNATED NO. INSPECTION ASSIGNED ITEM NO./ BRIEF DESCRIPTION RESPONSE DUE MODULE NO. GRUBE PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-14 STATUS A VERIFY THAT OVERPRESSURE PROTECTION HAS BEEN INSTALLED AND TESTED IN ACCORDANCE WITH SER 5.2.3 (TMI #II.8.1). FRPS PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-16 STATUS A VERIFY THAT THE POST ACCIDENT SAMPLING SYSTEM HAS BEEN INSTALLED IN ACCORDANCE WITH SER 9.3.2 AND SSER4 9.3.2 (TMI #II.8.3). GRURE PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-17 STATUS A VERIFY THAT TRAINING PROGRAM FOR MITIGATING CORE DAMAGE HAS BEEN INSTALLED IN ACCORDANCE WITH SER 13.2.1 (TMI #II.B.4). THS PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-18 STATUS A VERIFY THAT TESTING OF RELIEF AND SAFETY VALVES HAS BEEN COMPLETED IN ACCORDANCE SER 3.9.3.2.1. 5.2.3 AND 5.2.4 (TMI#II.D.1 & II.K.3.16). THS PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-19 STATUS A VERIFY THAT POSITION INDICATION OF RELIEF AND SAFETY VALVES HAS BEEN PROVIDED IN ACCORDANCE WITH SER 7.5.2.1. (TMI #II.D.3). FHPS PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-21 STATUS A DETERMINE THAT NUBLE GAS MONITORS WITH EXTENDED RANGE AND IDDINE PARTICULATE MONITORING HAVE BEEN INSTALLED IN ACCORDANCE WITH SER AND SSER3 11.5 (TMI #11.F.1.1 & 11.F.1.2). FRPS PERRY 1 440/85022-22 THI ACT. PLAN OPEN ITEM STATUS A VERIFY THAT IN-CONTAINMENT RADIATION HIGH LEVEL MONITORS HAVE

BEEN INSTALLED IN ACCORDANCE WITH SER 12.3.3 (TMI #II.F.1.3).

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL UPEN SORT BY STATUS KEY: A

RESOLUTION ITEM CLOSEOUT INSPECTOR INTERIM LICENSEE FACILITY NAME DESIGNATED NO. INSPECTION ASSIGNED REPORT NO. ITEM TYPE! INSPECTOR/ ITEN NO./ BRIEF DESCRIPTION MODULE NO. RESPONSE DUE GRUBE PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-23 STATUS A VERIFY THAT INSTRUMENTS HAVE BEEN INSTALLED TO MONITOR CONTAINMENT PRESSURE. WATER LEVEL. AND HYDROGEN IN ACCORDANCE WITH SER AND SSER2.7.5.2.5 (TMI #II.F.1.4. II.F.1.5 AND II.F.1.6). GRORE PERRY 1 THE ACT. PLAN OPEN ITEM 440/85022-24 STATUS A VERIFY THAT INSTRUMENTATION FOR DETECTING INADEQUATE CORE COOLING HAS BEEN INSTALLED IN ACCORDANCE WITH SER. SSER3. SSER5 4.4.7 (TMI #11.F.2). GHUBE PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-25 STATUS A VERIFY THAT INSTRUMENTATION FOR MONITORING ACCIDENT CONDITIONS HAVE BEEN INSTALLED IN ACCORDANCE WITH SER. SSERS AND SSER6 7.5.2.2 (TMI #II.F.3). GHUBE PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-26 STATUS A DETERMINE THAT ESF VALVES HAVE POSITION INDICATION AND OTHER CONTROL AS STATED IN SER 13.5.2.3. ALSO SEE IEB 79-05, 79-06 AND 79-08 (TMI #II.K.1.5). TPS PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-28 STATUS A VERIFY THAT THE RHR SYSTEM TESTING VERIFIES SER 5.4.2 PARAMETERS (TMI #11.K.1.22). GRORE PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-30 STATUS A DETERMINE THAT CONTROLS ARE IN PLACE TO REPORT SV AND RV FAILURES AND CHALLENGES IN ACCORDANCE WITH SER 13.5.2.5 (TMI #11.K.3.3).

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY: A

	ITEM					HESOLUTION		
ITEM NO./ RESPONSE DUE	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLUSEOUT REPURT NO.	
40/85022-32	TMI ACT. PLAN STATUS A	VERIFY THAT TESTING CO	PERRY 1  NFIRMS STATEMENTS MADE  IN ACCORDANCE WITH SSE  8).			TPS		
440/85022-33	TM1 ACT. PLAN STATUS A	DETERMINE THAT TESTING	PERRY 1  OF THE CAPABILITIES OF ORDANCE WITH SER 7.3.2.	THE CORE SPRAY AND THE CORE SPRA	NO ) •	TPS		
440/85022-34	TMI ACT. PLAN	DETERMINE THAT TESTING	PERRY 1  OF THE HPCI AND RCIC S ANCE WITH SER 9.4.5.3 F	PACE COOLER VERIF OR A PERIOD UP TO	IES TWO	TPS		
440/85022-35	THI ACT. PLAN	DETERMINE THAT PROCEDU	PERRY 1  RES ARE IN PLACE TO MON NMENT BEFORE FULL POWER .5 (TMI #III.D.1.1).	TITOR PRIMARY COOL	ANT	GRUBE		
440/85022-36	TMI ACT. PLAN STATUS A	VERIFY THAT EQUIPMENT	PERRY 1 IS IN PLACE IN TRAINING			FRPS		
440/85022-37	TMI ACT. PLAN STATUS A	DETERMINE THAT EQUIPME	PERRY 1  INT TO ENSURE CONTROL RO DANCE WITH SER 6.4 (TM)		AS	GRORE		
440/85022-40	TMI ACT. PLAN		PERRY 1			OPS		

DETERMINE THAT TYPE C TESTING OF ECCS INJECTION VALVES IS CONDUCTED IN ACCORDANCE WITH SSERS SECTION 6.2.6.

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85

STILL OPEN SORT BY STATUS KEY! A

RESOLUTION ITEM INSPECTOR CLUSEOUT INTERIM LICENSEE FACILITY NAME ITEM TYPE! INSPECTOR/ ITEM NO./ REPORT NO. DESIGNATED NO. INSPECTION ASSIGNED ARIEF DESCRIPTION RESPONSE DUE MODULE NO. TPS PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-41 STATUS A VERIFY THAT THE ATMS RECIRCULATION PUMP TRIP IS TESTED IN ACCORDANCE WITH SSER& SECTION 7.2.2.3. TPS PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-43 STATUS A DETERMINE THAT RCIC TESTING IS PERFORMED IN ACCORDANCE WITH SSER2 SECTION 7.4.2.4. THS PERRY 1 THI ACT. PLAN OPEN ITEM 440/85022-44 STATUS A DETERMINE THAT CALIBRATION OF RY/SY PRESSURE SWITCHES IS IN ACCORDANCE WITH SER SECTION 7.5.2.1. GHURE PERRY 1 OPEN ITEM 440/85022-45 GROBE 92706 STATUS A UNIT 1 DRYWELL FIRE - NONCONFORMANCES. BHURE PERRY 1 OPEN ITEM 440/85022-46 GROBE 37301 STATUS A UPDATED FSAR PLID. GROBE UNRESOLVED ITEM PERRY 1 440/85022-47 GROBE 37301 STATUS A LPCS AND RHR AS-BUILT DISCREPANCIES. GROBE PERRY 1 OPEN ITEM 440/85022-48 GROBE 37301 STATUS A SRIA AND RHR AS-BUILT DISCREPANCIES. GHORE PERRY 1 OPEN ITEM 440/85022-49 GROSE 42450 STATUS A LPCS VLI DISCREPANCIES - 1E21F528.

