

PEACH BOTTOM ATOMIC POWER STATION

UNIT 2

INSERVICE INSPECTION

SUMMARY REPORT

FOR THE

OCTOBER 22, 1994 TO OCTOBER 3, 1996

PERIODIC INSPECTION

9612260050 961220
PDR ADOCK 05000277
Q PDR

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FORM NIS-1
INSERVICE INSPECTION REPORT

PECO ENERGY COMPANY
965 Chesterbrook Blvd.
Wayne, PA 19087-5691

Date: November 26, 1996

Peach Bottom Atomic Power Station - Unit 2
1848 Lay Road
Delta, Pennsylvania 17314

Inspection Date:
October 22, 1994 to
to October 3, 1996

Commercial Service Date: July 5, 1974

Gross Generating Capability: 1150 MWe

Pennsylvania State Identification Number: B122001 (NB 3903)

Component Identification ASME Class 1, 2, and 3 Components
and other Augmented Components.

Abstract of Inspections Performed, Conditions Observed,
Corrective Measure Recommended and Taken are Attached.

Section 1 - Summary of Inservice Inspection Results

Section 2 - Summary of Reportable Conditions Observed

Section 3 - Summary of ASME XI Repairs and Replacements

Name of Inspector: James J. Fuhrman

Name of Mailing Address of Inspector's Employer:

The Hartford Steam Boiler Inspection & Insurance Co.
610 Freedom Business Center Drive
Suite 300
King of Prussia, PA 19406

I certify that the statements made in this report are correct and the examinations and corrective
measures taken conform to the rules of the ASME Section XI Code, or Generic Letter 88-01, or other
augmented requirements as applicable.



PECO Energy ISI Engineer - Nuclear Maintenance Division

11/26/96
Date


FORM NIS-1
INSERVICE INSPECTION REPORT
PAGE 2

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of Pennsylvania and employed by Hartford Steam Boiler Inspection & Insurance Company of Hartford, Connecticut have inspected the components described in this Owner's Data Report during the period 10/22/94 to 10/03/96 and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date: 11/26/96


Inspector's Signature

Commissions NB 7592 - PA 2163
National Board, State,
Province & No.

INTRODUCTION

During the period from October 22, 1994 through October 03, 1996 In-Service Inspections were performed at Peach Bottom Atomic Power Station, Unit 2. Unit 2 was shutdown for a scheduled refuel outage during the period from September 13, 1996 through October 3, 1996. The inspections performed during this period were credited towards the third period of the second ten year interval.

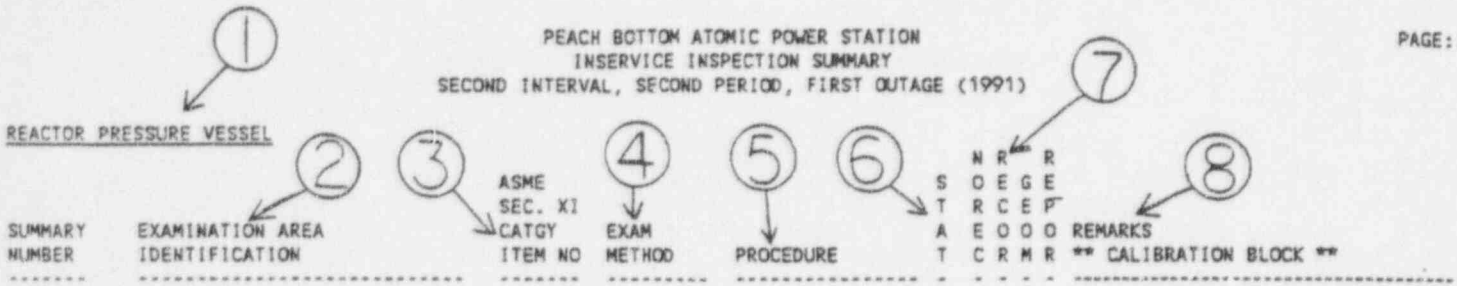
Examinations completed during this period were performed by PECO Energy Company and General Electric Company in accordance with the requirements of ASME Section XI, 1980 Edition with Addenda through Winter 1981.

In addition to ASME Section XI, other examinations were performed to meet the augmented inspection requirements of the following:

I.E. Bulletin 80-13	Cracking in Core Spray Spargers
NUREG-0619	BWR Feedwater Nozzle and Control Rod Drive Return Line Nozzle Cracking
Generic Letter 88-01	NRC Position on IGSCC in BWR Austenitic Stainless Steel Piping (including Supplement 1)
Generic Letter 94-03	Core Shroud Cracking
SIL 474	Steam Dryer Drain Channel Cracking
SIL 551	Jet Pump Riser Brace Cracking
SIL 574	Jet Pump Adjusting Screw Tack Weld Failures
SIL 588	Top Guide and Core Plate Cracking

SUMMARY OF IN-SERVICE INSPECTION RESULTS
PRIOR TO AND DURING UNIT 2, 11TH REFUEL OUTAGE
PEACH BOTTOM ATOMIC POWER STATION
UNIT 2
OCTOBER 22, 1994 TO OCTOBER 03, 1996

PEACH BOTTOM ATOMIC POWER STATION
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)



SUMMARY OF EXAMINATION LEGEND

1. Identification of system.
2. Component identification and description.
3. ASME Section XI Category and Item Number applicable to the component. If there is an augmented requirement to perform an examination, then "N/A" will appear in this location.
4. Exam method (NDE) applicable to the component.
5. NDE procedure used to perform the examination on the component.
6. Exam Status:
 - a) C = Completed
 - b) U = Unscheduled Complete
 - c) P = Preservice Complete
 - d) A = Augmented Complete
 - e) E = Expanded Scope Complete
7. Examination results broken down into 5 categories described below:
 - a) NOREC = No recordable indications detected
 - b) RECOR = Recordable indications detected
 - c) GEOM = Geometric indications detected
 - d) REPOR = Reportable indications which require corrective action to maintain structural adequacy
8. Remarks field which contains specific information concerning the component examination or evaluation of examination results.

