U.S. Nuclear Regulatory Commission Approved OMB No. 3150-0104 Expires: 8/31/85

## LICENSEE EVENT REPORT (LER)

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TITLE (4)	Man	ual Reactor Tr	ip				10 5 0	0 0  3  1  3 1 0F 0	
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SUPPLEMENT REPORT EXPECTED (14)  1 Yes (If yes, complete Expected Submission Date)  X  No  ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewri							I SUBMISSIO	I Transcript to the Table of the Contract of t	

On 8/19/85 power escalation was in progress following a previously reported reactor trip (LER 50-313/85-07). With power at 91%, the 'B' main feedwater (MFW) pump (P-1B) (EIIS Identifier JK-65-P1B) suddenly increased in speed and tripped on overspeed. An automatic plant runback to 45% power was initiated by the Integrated Control System on loss of a MFW pump. At 1920, with the plant at 88% power, operations personnel who were taking actions to control primary system pressure manually tripped the reactor believing an automatic trip had occurred. Post trip plant response was normal and no operational difficulties were noted. Investigation revealed that the P-1B turbine speed control governor shaft to drive shaft coupling had failed with the resultant loss of speed control. Failure of the coupling was attributed to insufficient tightening of a set screw for a nut holding the governor drive shaft on the thrust collar. Upon loosening, the nut holding the governor drive shaft on the thrust collar moved up to the governor shaft to drive shaft coupling where it wore the coupling to the point of failure. The governor shaft, drive shaft and associated parts were replaced. During governor reassembly, as an added precaution, an additional set screw was utilized to 'lock' the primary set screw in place. P-1B was tested and returned to service on 8/26/85 during power escalation. No similar occurrences have been reported. Several feedwater related reactor trips have been recently reported (LERs 50-313/85-02, 85-03, 85-04, 85-05,85-07). An engineering eval control of these feedwater-based problems is in progress.



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## ARKANSAS POWER & LIGHT COMPANY

POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000 September 19, 1985

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U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject: Arkansas Nuclear One - Unit 1

Docket No. 50-313 License No. DPR-51 Licensee Event Report

No. 85-008-00

## Gentlemen:

In accordance with 10CFR50.73(a)(2)(iv), attached is the subject report concerning a manual reactor trip following an overspeed trip of the "B" main feedwater pump.

Very truly yours,

J. Ted Enos

Manager, Licensing

JTE: RJS: ds

Attachment

cc: Mr. James M. Taylor

Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission

Washington, DC 20555

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