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY: A

	ITEM				Street Street	HESOLUTION	
TEM NO./	INSPECTOR/ MODULE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLUSEOUT REPORT NO.
40/85028-01	NEISLER 51054H STATUS A	UNRESOLVED ITEM	PERRY 1			NEISLER	
		WIRING SEPARATION IN PANEL 1H22-P113.					
440/85028-02	TANI 510648 STATUS A	OPEN ITEM	PERRY 1			TANI	
		NO IEEE QUAL. RECORDS FOR 2	S REELS OF SPECIAL	CABLES.			
440/85028-03	TANI 520538 STATUS A	OPEN ITEM	PERRY 1			TANI	
		A. EXCESSIVE SLOPE/DIMENTION B. LACK OF PERMANENT IDENT. C. LEAKY REACTOR WTR LEVEL D. MISSIMG END CAPS ON INST	ON CONDENSING CH	AMBERS.			
440/85031-01	S HARE STATUS A	OPEN ITEM	PERRY 1			SHARE	
		LICENSEE TO ENSURE THAT PIP POTENTIAL CONTAINMENT LEAK	PE ALIGNMENT LUGS	ARE NOT A			
440/85031-02	S HARE STATUS A	OPEN ITEM	PERRY 1			S HARE	
		LICENSEE TO SUPPLY A TYPE I	A TEST PENALTY FOR	FEED CHECKS WHEN			
440/85033-01	MRR 92706 STATUS	OPEN ITEM	PERRY 1			KEATING	
		VERIFY THAT DIVISION 3 ATMS CONDUITS FROM THE DIVISION SECTION 2.D).	S CABLING IS ROUTE 3 HPCS CABLING (I	O IN SEPARATE CSB TRIP REPORT.			
440/85033-02	MRR 92706 STATUS	OPEN ITEM	PERRY 1			KEATING	
		VERIFY THAT DIVISION 2 CAB DIVISION 1 CARLING AND IS	IN CONDUIT THAT PA	OVIDES AT LEAST			

I INCH AIR SPACE IN PANEL HI3-P691. THE REVERSE IS TRUE FOR

PANEL H13-P692 (ICSB TRIP REPORT, SECTION 1.8).

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY! A

	ITE	•					HESOLUTION	11
ITEM NO./ RESPONSE DUE	INSPE	The state of the s	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
440/85033-03	NRR		OPEN ITEM	PERRY 1			KEATING	
	92706	STATUS A	VERIFY THAT COVER PLAT	TE ON CELL 13-15 MAS BEE FOL ROOM CABLE ROUTING ( TION 1.E).	N INSTALLED AS			
440/85033-04	NRR		OPEN ITEM	PERRY 1			KEATING	
	92706	STATUS A	VERTEY THAT AL! NOMENO	CLATURE FOR THE LPCS AND URE PERMISSIVE INSTRUME PORT, SECTION 3.F).	RHR NTATION IS			
440/85033-05	NRR		OPEN ITEM	PERRY 1			KEATING	
	92706	STATUS A	VERTEY THAT ALL NOMEN	CLATURE FOR EQUIPMENT A AM ISOLATION VALVES IS 3.6.2).	SSOCIATED WITH CORRECT (ICSB			
440/85033-06	NRR		OPEN ITEM	PERRY 1			KEATING	
	92706	STATUS A	BOUNDARY FOR THE RPS	ION OF THE CLASS 1E AND MG SET CONTROL SYSTEM IN. VERIFY THE LOCATION VISIONAL BOUNDARY FOR TRIP REPORT. SECTION 3.	S LOCATED AT OF THE HE RPS MG SET			
440/85033-07	NRR		OPEN ITEM	PERRY 1			KEATING	
	92706	STATUS	VERIFY THAT HEAT TRAC	ING HAS BEEN INSTALLED LOCATED IN THE OUTDOOR NDENSATE STORAGE TANK	BUNKER THAT			

REPORT. SECTION 4.41.

REGION III TRACKING SYSTEM

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY! A

	ITE						RESOLUTION	
ITEM NO./ RESPONSE DUE	INSPEC		ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
440/85033-08	101		OPEN ITEM	PERRY 1			GRUBE	
	37055	STATUS A	VERIFY THAT THE WATER	AMMER LOADS FROM VARIOU UMP START/STOP SEQUENCE HE SYSTEM SUPPORTS ANS .1-3).	5 00 NOT			
440/85033-09	IDI		OPEN ITEM	PERRY 1			GRURE	
	37055	STATUS A	VEDTEY THAT THE FMERGE	NCY SERVICE WATER SYSTE FOLLOWING PUMP TRIP ()	M PUMPS DO			
440/85033-12	GROBE		UNRESOLVED ITEM	PERRY 1			GHORE	
	37301	STATUS A	HPCS. RCIC AND SLCS AS	BUILT WALKDOWN DISCREP	PANCIES.			
440/85033-13	GROBE		OPEN ITEM	PERRY 1			GRORE	
	37301	STATUS A	HPCS+ RCIC+ SLCS AND D	GSA AS BUILT WALKDOWN	DISCREPANCIES.			
440/85033-14	GROBE		OPEN ITEM	PERRY 1			GHURE	
	37301	STATUS A	PERMANENT PLANT EQUIPMENT ROUTINELY OPERATED BY	ENT TAGGING PROGRAM FOR	R EQUIPMENT NOT			
440/85033-15	GROBE		OPEN ITEM	PERRY 1			GHORE	
	42450	STATUS A	REVIEW OF EIGHT ROUTIN	NE BATTERY SURVEILLANCE	INSTRUCTIONS.			
440/85033-16	GROBE		OPEN ITEM	PERRY 1			GROBE	
	42451	STATUS A	CONFLICTING COMMITMENT	TS TO IEEE 450 AND ICSB	6.			

PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85 STILL OPEN SORT BY STATUS KEY: A

	ITEM					RESOLUTION	
TEM NO./	INSPECTOR/ MODULE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
40/85033-18	GROBE 42450 STATUS A	UNRESOLVED ITEM  ELI-RAZ. REVISION 0. DISCRE	PERRY 1			GROBE	
40/85033-19	GROGE 71301 STATUS A	OPEN ITEM	PERRY 1	ONE		GROBE	
		(TS 3.3.2. 3.3.3. AND 3.3.4	7.			GRORE	
40/85033-20	GROBE 42450 STATUS A	VLI-R44-1. REVISION 0. DISP	PERRY 1 CREPANCIES.				
40/85033-21	GROBE 70315 STATUS A	OPEN ITEM  USE OF SWITCH CAPS IN THE C EQUIPMENT THAT IS TAGGED IN	PERRY 1 ONTROL ROOM TO DES	IGNATE OOS		GRUBE	
440/85033-22	GROBE 70315 STATUS	VIOLATION SEVERITY LEVEL 5	PERRY 1	IN THE REACTOR		GRUBE	
440/85034~01	KEATING 92706 STATUS	OPEN ITEM  A  NUCLEAR GRADE COATING IN CO INADEQUATE IN SEVERAL LOCAT	PERRY 1 ONTAINMENT HAVE BEE	N FOUND TO BE		KEATING	
440/85037-01	WESTBERG 413018 STATUS	OPEN ITEM  A REVIEW OF IMPLEMENTATION OF	PERRY 1 F STAFF TRAINING PR	OGRAM.		QAPS	
440/85038-02	TANI 520558 STATUS	OPEN ITEM  A FIELD WORK NOT COMPLETED -	PERRY 1 FDI- WNRW CLOSED 0	out.		TANI	