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER IDENTIFICATION		SEC. XI			S O E G E	
		CATGY EXAM			T R C E P	
		ITEM NO METHOD	PROCEDURE		A E O O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**

REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-21)

002250 CORE PLATE BOLTS B-N-2 VT-3 VT-PBM-202V0 R1 C X - - - EXAMINED BOLTS AT PERIPHERAL CELL #
 FF, INVESSEL B13.22 16-57 AND ANNULUS REGION AT 0 & 270 DEG
 AZ.

REACTOR PRESSURE VESSEL (REF. DWG. NO. NONE)

002255 CORE PLATE BOLTS N/A VT-3 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-10, GE SIL NO 588 AT
 FF, INVESSEL N/A PERIPHERAL CELL # 16-57 AND ANNULUS
 REGION AT 0 & 270 DEG AZ.

VESSEL SUPPORTS (REF. DWG. NO. ISI-203-RV-04)

008015 SUPPORT-1 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 STAB BAR @ 0 DEG F0.00
 DW, EL 195-0, 0 AZ

008025 SUPPORT-2 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 STAB BAR @ 45 DEG F0.00
 DW, EL 195-0, 45 AZ

INTEGRALLY-WDED VSL SUPTS (REF. DWG. NO. ISI-203-RV-04)

008030 SUPPORT-3 (IA) B-H PT LP-PE-001 R4 C X - - - SUPPLEMENTAL VT-1 EXAM PERFORMED IN
 STAB BAR @ 90 DEG B8.10 VT-1 MAG-CG-407 R5 X - - - AREAS INACCESSIBLE FOR MT.
 DW, EL 195-0, 90 AZ

VESSEL SUPPORTS (REF. DWG. NO. ISI-203-RV-04)

008035 SUPPORT-3 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 STAB BAR @ 90 DEG F0.00
 DW, EL 195-0, 90 AZ

INTEGRALLY-WDED VSL SUPTS (REF. DWG. NO. ISI-203-RV-04)

008040 SUPPORT-4 (IA) B-H PT LP-PE-001 R4 C X - - - SUPPLEMENTAL VT-1 EXAM PERFORMED IN
 STAB BAR @ 135 DEG B8.10 VT-1 MAG-CG-407 R5 X - - - AREAS INACCESSIBLE FOR MT
 DW, EL 195-0, 135 AZ

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	NR	R	REMARKS
NUMBER IDENTIFICATION						S O E G E	T R C E P	A E O O C
						T C R M R		**CALIBRATION BLOCK**

VECSSEL SUPPORTS (REF. DWG. NO. ISI-203-RV-04)

008045 SUPPORT-4 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 STAB BAR @ 135 DEG F0.00
 DW, EL 195-0, 135 AZ

CRD HOUSINGS (REF. DWG. NO. ISI-203-RV-03)

011205 CRD HOUSING BOLTING B-G-2 VT-1 MAG-CG-407 R5 C X - - X EXAMINED BOLTING FROM CELLS:06-31,
 FLANGE BOLTING B7.80 10-35, 10-43, 18-15, 18-35, 26-11,
 DW, SUB-PILE ROOM 26-39, 26-47, 26-51, 30-19, 30-23,
 DW, SUB-PILE ROOM 30-47, 34-43, 38-19, 38-43, 42-19,
 42-27, 42-35, 46-31. SEE SECTION NO.2
 FOR REPORTABLE CONDITIONS.

JET PUMP NO 1 (REF. DWG. NO. ISI-203-RV-14,15)

011252 JP#01 ALL COMPONENTS B-N-1 VT-3 VT-PBM-202V0 R1 C ~ - - EXAM INCLUDED VT-1 OF ADJUSTING SCREW
 B13.10 TACK WELDS PER GE SIL 574 AND AR #
 FF, INVESSEL, 157.5 AZ A0789892, EVAL-01.

JET PUMP NO 1 (REF. DWG. NO. ISI-203-RV-14)

011253 JP#01 BRACE ARM/VESS B-N-2 VT-1 VT-PBM-202V0 R1 C X - - - EXAMINED PER GE SIL 551 AND INCLUDED
 B13.20 BRACE ARM TO RISER PIPE WELD.
 FF, INVESSEL, 137.5 AZ

JET PUMP NO 3 (REF. DWG. NO. ISI-203-RV-14,15)

011256 JP#03 ALL COMPONENTS B-N-1 VT-3 VT-PBM-202V0 R1 A X - - - EXAMINED PER AR # A1048180, EVAL-01
 B13.10 WHICH INCLUDES NCR # 94-00355.
 FF, INVESSEL, 127.5 AZ

JET PUMP NO 4 (REF. DWG. NO. ISI-203-RV-14,15)