REGION III TRACKING SYSTEM

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
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RESOLUTION ITEM CLUSEOUT INSPECTOR LICENSEE INTERIM FACILITY NAME ITEM TYPE! REPORT NO. INSPECTOR/ DESIGNATED NO. INSPECTION ASSIGNED ITEM NO./ BRIEF DESCRIPTION RESPONSE DUE MODULE NO. TANI PERRY 1 UNRESOLVED ITEM TANI 440/85038-03 52063B STATUS A AS-BUILT DWG DISCREPANCIES DWG# 4549-48-241-11-12 & 241-02-09. TANI PERRY 1 OPEN ITEM TANI 440/85038-04 520558 STATUS A MSIV RESET PERMISSIVE LOGIC CIRCUITS FOR CHANNEL A&C MISSING FROM DESIGN. TANI VIOLATION SEVERITY LEVEL 4 PERRY 1 440/85038-05 TANT 520558 STATUS A UNRESOLVED ISSUE ON CONTROL OF LIFTED LEADS FUSES AND JUMPERS. HILLS VIOLATION SEVERITY LEVEL 4 PERRY 1 HILLS 440/85042-01 703058 STATUS A INADEQUATE PREOPERATIONAL TEST PROCEDURES INCLUDING TP 1071-P001. IC71-8002. AND IM51-P001. HILLS PERRY 1 OPEN ITEM HILLS 440/85042-02 703058 STATUS A LICENSEE TO PROVIDE AND INSPECTOR TO REVIEW RPS RESPONSE TIME TESTING PROCEDURES. HILLS PERRY 1 UNRESOLVED ITEM 440/85042-03 HILLS 703058 STATUS A PROCEDURE ACCEPTANCE CRITERIA SETPOINT TOLERANCES NOT CONSISTENT WITH PROPOSED PERRY PLANT SPECIFIC METHODOLOGY WITH LEAVE AS IS ZONE. HILLS PERRY 1 UNRESOLVED ITEM O'DWYER 440/85042-04 703428 STATUS A DETERMINE PRACTICALITY OF CONDUCTING COMBUSTIBLE GAS CONTROL

SYSTEM COMPRESSOR AIR FLOW TEST AT INCREASED CONTAINMENT PRESSURE AS A PREOPERATIONAL TEST INSTEAD OF AN ICAR TEST.

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PERRY - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY! A

	ITEM					RESOLUTION	
ITEM NO./ RESPONSE DUE	INSPECTOR/ MODULE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
440/85042-05	O*DWYER 703428 STATUS A	OPEN ITEM  LICENSEE TO REVISE PREOPER HYDROEN RECOMBINER TESTING SPECIFICATION SURVEILLANCE	CONSISTENT WITH TE	DURE TO MAKE CHNICAL		HILLS	
440/85042-06	LANKSBURY 703028 STATUS A	VIOLATION SEVERITY LEVEL 5 INADEQUATE ADMINISTRATIVE CONTROL ROOM.		TROLS IN THE		HILLS	
440/85042-07	LANKSBURY 703028 STATUS A	VIOLATION SEVERITY LEVEL 5 INADEQUATE ADMINISTRATIVE		ARY ALTERATIONS.		HILLS	
440/85043-01	JACOBSON STATUS A	VIOLATION SEVERITY LEVEL 4 FAILURE TO CONTROL THE WEL				DANIELSON	
440/85046-01	DUNAWAY 36301 STATUS A	A. VARIANCE BETWEEN ANSI B. FOUR EXAMPLES OF QUALI OPERATIONS STAFF.	PERRY 1 AND PNPP DEFINITION FICATIONS DISCREPA	N OF PLANT MANAGER NCIES FOR		GRURE	
440/85046-02	GROBE 71302 STATUS A	VIOLATION SEVERITY LEVEL 5  UNTIMELY DISTRIBUTION AND TO PAP-1402 AND PROCEDURAL THOSE ACTIVITIES.	TRAINING FOR A TEM	PORARY CHANGE		GROBE	
440/85046-03	LANKSBURY 71301 STATUS A	OPEN ITEM	PERRY 1			GRORE	

NO TECHNICAL SPECIFICATIONS FOR RRCS AND ARI.

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STILL OPEN SORT BY STATUS KEY! A

RESOLUTION ITEM CLOSEOUT INSPECTOR INTERIM LICENSEE FACILITY NAME ITEM TYPE/ REPORT NO. DESIGNATED NO. INSPECTION ASSIGNED INSPECTOR/ ITEM NO./ BRIEF DESCRIPTION MODULE NO. RESPONSE DUE GRUBE PERRY 1 OPEN ITEM GROBE 440/85046-04 71301 STATUS A NO HIGH PRESSURE TEST REQUIREMENTS POST LICENSE ISSURANCE FOR THE DRYWELL. QAPS PERRY 1 OPEN ITEM

WESTRERG 440/85057-01 357498 STATUS A

PROCEDURE NO PAP-1107 DID NOT REFERENCE PROCEDURE NO PAP-0507

FOR PREPARATION OF TEST INSTRUCTIONS.

PERRY - ATTACHMENT 2 TO ENCLOSURE 1 UPDATED - 9/18/85

	ITEM	Company on the			10,000,000	RESOLUTION	
TEM NO./	* .4 m	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
40/*****	**** STATUS A	INCORRECT TYPE CODE	PERRY 1				
		STATUS KEY - EFFECTIVE 03/	1/85				
		A ITEM THAT MUST BE CLOSED  B ITEM THAT MUST BE CLOSED  C ITEM THAT MUST BE CLOSED  D ITEM NOT REQUIRED TO BE  CRITICALITY OR FULL PO	PRIOR TO EXCEEDS CLOSED BY FUEL LO	NG 5% POWER			
40/79007-EE	CEI DAR 15 STATUS A	10CFR50.55(E) REPORT	PERRY 1	RDC 10(79)		J MCCORMICK	-BAR
		DATE REPORTED: 09/07/79 INTERIM: 10/03/79 FINAL REPORT: 01/30/80 MEMO TO HQ ON 02/12/80 REA THIS ITEM IS ADDRESSED IN 2.2.3. DATED 5/82.	SSIGNING FOLLOWUP SER SECTION 2.2.2	TO HO.			
440/80004-EE	CEI	10CFR50.55(E) REPORT	PERRY 1	ROC 16(80)		C WILLIAMS	
	DAR 27 STATUS A	ROSEMOUNT MODEL 510 DU TRI	P CALIBRATION UNI	TS/1152 PRESSURE	83037	NAIDU	
		DATE REPORTED: 06/03/80 FINAL REPORT: 06/30/80: 04	/10/85, 05/31/85				
440/81006-EE	CEI	10CFR50.55(E) REPORT	PERRY 1	RDC 30(81)		KEATING	
min a second	DAR 56 STATUS A	NONSAFETY SENSING LINES ON DATE REPURTED: 06/12/81 FINAL REPORT: 07/13/81	SAFETY-RELATED R	ECEIVER TANKS	83001	PELKE	

PAGE 2
PERRY - ATTACHMENT 2 TO ENCLOSURE 1 UPDATED - 9/18/85
STILL OPEN SORT BY STATUS KEY: A

RESOLUTION TTEM CLOSEOUT INSPECTOR INTERIM LICENSEE FACILITY NAME ITEM TYPE! INSPECTOR/ ITEM NO./ REPORT NO. DESIGNATED NO. INSPECTION ASSIGNED BRIEF DESCRIPTION RESPONSE DUE MODULE NO. C WILL TAMS NONE 10CFR21 REPORT PERRY 1 440/83001-PP CFI STATUS A NONE 08/04/83 DURING THE QUALIFICATION TESTING OF AGED ELECTRICAL EQUIPMENT CERTAIN ANOMALIES OCCURRED. DATE REPORTED: 07/05/83 SEE EATON LTR DATED 07/08/83 KEATING RDC 84 (83) TRANSAM-DELAVALIOCFR21 REPORT PERRY 1 440/83002-PP DAR145 STATUS A TRANSAMERICA DELAVAL ENGINES - THERE EXISTS A POTENTIAL PROBLEM WITH AN ENGINE MOUNTED FUEL DIL LINE FROM THE ENGINE MOUNTED FUEL TRANSFER PUMP TO THE ENGINE FUEL OIL FILTER. SEE 440/83-22AEE GRORE RDC 70(83) 10CFR50.55(E) REPORT PERRY 1 440/83008-EE CEI DAR123 STATUS A 08/15/83 CONTROL COMPLEX CHILLED WATER SYSTEM AUTOMATIC RESTART SEE GAT PART 21 LTR DATED 6/30/83 DATE REPORTED: 4/7/83 INTERIM: 5/6/83 FINAL REPORT: 08/15/83 SUPPLEMENTAL REPORT: 12/21/83+11/01/84+ 12/28/84+ 06/07/84 IMPLEMENTATION EXPECTED 3/29/85) C WILLIAMS RDC 76(83) PERRY 1 10CFR50.55(E) REPORT CET 440/83014-EE DAR133 STATUS A 06/01/84 MENDE? 84018 FAILED QUALIFICATION TESTING DATE REPORTED: 6/30/83 INTERIM: 7/29/83 FINAL: 11/21/84, 05/14/85 KEATING RDC 24(81) PERRY 1 TRANS DELAVAL 10CFR21 REPORT 440/84001-PP DAR44 STATUS A POTENTIAL PROBLEM WITH THE TRANSAMERICA DELAVAL TURBOCHARGER THRUST BEARING LUBRICATION. SEE PART 21 DATED 02/15/84 (SAME AS 440/441 80015-EE)

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MENT 2 TO ENCLOSURE 1 UPDATED - 9/18/85