011258 JP#04 ALL COMPONENTS B-N-1 VT-3 VT-PBM-202V0 R1 A X - - - EXAMINED PER AR # A1048180, EVAL-01
 B13.10 WHICH INCLUDES NCR # 94-00355.
 FF, INVESSEL, 112.5 AZ

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA	ASME			N R R	
NUMBER IDENTIFICATION	SEC. XI	CATGY EXAM	ITEM NO METHOD	PROCEDURE	T R C E P A E O O O T C R M R
					REMARKS
					CALIBRATION BLOCK
<u>JET PUMP NO 7 (REF. DWG. NO. ISI-203-RV-14,15)</u>					
011264	JPN07 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 A X - - -	EXAMINED PER AR # A1048180, EVAL-01 WHICH INCLUDES NCRS # 94-00355 & 94-00352.
	FF, INVESSEL, 67.5 AZ.	B13.10			
<u>JET PUMP NO 10 (REF. DWG. NO. ISI-203-RV-14,15)</u>					
011270	JPN10 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 A X - - -	EXAMINED PER AR # A1048180, EVAL-01 WHICH INCLUDES NCR # 94-00355.
	FF, INVESSEL, 22.5 AZ.	B13.10			
<u>JET PUMP NO 11 (REF. DWG. NO. ISI-203-RV-14,15)</u>					
011272	JPN11 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 C X - - -	EXAM INCLUDED VT-1 OF ADJUSTING SCREW TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
	FF, INVESSEL, 337.5 AZ	B13.10			
<u>JET PUMP NO 11 (REF. DWG. NO. ISI-203-RV-14)</u>					
011273	JPN11 BRACE ARM/VESS	B-N-2	VT-1	VT-PBM-202V0 R1 C X - - -	EXAMINED PER GE SIL 551 AND INCLUDED BRACE ARM TO RISER PIPE WELD.
	FF, INVESSEL, 337.5 AZ	B13.20			
<u>JET PUMP NO 12 (REF. DWG. NO. ISI-203-RV-14,15)</u>					
011274	JPN12 ALL COMPONENTS	B-N-1	VT-3	VT-PBM-202V0 R1 C X - - -	EXAM INCLUDED VT-1 OF ADJUSTING SCREW TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
	FF, INVESSEL, 322.5 AZ	B13.10			
<u>JET PUMP NO 12 (REF. DWG. NO. ISI-203-RV-14)</u>					
011275	JPN12 BRACE ARM/VESS	B-N-2	VT-1	VT-PBM-202V0 R1 C X - - -	EXAMINED PER GE SIL 551 AND INCLUDED BRACE ARM TO RISER PIPE WELD.
	FF, INVESSEL, 322.5 AZ	B13.20			

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

JET PUMP NO 13 (REF. DWG. NO. ISI-203-RV-14,15)

011276 JP#13 ALL COMPONENTS B-N-1 VT-3 VT-PBM-202V0 R1 C X - - - EXAM INCLUDED VT-1 OF ADJUSTING SCREW
 B13.10 TACK WELDS PER GE SIL 574 AND AR #
 FF, INVESSEL, 307.5 AZ A0789892, EVAL-01.

JET PUMP NO 13 (REF. DWG. NO. ISI-203-RV-16)

011277 JP#13 BRACE ARM/VESS B-N-2 VT-1 VT-PBM-202V0 R1 C X - - - EXAMINED PER GE SIL 551 AND INCLUDED
 B13.20 BRACE ARM TO RISER PIPE WELD.
 FF, INVESSEL, 307.5 AZ

JET PUMP NO 14 (REF. DWG. NO. ISI-203-RV-14,15)

011278 JP#14 ALL COMPONENTS B-N-1 VT-3 VT-PBM-202V0 R1 C X - - - EXAM INCLUDED VT-1 OF ADJUSTING SCREW
 B13.10 TACK WELDS PER GE SIL 574 AND AR #
 FF, INVESSEL, 292.5 AZ A0789892, EVAL-01.

JET PUMP NO 14 (REF. DWG. NO. ISI-203-RV-14)

011279 JP#14 BRACE ARM/VESS B-N-2 VT-1 VT-PBM-202V0 R1 C X - - - EXAMINED PER GE SIL 551 AND INCLUDED
 B13.20 BRACE ARM TO RISER PIPE WELD.
 FF, INVESSEL, 292.5 AZ

JET PUMP NO 15 (REF. DWG. NO. ISI-203-RV-14,15)

011280 JP#15 ALL COMPONENTS B-N-1 VT-3 VT-PBM-202V0 R1 C X - - - EXAM INCLUDED VT-1 OF ADJUSTING SCREW
 B13.10 TACK WELDS PER GE SIL 574 AND AR #
 FF, INVESSEL, 277.5 AZ A0789892, EVAL-01.

JET PUMP NO 15 (REF. DWG. NO. ISI-203-RV-14)

011281 JP#15 BRACE ARM/VESS B-N-2 VT-1 VT-PBM-202V0 R1 C X - - - EXAMINED PER GE SIL 551 AND INCLUDED
 B13.20 BRACE ARM TO RISER PIPE WELD.
 FF, INVESSEL, 277.5 AZ

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA	ASME SEC. XI	CATGY	EXAM METHOD	PROCEDURE	N R R S O E G E T R C E P A E O O O T C R M R	REMARKS
NUMBER IDENTIFICATION	ITEM NO					**CALIBRATION BLOCK**
<u>JET PUMP NO 16 (REF. DWG. NO. ISI-203-RV-14, 15)</u>						
011282 JPN#16 ALL COMPONENTS FF, INVESSEL, 262.5 AZ	B-N-1 B13.10	VT-3		VT-PBM-202V0 R1 C X - - -		EXAM INCLUDED VT-1 OF ADJUSTING SCREW TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
<u>JET PUMP NO 16 (REF. DWG. NO. ISI-203-RV-14)</u>						
011283 JPN#16 BRACE ARM/VESS FF, INVESSEL, 262.5 AZ	B-N-2 B13.20	VT-1		VT-PBM-202V0 R1 C X - - -		EXAMINED PER GE SIL 551 AND INCLUDED BRACE ARM TO RISER PIPE WELD.
<u>JET PUMP NO 17 (REF. DWG. NO. ISI-203-RV-14, 15)</u>						
011284 JPN#17 ALL COMPONENTS FF, INVESSEL, 247.5 AZ	B-N-1 B13.10	VT-3		VT-PBM-202V0 R1 C X - - -		EXAM INCLUDED VT-1 OF ADJUSTING SCREW TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
<u>JET PUMP NO 17 (REF. DWG. NO. ISI-203-RV-14)</u>						
011285 JPN#17 BRACE ARM/VESS FF, INVESEL, 247.5 AZ.	B-N-2 B13.20	VT-1		VT-PBM-202V0 R1 C X - - -		EXAMINED PER GE SIL 551 AND INCLUDED BRACE ARM TO RISER PIPE WELD.
<u>JET PUMP NO 18 (REF. DWG. NO. ISI-203-RV-14, 15)</u>						
011286 JPN#18 ALL COMPONENTS FF, INVESSEL, 232.5 AZ	B-N-1 B13.10	VT-3		VT-PBM-202V0 R1 C X - - -		EXAM INCLUDED VT-1 OF ADJUSTING SCREW TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
<u>JET PUMP NO 18 (REF. DWG. NO. ISI-203-RV-14)</u>						
011287 JPN#18 BRACE ARM/VESS FF, INVESSEL, 232.5 AZ	B-N-2 B13.20	VT-1		VT-PBM-202V0 R1 C X - - -		EXAMINED PER GE SIL 551 AND INCLUDED BRACE ARM TO RISER PIPE WELD.

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 C&EP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N S T A T	R O R E O C R	R E G E P O O M R	REMARKS
<u>JET PUMP NO 19 (REF. DWG. NO. ISI-203-RV-14,15)</u>								
011288	JP#19 ALL COMPONENTS FF, INVESSEL, 217.5 AZ	B-N-1 B13.10	VT-3	VT-PBM-202V0 R1 C X - - -				EXAM INCLUDED VT-1 OF ADJUSTING SCREW TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
<u>JET PUMP NO 19 (REF. DWG. NO. ISI-203-RV-14)</u>								
011289	JP#19 BRACE ARM/VESS FF, INVESSEL, 217.5 AZ	B-N-2 B13.20	VT-1	VT-PBM-202V0 R1 C X - - -				EXAMINED PER GE SIL 551 AND INCLUDED BRACE ARM TO RISER PIPE WELD.
<u>JET PUMP NO 20 (REF. DWG. NO. ISI-203-RV-14,15)</u>								
011290	JP#20 ALL COMPONENTS FF, INVESSEL, 202.5 AZ	B-N-1 B13.10	VT-3	VT-PBM-202V0 R1 C X - - -				EXAM INCLUDED VT-1 OF ADJUSTING SCREW TACK WELDS PER GE SIL 574 AND AR # A0789892, EVAL-01.
<u>JET PUMP NO 20 (REF. DWG. NO. ISI-203-RV-14)</u>								
011291	JP#20 BRACE ARM/VESS FF, INVESSEL, 202.5 AZ	B-N-2 B13.20	VT-1	VT-PBM-202V0 R1 C X - - -				EXAMINED PER GE SIL 551 AND INCLUDED BRACE ARM TO RISER PIPE WELD.
<u>(REF. DWG. NO. NONE)</u>								
011293	STM DYR DRN CHNL. WLD DRAIN CHANNEL WELDS FF, INVESSEL	N/A N/A	VT-1	VT-PBM-202V0 R1 A X - - -				EXAMINED PER AUG-07, GE SIL NO 474, WELDS A,B,C & D.
<u>INTERIOR (REF. DWG. NO. ISI-203-RV-16)</u>								
011294	SHROUD ANNULUS AREA FF, INVESSEL	B-N-1 B13.10	VT-3	VT-PBM-202V0 R1 C X - - -				EXAMINATION INCLUDED ACCESSIBLE PORTIONS OF SHROUD WELDS H7 AND H8.