STATUS A  CON EX DEFECTIVE POWER LEAD GLAND SEALING DEVICE.  DATE REPORTED 8/29/84 (SAME AS 440/441 84037-EE)  440/84014-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC103(84) C FILLIAMS  A HPCS POMER SUPPLY - FSAR STATES THAT REGULATOR SWITCH S-26 85030 SCHEIBELM  IN A MANUAL POSITION WILL PREVENT THE DIESEL GENERATORS FROM STARTING. THEPE IS NO INDICATION OF THIS LOGIC ON THE DRAWINGS. MISPOSITIONED VOLTAGE REGULATOR SWITCH-NOT ANNUUCIATED - DO NOT CONCUR WITH LICENSEE POSITION.  DATE REPORTED: 03/29/84  INTERIM: 04/27/84  FINAL REPORT: 06/20/84 (NOT REPORTABLE).  440/84031-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC111(84) HILLS  DARI94 STATUS A  LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE  TESTING SPECIFICATION.  DATE REPORTED: 8/13/84  INTERIM MEPORT: 9/12/84, 10/31/84, 1/31/85  FINAL: 2/28/85s. 7/23/85		ITEM				<b>-</b>	RESOLUTION	
CON EX DEFECTIVE POWER LEAD GLAND SEALING DEVICE. DATE REPORTED 8/29/84 (SAME AS 440/441 84037-EE)  40/84014-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC103(84) C WILLIAMS 4/28/84 DAR172 STATUS A HPCS POWER SUPPLY - FSAR STATES THAT REGULATOR SWITCH S-26 85030 SCHEIBELM STARTING. THERE IS NO INDICATION OF THIS LOGIC ON THE DRAWINGS. MISPOSITIONED VOLTAGE REGULATOR SWITCH-NOT ANNUUCIATED - DO NOT CONCUR WITH LICENSEE POSITION. DATE REPORTED 03/29/84 INTERIN 04/27/84 FINAL REPORT: 06/20/86 (NOT REPORTABLE).  40/84031-EE CEI 10CFR50.55(E) REPORI PERRY 1 RDC111(84) HILLS DAR194 STATUS A LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE TESTING SPECIFICATION. DATE REPORTED: 8/13/84 INTERIN HEPORT: 9/12/84, 10/31/84, 1/31/85 FINAL: 2/28/85. T/23/85  440/84046-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC120(84) C WILLIAMS DAR211 STATUS A POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER LOW VOLTAGE CUTOFF ADJUSTMENT (PART 21 FROM GE). DATE REPORTED: 10/29/44 FINAL: 11/28/94, 1/11/85, 2/7/85, 3/14/85, 4/9/85				FACILITY NAME				CLOSEOUT REPORT NO.
DATE REPORTED 8/29/84 (SAME AS 440/441 84037-EE)  40/84014-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC103(84) C WILLIAMS  4/28/84 DAR172 STATUS A  HPCS POMER SUPPLY - FSAR STATES THAT REGULATOR SWITCH 5-26 85030 SCHEIBELH  IN A MANUAL POSITION WILL PREVENT THE DIESEL GENERATORS FROM STARTING. THEPE IS NO INDICATION OF THIS LOGIC ON THE DRAWINGS. MISPOSITIONED VOLTAGE REGULATOR SWITCH-NOT ANNUALIATED - DO NOT CONCUR WITH LICENSEE POSITION.  DATE REPORTED: 03/29/84 INTERIM: 04/27/84 FINAL REPORT: 06/20/86 (NOT REPORTABLE).  A0/84031-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC111(84) HILLS  LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE TESTING SPECIFICATION. DATE REPORTED: 8/13/84 INTERIM HEPORT: 9/12/84, 10/31/84, 1/31/85 FINAL: 2/28/85.7/23/85  A40/84046-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC120(84) C WILLIAMS POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER LOW VOLTAGE CUIOFF ADJUSTMENT (PART 2L FROM GE). DATE REPORTED: 10/29/84 FINAL: 11/28/84, 1/1/185, 2/7/85, 3/14/85, 4/9/85	84036-PP						C WILLIAMS	
HPCS POWER SUPPLY - FSAR STATES THAT REGULATOR SWITCH S-26 85030 SCHEIBELH IN A MANUAL POSITION WILL PREVENT THE DIESEL GENERATORS FROM STARTING. THERE IS NO INDICATION OF THIS LOGIC ON THE DRAWINGS. MISPOSITIONED VOLTAGE REGULATOR SWITCH-NOT ANNUUCIATED - DO NOT CONCUR WITH LICENSEE POSITION. DATE REPORTED: 03/29/84 INTERIH: 04/27/84 FINAL REPORT: 06/20/84 (NOT REPORTABLE).  AAO/84031-EE CEI DAR194 STATUS A LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE TESTING SPECIFICATION. DATE REPORTED: 8/13/84 INTERIH HEPORT: 9/12/84, 10/31/84, 1/31/85 FINAL: 2/28/85, 7/23/85  AAO/84046-EE CEI DAR211 STATUS A POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER LOW VOLTAGE CUIOFF ADJUSTMENT. (PART 21 FROM GE). DATE REPORTED: 10/29/84 FINAL: 11/28/84, 1/11/85, 2/7/85, 3/14/85, 4/9/85			DATE REPORTED 8/29/84 (S	AME AS 440/441 84037	-EE)			
HPCS POWER SUPPLY - FSAR STATES THAT REGULATOR SHITCH -20 50030 SCHELDELM  IN A MANUAL POSITION WILL PREVENT THE DIESEL GENERATORS FROM STARTING. THERE IS NO INDICATION OF THIS LOGIC ON THE DRAWINGS. MISPOSITIONED VOLTAGE REGULATOR SWITCH-NOT ANNUCLATED - DO NOT CONCUR WITH LICENSEE POSITION.  DATE REPORTED: 03/29/84  INTERIM: 04/27/84  FINAL REPORT: 06/20/84 (NOT REPORTABLE).  A0/84031-EE CEI 10CFR50.55(E) REPORT PERRY 1 ROC111(84) HILLS  LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE TESTING SPECIFICATION. DATE REPORTED: 8/13/64 INTERIM HEPORT: 9/12/84, 10/31/84, 1/31/85 FINAL: 2/28/85, 7/23/85  A40/84046-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC120(84) C WILLIAMS  POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER LOW VOLTAGE CUIDFF. ADJUSTMENT. (PART 21 FROM GE). DATE REPORTED: 10/29/84 FINAL: 11/28/84, 1/11/85, 2/7/85, 3/14/85, 4/9/85	84014-EE	CEI	10CFR50.55(E) REPORT	PERRY 1	RDC103(84)		C WILLIAMS	
DRAWINGS. MISPOSITIONED VOLTAGE REGULATOR SWITCH-NOT ANNUUCIATED - DO NOT CONCUR WITH LICENSEE POSITION.  DATE REPORTED: 03/29/84 INTERIM: 04/27/84 FINAL REPORT: 06/20/84 (NOT REPORTABLE).  100/84031-EE CEI 100FR50.55(E) REPORT PERRY 1 RDC111(84) HILLS  LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE TESTING SPECIFICATION.  DATE REPORTED: 8/13/84 INTERIM HEPORT: 9/12/84. 10/31/84. 1/31/85 FINAL: 2/28/85. 7/23/85  100FR50.55(E) REPORT PERRY 1 RDC120(84) C WILLIAMS  POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER LOW VOLTAGE CUIOFF ADJUSTMENT. (PART 21 FROM GE).  DATE REPORTED: 10/29/84 FINAL: 11/28/84. 1/11/85. 2/7/85. 3/14/85. 4/9/85	8/84 0	DAR172 STATUS A	IN A MANUAL POSITION WILL	PREVENT THE DIESEL G	ENERATORS FROM	85030	SCHEIBELHUT	
DATE REPORTED: 03/29/84 INTERIM: 04/27/84 FINAL REPORT: 06/20/86 (NOT REPORTABLE).  A0/84031-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC111(84) HILLS  DAR194 STATUS A  LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE  TESTING SPECIFICATION. DATE REPORTED: 8/13/84 INTERIM HEPORT: 9/12/84, 10/31/84, 1/31/85 FINAL: 2/28/85, 7/23/85  A40/84046-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC120(84) C WILLIAMS  POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER  LOW YOUTAGE CUIOFF ADJUSTMENT. (PART 2L FROM GE). DATE REPORTED: 10/29/84 FINAL: 11/28/84, 1/11/85, 2/7/85, 3/14/85, 4/9/85			DRAWINGS. MISPOSITIONED	OLTAGE REGULATOR SWI	TCH-NOT			
FINAL REPORT: 06/20/86 (NOT REPORTABLE).  A0/84031-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC111(84) HILLS  DAR194 STATUS A  LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE  TESTING SPECIFICATION.  DATE REPORTED: 8/13/84  INTERIM HEPORT: 9/12/84, 10/31/84, 1/31/85  FINAL: 2/28/85, 7/23/85  A40/84046-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC120(84) C WILLIAMS  DAR211 STATUS A  POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER  LOW YOLTAGE CULOFF ADJUSTMENT (PART 21 FROM GE).  DATE REPORTED: 10/29/84  FINAL: 11/28/84, 1/11/85, 2/7/85, 3/14/85, 4/9/85			DATE REPORTED: 03/29/84	ATTI GIOCHOLE 1990				
DAR194 STATUS A  LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE  TESTING SPECIFICATION.  DATE REPORTED: 8/13/84  INTERIM REPORT: 9/12/84, 10/31/84, 1/31/85  FINAL: 2/28/85, 7/23/85  440/84046-EE CEI  DAR211 STATUS A  POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER  LOW VOLTAGE CUIOFF ADJUSTMENT (PART 21 FROM GE).  DATE REPORTED: 10/29/84  FINAL: 11/28/84, 1/11/85, 2/7/85, 3/14/85, 4/9/85			FINAL REPORT: 06/20/84 (NO	T REPORTABLE).				
LACK OF LEAKAGE ACCEPTANCE CRITERIA IN FUEL POOL GATE  TESTING SPECIFICATION.  DATE REPORTED: 8/13/84  INTERIM REPORT: 9/12/84, 10/31/84, 1/31/85  FINAL: 2/28/85. 7/23/85  440/84046-EE CEI  DAR211 STATUS A  POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER  LOW VOLTAGE CUIOFF ADJUSTMENT (PART 21 FROM GE).  DATE REPORTED: 10/29/84  FINAL: 11/28/84, 1/11/85, 2/7/85, 3/14/85, 4/9/85	/84031-EE	CEI	10CFR50.55(E) REPORT	PERRY 1	RDC111(84)		HILLS	
DATE REPORTED: 8/13/84 INTERIM REPORT: 9/12/84, 10/31/84, 1/31/85 FINAL: 2/28/85, 7/23/85  440/84046-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC120(84) C WILLIAMS DAR211 STATUS A  POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER LOW VOLTAGE CUIOFF ADJUSTMENT (PART 21 FROM GE).  DATE REPORTED: 10/29/84 FINAL: 11/28/84, 1/11/85, 2/7/85, 3/14/85, 4/9/85		DAR194 STATUS A		E CRITERIA IN FUEL PO	OOL GATE			
FINAL: 2/28/85, 7/23/85  440/84046-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC120(84) C WILLIAMS  DAR211 STATUS A  POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER  LOW VOLTAGE CUIOFF ADJUSTMENT (PART 21 FROM GE).  DATE REPORTED: 10/29/84  FINAL: 11/28/84, 1/11/85, 2/7/85, 3/14/85, 4/9/85			DATE REPORTED: 8/13/84	10/31/84- 1/31/85				
DAR211 STATUS A  POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER LOW VOLTAGE CUTOFF ADJUSTMENT (PART 21 FROM GE).  DATE REPORTED: 10/29/84 FINAL: 11/28/84, 1/11/85, 2/7/85, 3/14/85, 4/9/85	and comments of the second	-						
POWER MARK CLASS 1E INVERTERS WERE NOT SUPPLIED WITH PROPER  LOW VOLTAGE CUIOFF ADJUSTMENT (PART 21 FROM GE).  DATE REPORTED: 10/29/84  FINAL: 11/28/84. 1/11/85. 2/7/85. 3/14/85. 4/9/85	/84046-EE	CEI		PERRY 1	RDC120(84)		C WILLIAMS	
DATE REPORTED: 10/29/84 FINAL: 11/28/84. 1/11/85. 2/7/85. 3/14/85. 4/9/85		DARZIL STATUS A	POWER MARK CLASS 1E INVER	TERS WERE NOT SUPPLIE	ED WITH PROPER			
	1.00	25 42 44 77 40 40 40	DATE REPORTED: 10/29/84 FINAL: 11/28/84. 1/11/85					
440/84047-EE CE1 10CFR50.55(E) REPORT PERRY 1 RDC119(84) KEATING				PERRY 1	RDC119(84)		KEATING	
DAR212 STATUS A CONTAINMENT ISOLATION VALVES STICK CLOSED (MANUAL DIAPHRAGM		DAR212 STATUS A	CONTAINMENT ISOLATION VAL	VES STICK CLOSED (MA	NUAL DIAPHRAGM			
PYPE) WHEN THEY SHOULD BE WIDE OPEN.  DATE REPORTED: 10/29/84  INTERIM: 11/28/84. 1/18/85. 4/15/85. 05/31/85			DATE REPORTED: 10/29/84		_ participant in the appropriate to			

	ITEM				RE	SOLUTION	
TEM NO./ ESPONSE DUE	#14 D . C. M. C. M. L.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INS	PECTOR IGNED	CLOSEOUT REPORT NO.
40/84048-EE		10CFR50.55(E) REPORT	PERRY 1	RDC121 (84)	KEA	TING	
	DAR213 STATUS A	20 INCH CLASS 1 GATE VAL BINDING ON BODY MOUNTED VALVE. PART 21 FROM BOR DATE REPORTED: 10/31/84 INTERIMI 11/30/84, 3/15 FINAL: 8/19/85	G WARNER DATED 11/19/	HUEN MOLLEN	85003 W	ARD	
440/84050-EE	CEI DAR218 STATUS A	OVERPRESSURIZATION OF SOLUCE INSIDE DRYWELL. REPORTED: 12/13/84 INTERIM: 1/11/85, 4/12/	ME ISOLATED PIPE SYS		KE	ATING	
440/85001-EE	CEI DAR220 STATUS A	TWO LOCATIONS WERE FOUND COLLECT IN THE RCIC STEP CONDENSATE COULD DISABLE REPORTED: 12/13/84 INTERIM: 2/21/85. 4/18	D WHERE CONDENSATE CA AM SUPPLY LINE. THE E THE RCIC SYSTEM.	N	GR	OBE	
440/85002-EE	CET DARSEL STATUS A	* 0 0	RY THAT ARE UNABLE TO UCT PRESSURE OR OPERA	FUNCTION	Gu	LDEMOND	

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PERRY - ATTACHMENT 2 TO ENCLOSURE 1 UPDATED - 9/18/85

STILL OPEN SORT BY STATUS KEY: A

	ITEM					RESOLUTION	
ITEM NO./ RESPONSE DUE	Without Mr. and A. Steiner	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPURT NO.
440/85003-EE		10CFR50.55(E) REPORT	PERRY. 1	RDC127 (85)		C WILLIAMS	
	DAR222 STATUS A	STARTING VOLTAGE DROP IN THE FOR MOVS F-13. F-510 AND F-4. DATE REPORTED: 01/30/85 INTERIM: 2/28/85. 4/18/85 FINAL REPORT: 05/22/85.	POWER FEEDER CABLE 5 (IE51 SYSTEM).	is			
440/85004-EE	CEI DAR223 STATUS A	10CFR50.55(E) REPORT	PERRY 1	RDC129(85)		C WILLIAMS	
produce a construction of the second	DARCES STATES A	VOLTAGE DROPS IN SOME M32 CO LARGE ENOUGH TO RESULT IN TH PUMP VENTILATION FANS. THE	E LOSS OF DIV. I & RESULTANT TEMPERATE	II			
		RISE IN THE PUMP HOUSE MIGHT	IMPAIR THE OPERAT	ION			
		OF THE P45 EMERGENCY SERVICE DATE REPORTED: 01/30/85 FINAL: 2/25/85	WATER SYSTEM.				
440/85005-EE		10CFR50.55(E) REPORT	PERRY 1	RDC128(85)		C WILLIAMS	
	DARZZA STATUS A	THE VOLTAGE DROP IN SOME P45	POWER AND CONTROL				
		CIRUITS MAY CAUSE LOSS OF DI SERVICE WATER PUMPS AND/OR D	ISCHARGE VALVES.	HGENCY			
		DATE REPORTED: 01/30/85					
		INTERIM: 2/28/85 FINAL: 4/18/85					
440/85007-EE	CEI DARZZE STATUS A	10CFR50.55 (E)_REPORT				GULDEMOND	
		PERRY MAY NOT BE IN COMPLIAN ADEQUATE SEPARATION OF ASSOC	ICE WITH APP. R DUE	TO LACK OF			
		DATE REPORTED: 2/22/85	THIED DIV. I & II	CINCUITAT.			
	The second second	INTERIM: 3/22/85. 5/16/85					

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AGE 6 ERRY - ATT	ACHMENT 2 TO ENCL	OSURE 1 UPDATED - 9/18/85 BY STATUS KEY: A	III TRACKING SYS	TEM		09/19/85
	ITEM				RESOLUTION	
TEM NO./ ESPONSE DUE		ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.		CLOSEOUT REPORT NO.
40/85009-EE	CEI DAR230 STATUS A	A REVIEW OF THE 4160 & 480 W LOCA IN COMBINATION WITH A C CONDITION COULD RESULT IN A DATE REPORTED: 4/1/85 INTERIM: 04/30/85	OLT POWER SYSTEM DEGRADED OFFSITE F LOSS OF STARTING	INDICATED THAT A	C WILLIAMS	
40/85010-EE	CEI DAR232 STATUS A	PART 21 FROM HROWN BOVERI DA CIRCUIT BREAKER THAT MAY HAV REPORTED: 4/3/85 FINAL: 5/3/85	PERRY 1 ATED 3/19/85 CONC VE DAMAGED CONTRO	ROC131(85) ERNING 480 VOLT L WIRE INSULATION.	C WILLIAMS	
440/85011-EE	CEI DAR234 STATUS A	10CFR50.55(E) REPORT  GILBERT/COMMONWEALTH REPORTS DESIGN ERROR WHERE THE FLOOD CONSIDERED DURING THE DESIGN INTERIMS 5/17/85 FINALS 7/4/85 (NOT REPORTA	R RESPONCE SPECTR N OF THE DIESEL G	A WAS NOT	DANIELSON	
440/85012-EE	CEI DAR239 STATUS A	OCFR50.55(E) REPORT  GILBERT PART 21 DATED 4/19/ OF THE TURBINE BUILDING DUE SYSTEM I TURBINE BUILDING. DATE PEPORTED: 4/25/85 INTERIM: 5/23/85	85 CONCERNING POT TO DESIGN PROBLE	ENTIAL FLOODING	C WILLIAMS	
440/85013-EE	CEI DAR240 STATUS A	10CFR50.55(E) REPORT  UNABLE TO IDENTIFY THE SEIS WATER SYSTEM BACKWASH STRAI INTERIM: 06/06/85		RDC136(85) MERGENCY SERVICE	J MCCORMICK-	BAR

	11EM				RESOLUTION	
TEM NO./ RESPONSE DUE	*	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE INTERIM DESIGNATED NO. INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
40/85015-EE	CEI DARZAL STATUS A	POTENTIAL EXCESS OFF-SITE R VALVE BETWEEN POST-ACCIDENT (VIA RHR SUPPRESSION POOL R DATE REPORTED: 5/29/85 FINAL: 6/27/85	RELEASES DUE TO SING	SLE ISOLATION	GROBE	
440/85017-EE	CEI DAR243 STATUS A	10CFR50.55(E) REPORT  SPACING CRITERIA FOR INSTRUMENTAL SEEN PROPERLY INTERESTRATE CONTRACTOR.  DATE REPORTED: 06/11/85 FINAL: 7/11/85	PERRY 1  UMENT & CONTROL PIP  PRETED BY THE INSTA	RUC139(85) ING HAD NOT LLATION	C WILLIAMS	
440/85018-EE	CEI DAR244 STATUS A	LEVEL DETECTOR TRANSMITTER THAT ALLOWED BY GE SPEC'S PROCURE A REPLACEMENT TRAN DATE REPORTED: 06/25/85 FINAL: 7/25/85	OUTPUT HAD AN ERRO FOR THE SLCS TANK. SMITTER.	R BAND ABOVE	C WILLIAMS	
440/85019-EE	CEI DAR245 STATUS A	LOGIC WAS INCORRECT FOR THE CONTAINMENT AND SUPPRESSION DATE REPORTED: 06/25/85 INTERIM: 7/25/85. 8/20/85	N POOL.	RDC141 (85) VES BETWEEN	C WILLIAMS	