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (56RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N R R					
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T R C E P	A E O O O	REMARKS
								T C R M R	**CALIBRATION BLOCK**	

REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-16)

011295 SHRD SUP PLATE WELD B-N-2 VT-3 VT-PBM-202V0 R1 C X - - - EXAMINED ACCESSIBLE PORTIONS OF THIS H9
 R13.21 WELD.
 FF, INVESSEL

CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-08)

011700 B SPRGR RPR CLAMP N/A VT-1 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
 REPAIR CLAMP ON B-SPRGR T-BOX N/A USING BWRVIP-18 GUIDELINES.
 B-SPRGR T-BOX, 7.5AZ

CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-07)

011701 P1A N/A EVT-1 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
 THRML SLV/JUNCT-TBX WELD 240AZ N/A USING BWRVIP-18 GUIDELINES.
 FF, INVESSEL, 240AZ

011702 P1B N/A EVT-1 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
 THRML SLV/JUNCT-TBX WELD N/A USING BWRVIP-18 GUIDELINES.
 120AZ.
 FF, INVESSEL, 120 AZ

011703 P2A N/A EVT-1 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
 JUNCT-TBX CVR PLATE WELD 240 N/A USING BWRVIP-18 GUIDELINES.
 AZ
 FF, INVESSEL, 240 AZ

011704 P2B N/A EVT-1 VT-PBM-202V0 R1 A - - - X EXAMINED PER AUG-03, IE BULLETIN 80-13,
 JUNCT-TBX CVR PLATE WELD 120 N/A USING BWRVIP-18 GUIDELINES. SEE SECTION
 AZ 2 OF NIS-1 REPORT FOR DETAILS OF
 FF, INVESSEL, 120 AZ REPORTABLE CONDITIONS. DISPOSITIONED
 "USE-AS-IS" PER NCR # PB 96-03414.

011705 P3A1 N/A EVT-1 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-03, IE BULLETIN 80-13,
 HDR PIPE/JUNCT-TBX WELD 240 AZ N/A USING BWRVIP-18 GUIDELINES.
 FF, INVESSEL, 240 AZ

DATE: 11/26/96
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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-07)

011706	P3A2 HDR PIPE/JUNCT-TBX WELD 240 AZ N/A FF, INVESSEL, 240 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011707	P3B1 HDR PIPE/JUNCT-TBX WELD 120 AZ N/A FF, INVESSEL, 120 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011708	P3B2 HDR PIPE/JUNCT-TBX WELD 120 AZ N/A FF, INVESSEL, 120 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011709	P4aA HDR PIPE/ELBOW WELD 352.5 AZ N/A FF, INVESSEL, 352.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011710	P4aB HDR PIPE/ELBOW WELD 7.5 AZ N/A FF, INVESSEL, 7.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011711	P4aC HDR PIPE/ELBOW WELD 187.5 AZ N/A FF, INVESSEL, 187.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011712	P4aD HDR PIPE/ELBOW WELD 172.5 AZ N/A FF, INVESSEL, 172.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011713	P4bA ELBOW/DWNCMR WELD 325.5 AZ N/A FF, INVESSEL, 325.5 AZ	N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.

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 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	EVT-1	PROCEDURE	N R R			REMARKS		
				S O E G E	T R C E P	A E O O O			
				T	C	R	M	R	**CALIBRATION BLOCK**

CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-07)

011714	P4bB ELBOW/DWNCMR WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011715	P4bC ELBOW/DWNCMR WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011716	P4bD ELBOW/DWNCMR WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011717	P4cA DWNCMR/ELBOW WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011718	P4cB DWNCMR/ELBOW WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011719	P4cC DWNCMR/ELBOW WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011720	P4cD DWNCMR/ELBOW WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011721	P4dA ELBOW/SHROUD WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.

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 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	EVT-1	VT-PBM-202V0 R1 A	X - - -	REMARKS

<u>CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-07)</u>					
011722 P4dB ELBOW/SHROUD WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011723 P4dC ELBOW/SHROUD WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011724 P4dD ELBOW/SHROUD WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011725 P5A DWNCMR/SLDG-SLV WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011726 P5B DWNCMR/SLDG-SLV WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011727 P5C DWNCMR/SLDG-SLV WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011728 P5D DWNCMR/SLDG-SLV WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011729 P6A SLDG-SLV/OUTR-SLV WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X - - -	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.

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 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
				S O E G E	T R C E P	A E O O O			
				T	C	R	M	R	**CALIBRATION BLOCK**

CORE SPRAY PIPING (REF. DWG. NO. IS1-203-RV-07)

011730	P6B SLDG-SLV/OUTR-SLV WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011731	P6C SLDG-SLV/OUTR-SLV WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011732	P6D SLDG-SLV/OUTR-SLV WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011733	P7A OUTR-SLV/DWNCMR WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011734	P7B OUTR-SLV/DWNCMR WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011735	P7C OUTR-SLV/DWNCMR WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011736	P7D OUTR-SLV/DWNCMR WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011737	P8aA COLLAR/SHRD-PIPE WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

CORE SPRAY PIPING (REF. DWG. NO. ISI-203-RV-07)

011738 P8aB COLLAR/SHRD-PIPE WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011739 P8aC COLLAR/SHRD-PIPE WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011740 P8aD COLLAR/SHRD-PIPE WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011741 P8bA COLLAR/SHRD WELD 352.5 AZ FF, INVESSEL, 352.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011742 P8bB COLLAR/SHRD WELD 7.5 AZ FF, INVESSEL, 7.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011743 P8bC COLLAR/SHRD WELD 187.5 AZ FF, INVESSEL, 187.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.
011744 P8bD COLLAR/SHRD WELD 172.5 AZ FF, INVESSEL, 172.5 AZ	N/A N/A	EVT-1	VT-PBM-202V0 R1 A	X	-	-	-	EXAMINED PER AUG-03, IE BULLETIN 80-13, USING BWRVIP-18 GUIDELINES.

GUIDE ROD 0 AZ (REF. DWG. NO. ISI-203-RV-12)

011805 GUIDE ROD 0AZ FF, INVESSEL, 0 AZ	B-N-1 B13.10	VT-3	VT-PBM-202V0 R1 C	X	-	-	-	
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DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	C
								R	C
								E	O
								O	O
								R	R
								M	R
								CALIBRATION BLOCK	

GUIDE ROD 180 AZ (REF. DWG. NO. ISI-203-RV-12)

011820 GUIDE ROD 180AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
 B13.10
 FF, INVESSEL, 180 AZ

FEEDWATER SPARGER 30 AZ (REF. DWG. NO. ISI-203-RV-11)

011835 FW SPARGER 30AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
 * B13.10
 FF, INVESSEL, 30 AZ

FEEDWATER SPARGER 90 AZ (REF. DWG. NO. ISI-203-RV-11)

011845 FW SPARGER 90AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
 B13.10
 FF, INVESSEL, 90 AZ

FEEDWATER SPARGER 150 AZ (REF. DWG. NO. ISI-203-RV-11)

011855 FW SPARGER 150AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
 B13.10
 FF, INVESSEL, 150 AZ

FEEDWATER SPARGER 210 AZ (REF. DWG. NO. ISI-203-RV-11)

011865 FW SPARGER 210AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
 B13.10
 FF, INVESSEL, 210 AZ

FEEDWATER SPARGER 270 AZ (REF. DWG. NO. ISI-203-RV-11)

011875 FW SPARGER 270AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
 B13.10
 FF, INVESSEL, 270 AZ

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA	ASME				N	R	R					
NUMBER IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	REMARKS
							A	E	O	O	O	**CALIBRATION BLOCK**

FEEDWATER SPARGER 330 AZ (REF. DWG. NO. ISI-203-RV-11)

011885 FW SPARGER 330AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 330 AZ

TOP GUIDE (REF. DWG. NO. NONE)

011901 ALIGNER PIN 0 D N/A VT-3 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-10, GE SIL NO 588.
N/A
FF, INVESSEL

011903 ALIGNER PIN 270 DE N/A VT-3 VT-PBM-202V0 R1 A X - - - EXAMINED PER AUG-10, GE SIL NO 588.
N/A
FF, INVESSEL

SURVEIL SAM HOLDER 30 AZ (REF. DWG. NO. ISI-203-RV-17)

011905 SURVL SAM HLDR 30AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 30 AZ

SURVIEL SAM HOLDER 120 AZ (REF. DWG. NO. ISI-203-RV-17)

011920 SURVL SAM HLDR 120AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 120 AZ

SURVEIL SAM HOLDER 300 AZ (REF. DWG. NO. ISI-203-RV-17)

011935 SURVL SAM HLDR 300AZ B-N-1 VT-3 VT-PBM-202V0 R1 C X - - -
B13.10
FF, INVESSEL, 300 AZ

REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-21)

011972 PERIPHERAL FUEL SUP B-N-2 VT-3 VT-PBM-202V0 R1 C X - - - EXAMINATION PERFORMED IN CELL 16-57.
B13.22
FF, INVESSEL

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N	R	R			
NUMBER IDENTIFICATION		SEC. XI			S	O	E	G	E	
		CATGY	EXAM			T	R	C	E	P
		ITEM NO	METHOD	PROCEDURE	A	E	O	O	O	REMARKS
					T	C	R	M	R	**CALIBRATION BLOCK**

CORE SHROUD (REF. DWG. NO. FIGURE 1-2)

011974	H-1 IN/OUT SHROUD SUPPORT RING TO PLATE	N/A N/A	UT-45LKUP UT-60LKUP UTODCRLKUP	UT-PBM-503V4 UT-PBM-503V5 UT-PBM-503V5	R0 A R0 R0	- - -	- - -	X X X	X X X	EXAMINED WITH SMART 2000 SYSTEM USING 45S, OD CREEP'G & 60RL WAVES. TOTAL WELD LENGTH SCANNED = 56.3% OF WHICH 29.4% WAS FOUND FLAWED ON SHROUD ID, PLATE SIDE. REMAINING 43.7% NOT ACCESSIBLE. DISPOSITION, "USE-AS-IS" PER NCR# PB 96-03492.
011989	H-6 IN/OUT CORE PLTE SUPPORT RING TO PLATE	N/A N/A	UT45LKUP UT60LKUP UTODCRLKUP	UT-PBM-503V4 UT-PBM-503V5 UT-PBM-503V5	R0 A R0 R0	- - -	- - -	X X X	X X X	EXAMINED WITH SMART 2000 SYSTEM USING 45S, OD CREEP'G & 60RL WAVES. TOTAL WELD LENGTH SCANNED = 85.6% OF WHICH 5.4% WAS FOUND FLAWED ON SHROUD ID, PLATE SIDE. REMAINING 14.4% NOT ACCESSIBLE. DISPOSITION, "USE-AS-IS" PER NCR# PB 96-03492.
011992	H-7 IN/OUT PLATE TO PLATE	N/A N/A	UT45LKDN UT60LKDN UTODCRLKDN	UT-PBM-503V4 UT-PBM-503V5 UT-PBM-503V5	R0 A R0 R0	- - -	- - -	X X X	X X X	EXAMINED WITH SMART 2000 SYSTEM USING 45S, OD CREEP'G & 60RL WAVES. TOTAL WELD LENGTH SCANNED = 86.7% OF WHICH 2.7% WAS FOUND FLAWED ON SHROUD ID, PLATE SIDE. REMANININ 13.3% NOT ACCESSIBLE. DISPOSITON, "USE-AS-IS" PER NCR# 96-03492.