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HRIEF DESCRIPTION  BRIEF DESCRIPTION  DESIGNATED NO. INSECTION  RDC142(85)  C WILLIAMS  CONTINUATION OF VOLATGE DROP PROBLEMS WHICH WERE ID*ED  O1/30/85 THE LICENSEE IDENTIFIED APPROXIMATELY 50 COMPONENTS  AND 5. MOTOR OPERATED VALVES WHICH COULD HAVE INADEQUATE  VOLTAGES UNDER CERTAIN CONDITIONS SUCH AS DEGRADED GRID  VOLTAGE.  DATE REPORTED: 06/25/85  FINAL: 7/25/85  A40/85021-EE  CEI  10CFR50.55(E) REPORT  DERRY 1  RDC14  C WILLIAMS  ANDEQUATE SEPARATION OF LEADS ON THE POWER SUPPLY TO THE  NEUTRON MONITORING SYSTEM.  DATE REPORTED: 07/10/85  INTERIM: 8/8/85  DANIELSON	ITEM				RESOLUTION	
DAR246 STATUS A  CONTINUATION OF VOLATGE DROP PROBLEMS WHICH WERE ID*ED  O1/30/85 THE LICENSEE IDENTIFIED APPROXIMATELY 50 COMPONENTS AND 5 MOTOR OPERATED VALVES WHICH COULD HAVE INADEQUATE VOLTAGES UNDER CERTAIN CONDITIONS SUCH AS DEGRADED GRID  VOLTAGE.  DATE REPORTED: 06/25/85  FINAL: 7/25/85  440/85021-EE  CEI 3(85)8 STATUS A  INADEQUATE SEPARATION OF LEADS ON THE POWER SUPPLY TO THE NEUTRON MONITORING SYSTEM. DATE REPORTED: 07/10/85 INTERIM: 8/8/85  440/85022-EE  CEI DAR250 STATUS A  DISCONTINUITIES FOUND IN FLUED HEAD/PROCESS PIPE PENTRATIONS. DATE REPORTED: 07/31/85	FIRST ECTOR	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE INTERIM DESIGNATED NO. INSPECT	INSPECTOR ION ASSIGNED	CLOSEOUT REPORT NO.
440/85021-EE CEI 10CFR50.55(E) REPORT PERRY 1 RDC14 C WILLIAMS  INADEQUATE SEPARATION OF LEADS ON THE POWER SUPPLY TO THE NEUTRON MONITORING SYSTEM. DATE REPORTED: 07/10/85 INTERIM: 8/8/85  440/85022-EE CEI DAR250 STATUS A  DISCONTINUITIES FOUND IN FLUED HEAD/PROCESS PIPE PENTRATIONS. DATE REPORTED: 07/31/85		CONTINUATION OF VOLATGE DR 01/30/85 THE LICENSEE IDEN AND 5 MOTOR OPERATED VALVE VOLTAGES UNDER CERTAIN CON VOLTAGE. DATE REPORTED: 06/25/85	OP PROBLEMS WHICH WITTIFIED APPROXIMATEL	ERE ID*ED LY 50 COMPONENTS INADEQUATE	C WILLIAMS	
440/85022-EE CEI 10CFR50.55(E) REPORT PERRY 1  DAR250 STATUS A  DISCONTINUITIES FOUND IN FLUED HEAD/PROCESS PIPE PENTRATIONS.  DATE REPORTED: 07/31/85	CEI 3(85)8 STATUS A	INADEQUATE SEPARATION OF LINEUTRON MONITORING SYSTEM. DATE REPORTED: 07/10/85	EADS ON THE POWER		C WILLIAMS	
	CEI DAR250 STATUS A	DISCONTINUITIES FOUND IN DATE REPORTED: 07/31/85		The same of the sa	DANIELSON	
	-	INSPECTOR/ MODULE NO.  CEI DAR246 STATUS A  CEI 3(85)8 STATUS A	INSPECTOR/ MODULE NO. BRIEF DESCRIPTION  CEI 10CFR50.55(E) REPORT  DAR246 STATUS A  CONTINUATION OF VOLATGE DR  01/30/85 THE LICENSEE IDEN  AND 5 MOTOR OPERATED VALVE  VOLTAGES UNDER CERTAIN CON  VOLTAGE.  DATE REPORTED: 06/25/85  FINAL: 7/25/85  CEI 10CFR50.55(E) REPORT  NEUTRON MONITORING SYSTEM  DATE REPORTED: 07/10/85  INTERIM: 8/8/85  CEI 10CFR50.55(E) REPORT  DATE REPORTED: 07/31/85	INSPECTOR/ MODULE NO. BRIEF DESCRIPTION  CEI 10CFR50.55(E) REPORT PERRY 1  CONTINUATION OF VOLATGE DROP PROBLEMS WHICH WITH STATE AND 5 MOTOR OPERATED VALVES WHICH COULD HAVE VOLTAGE.  DATE REPORTED: 06/25/85  FINAL: 7/25/85  CEI 10CFR50.55(E) REPORT PERRY 1  INADEQUATE SEPARATION OF LEADS ON THE POWER NEUTRON MONITORING SYSTEM.  DATE REPORTED: 07/10/85  INTERIM: 8/8/85  CEI 10CFR50.55(E) REPORT PERRY 1  DATE REPORTED: 07/10/85  INTERIM: 8/8/85	INSPECTOR/ MODULE NO. BRIEF DESCRIPTION  CEI 10CFR50.55(E) REPORT PERRY 1 RDC142(85)  CONTINUATION OF VOLATGE DROP PROBLEMS WHICH WERE ID*ED 01/30/85 THE LICENSEE IDENTIFIED APPROXIMATELY 50 COMPONENTS AND 5 MOTOR OPERATED VALVES WHICH COULD HAVE INADEQUATE VOLTAGES UNDER CERTAIN CONDITIONS SUCH AS DEGRADED GRID VOLTAGE.  DATE REPORTED: 06/25/85  FINAL: 7/25/85  CEI 10CFR50.55(E) REPORT PERRY 1 RDC14  INADEQUATE SEPARATION OF LEADS ON THE POWER SUPPLY TO THE NEUTRON MONITORING SYSTEM.  DATE REPORTED: 07/10/85  INTERIM: 8/8/85  CEI 10CFR50.55(E) REPORT PERRY 1 RDC144(85)  DATE REPORTED: 07/31/85  DISCONTINUITIES FOUND IN FLUED HEAD/PROCESS PIPE PENTRATIONS.  DATE REPORTED: 07/31/85	INSPECTOR/ MODULE NO. BRIEF DESCRIPTION  CEI 10CFR50.55(E) REPORT PERRY 1 RDC142(85) C WILLIAMS  CONTINUATION OF VOLATGE DROP PROBLEMS WHICH WERE 10*ED 01/30/85 THE LICENSEE IDENTIFIED APPROXIMATELY 50 COMPONENTS AND 5 MOTOR OPERATED VALVES WHICH COULD HAVE INADEQUATE VOLTAGES UNDER CERTAIN CONDITIONS SUCH AS DEGRADED GRID VOLTAGE.  DATE REPORTED: 06/25/85 FINAL: 7/25/85  CEI 3(85)8 STATUS A  INADEQUATE SEPARATION OF LEADS ON THE POWER SUPPLY TO THE NEUTRON MONITORING SYSTEM. DATE REPORTED: 07/10/85 INTERIM: 8/8/85  CEI 10CFR50.55(E) REPORT PERRY 1 RDC144(85)  DATE REPORTED: 07/10/85 INTERIM: 8/8/85  CEI 10CFR50.55(E) REPORT PERRY 1 RDC144(85)  DANIELSON  DISCONTINUITIES FOUND IN FLUED HEAD/PROCESS PIPE PENTRATIONS. DATE REPORTED: 07/31/85