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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MAIN STEAM

SUMMARY EXAMINATION AREA		ASME			N R R				
		SEC. XI			S O E G E				
		CATGY	EXAM			T R C E P			
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M R	REMARKS

CALIBRATION BLOCK

LOOP A (REF. DWG. NO. DBN-01-MI-201-1-A)

018700 1-A-10LUI B-J MT MT-PE-001 R2 C X - - -
 LONG SEAM UPSM EL IR B9.12 UT-45S UT-PBM-106V0 R0 X - - -
 DW, EL 157, 170 AZ
 26-CS-X-1.06-28-PEB

018800 1-A-10LUO B-J MT MT-PE-001 R2 C X - - -
 LONG SEAM UPSM EL CR B9.12 UT-45S UT-PBM-106V0 R0 X - - -
 DW, EL 157, 170 AZ
 26-CS-X-1.06-28-PEB

018900 1-A-10 B-J MT MT-PE-001 R2 C X - - -
 ELBOW TO PIPE B9.11 UT-45S UT-PBM-106V0 R0 X - - -
 DW, EL 157, 170 AZ
 26-CS-X-1.06-28-PEB

019000 1-A-10LD B-J MT MT-PE-001 R2 C X - - -
 LONG SEAM DNSM B9.12 UT-45S UT-PBM-106V0 R0 X - - -
 DW, EL 157, 170 AZ
 26-CS-X-1.06-28-PEB

RELIEF VALVE DISCHARGE (REF. DWG. NO. GG-01-MI-271-K)

021656 1GG-H716 F-A,B,C 'T-3 MAG-CG-407 R5 C X - - - EXAMINATION PERFORMED DIRECTLY FROM
 ANCHOR F0.00 CATWALK WITH 500-WATT AUXILIARY LIGHT.
 DW, EL

SAFETY & RELIEF RISERS (AS) (REF. DWG. NO. DBN-01-MI-201-1-A)

021900 1-ASC-1 B-J MT MT-PE-001 R2 C X - - - UT EXAM PERFORMED FROM DOWNSTREAM (PIPE)
 BRANCH CONN TO PIPE B9.11 UT-0 UT-PBM-106V0 R0 X - - - SIDE DUE TO BRANCH CONNECTION
 DW, EL 157 UT-45S UT-PBM-106V0 R0 X - - - CONFIGURATION.
 6-CS-160-.718-6A-PEB

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 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLADS 1 CAEP STATUS COMPONENTS

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MAIN STEAM

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O O		
					T	C	R	M	**CALIBRATION BLOCK**

SAFETY & RELIEF RISERS (AS) (REF. DWG. NO. DBN-01-MI-201-1-A)

023251 1-ASC-2FB B-G-2 VT-1 MAG-CG-407 R5 C X - - -
 FLANGE BOLTING B7.50
 DW, EL 157 AZ 105

LOOP B (REF. DWG. NO. DBN-01-MI-201-1-B)

035000 1-B-17 B-J MT MT-PE-001 R2 C X - - - EXAM PERFORMED FROM DOWNSTREAM (PIPE)
 PENT. N-7B TO PIPE B9.11 UT-0 UT-PBM-106V0 R0 X - - - SIDE ONLY DUE TO PIPE PENETRATION
 OBMSIV UT-45S UT-PBM-106V0 R0 X - - - CONFIGURATION.
 26-CS-X-1.06-28-PEB

035100 1-B-17LD B-J MT MT-PE-001 R2 C X - - -
 LONG SEAM DNSM B9.12 UT-0 UT-PBM-106V0 R0 X - - -
 OBMSIV UT-45S UT-PBM-106V0 R0 X - - -
 26-CS-X-1.06-28-PEB

LOOP C (REF. DWG. NO. DBN-01-MI-201-1-C)

045700 1-C-7/CSC B-J MT MT-PE-001 R2 C X - - - EXAM PERFORMED FROM UPSTREAM (PIPE) SIDE
 6" BRANCH CONN B9.31 UT-45S UT-PBM-106V0 R0 X - - - ONLY DUR TO BRANCH CONNECTION
 DW, EL 157 CONFIGURATION.
 26-CS-X-1.06-28-PEB

LOOP D (REF. DWG. NO. DBN-01-MI-201-1-D)

055200 1-D-3LU B-J MT MT-PE-001 R2 C X - - -
 LONG SEAM UPSM B9.12 UT-45S UT-PBM-106V0 R0 X - - -
 DW, EL 199, 288 AZ
 26-CS-X-1.06-28-PEB

055300 1-D-3 B-J MT MT-PE-001 R2 C X - - -
 PIPE TO ELBOW B9.11 UT-45S UT-PBM-106V0 R0 X - - -
 DW, EL 199, 288 AZ
 26-CS-X-1.06-28-PEB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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MAIN STEAM