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REGION III TRACKING SYSTEM

PAGE 1 PERRY - ATTACHMENT 3. TO ENCLOSURE 1. UPDATED - 9/28/85

	ITEM	Committee (in the contract of				RESOLUTION	_
TEM NO./	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.		INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
40/*****	**n	INCORRECT TYPE CODE	PERRY 1				
. 5		STATUS KEY - EFFECTIVE	03/01/85				
		A ITEM THAT MUST BE CL B ITEM THAT MUST BE CL C ITEM THAT MUST BE CL D ITEM NOT REQUIRED TO CRITICALITY OR FULL	OSED PRIOR TO INITIAL OSED PRIOR TO EXCEEDIN BE CLOSED BY FUEL LOAD	G 5% POWER			
40/79012-88		BULLETIN	PERRY 1			GRUBE	
40719012-00	STATUS A	ISSUE DATE: 05/31/79	CLOSEOUT: / /		80009	KONKLIN	
and the second s		SENT FOR INFO.	BWR PACILITIES	The second secon	82014	PELKE	
440/79014-BB 11/02/79	STATUS A	BULLETIN ISSUE DATE: 07/02/79 SEISMIC ANALYSES FOR AS	PERRY 1 CLOSEOUT: / / G-BUILT SAFETY RELATED			DANIELSON	
440/79014-18 11/02/79	STATUS A	BULLETIN ISSUE DATE: 07/18/79 SEISMIC ANALYSIS FOR AS REVISION 1	PERRY 1 CLOSEOUT: / / S-HUILT SAFETY-RELATED	PIPING SYSTEMS		DANIELSON	
440/79014-28 11/02/79	STATUS A	BULLETIN ISSUE DATE: 08/15/79 SEISMIC ANALYSIS FOR AS	PERRY 1 CLOSEOUT: / / S-BUILT SAFETY-RELATED	PIPING SYSTEMS		DANIELSON	
440/79014-38 11/02/79	STATUS A	BULLETIN ISSUE DATE: 09/07/79 SEISMIC ANALYSIS FOUR SUPPLEMENT 2	AS-BUILT SAFETY-RELATED	PIPING SYSTEMS		DANTELSON	
440/79016-88		BULLETIN ISSUE DATE: 07/26/79 VITAL AREA ACCESS CONT	PERRY 1 CLOSEOUT: / /			CHEED	

AGE 2 ERRY - ATT	CHMENT 3 TO ENCL	OSURE 1 UPDATED - 9/2 T BY STATUS KEY: A	GION III TRACKING S	YSTEM			09/19/85
	ITEM					RESOLUTION	
ESPONSE DUE	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR	CLOSEOUT REPORT NO.
40/79018-88			PERRY 1 CLOSEOUT: / / DUNTERED ON EVACUATI			PELKE	
40/79019-8B	STATUS A	BULLETIN ISSUE DATE: 08/10/79 PACKAGING OF LOW LEVEL BURIAL.	PERRY 1 CLOSEOUT: / / RADIOACTIVE WASTE FO	OR TRANSPORT AND		FRPS	
40/80010-88	STATUS A	BULLETIN ISSUE DATE: 05/06/80 CONTAMINATION OF NONRAD FOR UNMONITORED. UNCONT ENVIRONMENT. SENT FOR INFO.	INACTIVE SYSTEM AND	RESULTING POTENTIAL ADIOACTIVITY TO		FRPS	
40/80014-88	STATUS A	BULLETIN ISSUE DATE: 06/12/80 DEGRADATION OF BWR SCRA SENT_FOR_INFO.	M DISCHARGE VOLUME	CAPABILITY		GROBE	
40/80015-BB	STATUS	BULLETIN  ISSUE DATE: 06/18/80  POSSIPLE LOSS OF EMERGE WITH LOSS OF OFFSITE PO	NCY NOTIFICATION SY	STEM (ENS)		EPS	
440/80025-BB	STATUS	BULLETIN A ISSUE DATE: 12/19/80 OPERATING PROBLEMS WITH BWR. SENT FOR INFO.	PERRY 1 CLOSEOUT: / / TARGET ROCK SAFETY	-RELIEF VALVES AT	82014	PELKE	
440/81001-BB	STATUS	BULLETIN A ISSUE DATE: 01/27/81 SURVEILLANCE OF MECHAN	PERRY 1 CLOSEOUT: / / ICAL SNUBBERS - SENT	FOR INFO.		DANIELSON	

EDDY - ATT	CHMENT 3 TO ENG	LUSURE 1 UPDATED -	REGION III TRACKING SYSTE	М		09/19/85
	ITEM	T BY STATUS KEY! A			RESOLUTION	
TEM NO./	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE INTERIM DESIGNATED NO. INSPECTIO	INSPECTOR ON ASSIGNED	CLOSEOUT REPORT NO.
40/81001-18	STATUS	TERME DATE! 03/04/81	PERRY 1  CLOSEOUT: / / NICAL SNUBBERS - REVISION		DANIELSON	
440/83003-8B	STATUS	A ISSUE DATE: 03/10/83	PERRY 1 CLOSEOUT: / / IN RAW WATER COOLING SYST	EMS OF DIESEL	OPS/IST	
440/83007-88 03/22/84	STATUS	A ISSUE DATE! 07/22/83	PERRY 1 CLOSEOUT: / / PRODUCTS SOLD BY RAY MIL		GRORE	
440/84003-BB 02/24/85	STATUS	BULLETIN A ISSUE DATE: 08/24/84 REFUELING CAVITY WATE	PERRY 1 CLOSEOUT: / /		OPS/IST	
440/79025-CC	STATUS	CIRCULAR A ISSUE DATE: 12/20/79 SHOCK ARRESTOR STRUT	CLOSEOUT: / /		DANIELSON	
440/79025-1C	STATUS	CIRCULAR A ISSUE DATE: 01/31/80_ SHOCK ARRESTOR STRUT	PERRY 1 CLOSEOUT: // ASSEMBLY INTERFERENCE - 5	SUPPLEMENT A	DANIELSON	
440/80004-CC	STATUS	CIRCULAR A ISSUE DATE: 03/14/80 SECURING OF THREADED EQUIPMENT.	PERRY 1 CLOSEOUT: // LOCKING DEVICES ON SAFET	Y-RELATED	KEATING	
440/80009-CC	STATUS	CIRCULAR A ISSUE DATE: 04/28/80 PROBLEMS WITH PLANT	PERRY 1 CLOSEOUT: / / INTERNAL COMMUNICATIONS S	YSTEMS82014_	GROBF PELKE	

		06	EGION III TRACKING SYSTE	EM			09/19/85	!
PAGE 4 PERRY - ATT	ACHMENT 3 TO ENCL	OSURE 1 UPDATED - 9/2 BY STATUS KEY! A	28/85					
	ITEM					RESOLUTION		
ITEM NJ./ RESPONSE DUE	INSPECTOR/	TIEM TYPE/ HRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	REPORT NO.	
440/80018-CC	STATUS A	CIRCULAR ISSUE DATE: 08/22/80 10 CFR 50.59 SAFETY EVA WASTE TREATMENT SYSTEMS	LUATIONS FOR CHANGES TO	RADIOACTIVE		FRPS		_
440/81005-CC	STATUS A	CIRCULAR ISSUE DATE: 03/31/81 SELF-ALIGNING ROD END 8 IMPLEMENTING PROCEDUPES	CLUSEOUT PIPE SUPPOR	TS	82014 • 85019 85047	SCHEIBELHUT PELKE SCHEIBELHUT SCHEIBELHUT		_
440/81012-CC	STATUS A	CIRCULAR ISSUE DATE: 07/22/81 INADEQUATE PERIODIC TES PERTINENT TEST PROCEDUR	ST PROCEDURE OF THE FACE	TECTION SYSTEM	82014 85030	OPS/SUR  PELKE SCHEIBELHUT		
			The second second second					

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