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**
<hr/>								
<u>LOOP D (REF. DWG. NO. DBN-01-MI-201-1-D)</u>								
055400 1-D-3LDI LONG SEAM DNSM EL IR DW, EL 199, 288 AZ	B-J B9.12	MT UT-45S	MT-PE-001 UT-PBM-106V0	R2 C R0	X - - - X - - -			**26-CS-X-1.06-28-PEB**
055500 1-D-3LDC LONG SEAM DNSM EL OR DW, EL 199, 288 AZ	B-J B9.12	MT UT-45S	MT-PE-001 UT-PBM-106V0	R2 C R0	X - - - X - - -			**26-CS-X-1.06-28-PEB**
057400 HD2(IA) INTEGRAL ATTACHMENT DW, EL 156-8, 278 AZ	B-K-1 B10.10	MT	MT-PE-001	R2 C	X - - -			** **
059900 HD3(IA) INTEGRAL ATTACHMENT DW, EL 156-8, 235 AZ	B-K-1 B10.10	MT	MT-PE-001	R2 C	X - - -			** **
061100 HD4(IA) INTEGRAL ATTACHMENT DW, EL 156-8, 215 AZ	B-K-1 B10.10	MT	MT-PE-001	R2 C	X - - -			** **
061500 1-D-9LU LONG SEAM UPSM DW, EL 157, 200 AZ	B-J B9.12	MT UT-45S	MT-PE-001 UT-PBM-106V0	R2 C R0	- - - - - - - -			NO EXAMINATION PERFORMED DUE TO TOTAL OBSTRUCTION OF WELD BY A SADDLE SUPPORT PERMANENTLY ATTACHED TO THE PIPE. **26-CS-X-1.06-28-PEB**
061600 1-D-9 PIPE TO ELBOW DW, EL 157, 200 AZ	B-J B9.11	MT UT-45S	MT-PE-001 UT-PBM-106V0	R2 C R0	X - - - X - - -			EXAMINATION LIMITED TO 79% DUE TO A SADDLE SUPPORT PERMANENTLY ATTACHED TO PIPE. **26-CS-X-1.06-28-PEB**

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REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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MAIN STEAM

SUMMARY EXAMINATION AREA		ASME			N R R					
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T R C E P	A E O O C	REMARKS
								T C R M R		**CALIBRATION BLOCK**
<hr/>										
<u>LOOP D (REF. DWG. NO. DBM-01-MI-201-1-D)</u>										
061700	1-D-9LDI LONG SEAM DNSM EL IR DW, EL 157, 200 AZ	B-J	MT		MT-PE-001	R2 C	X - - -			
		B9.12	UT-45S		UT-PBM-106V0	R0	X - - -			**26-CS-X-1.06-28-PEB**
061800	1-D-9LDO LONG SEAM DNSM EL OR DW, EL 157, 200 AZ	B-J	MT		MT-PE-001	R2 C	X - - -			
		B9.12	UT-45S		UT-PBM-106V0	R0	X - - -			**26-CS-X-1.06-28-PEB**
063600	GD1 (IA) INTEGRAL ATTACHMENT DW, EL 138-1, 183 AZ DW, EL 138-1, 183 AZ	B-K-1	MT		MT-PE-001	R2 C	- X - -			LIMITED EXAM TO 16.7 % CODE COVERAGE DUE TO SUPPORT, REFERENCE RR-06. 1/4" LINEAR INDICATION RECORDED AND IS ACCEPTABLE PER IWB-3516-1. **,**
		B10.10								
064200	1-D-12LU LONG SEAM UPSM DW, EL 138, 190 AZ	B-J	MT		MT-PE-001	R2 C	X - - -			LIMITED EXAM TO 11 % CODE COVERAGE DUE TO PIPE SUPPORT. **26-CS-X-1.06-28-PEB**
		B9.12	UT-45S		UT-PBM-106V0	R0	X - - -			
064300	1-D-12 PIPE TO VALVE DW, EL 138, 190 AZ DW, EL 138, 190 AZ	B-J	MT		MT-PE-001	R2 C	X - - -			LIMITED EXAM TO 92 % CODE COVERAGE DUE TO PIPE SUPPORT. EXAM PERFORMED FROM UPSTREAM (PIPE) SIDE ONLY DUE TO PIPE TO VALVE CONFIGURATION. **26-CS-X-1.06-28-PEB**
		B9.11	UT-45S		UT-PBM-106V0	R0	X - - -			
064800	1-D-14 PENT. N-7D TO PIPE OBMSIV	B-J	MT		MT-PE-001	R2 C	X - - -			EXAM PERFORMED FROM DOWNSTREAM (PIPE) SIDE ONLY DUE TO PIPE PENETRATION CONFIGURATION. **26-CS-X-1.06-28-PEB**
		B9.11	UT-0		UT-PBM-106V0	R0	X - - -			
			UT-45		UT-PBM-106V0	R0	X - - -			
064900	1-D-14LD LONG SEAM DNSM OBMSIV	B-J	MT		MT-PE-001	R2 C	X - - -			
		B9.12	UT-0		UT-PBM-106V0	R0	X - - -			
			UT-45S		UT-PBM-106V0	R0	X - - -			**26-CS-X-1.06-28-PEB**

DATE: 11/26/96
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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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MAIN STEAM

				N	R	R		
ASME				S	C	E	G	E
SEC. XI				T	R	C	E	P
SUMMARY EXAMINATION AREA		CATGY	EXAM	A	E	O	O	O
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M
				R	M	R	REMARKS	
				CALIBRATION BLOCK				

SAFETY & RELIEF RISERS(DS) (REF. DWG. NO. DBN-01-MI-201-1-D)

065300	1-DSA-1 BRANCH CONN TO PIPE DW, EL 157, 281 AZ	B-J B9.11	MT UT-0 UT-455	MT-PE-001 UT-PBM-106V0 R0 UT-PBM-106V0 R0	R2 C	X	-	-	-	EXAM PERFORMED FROM DOWNSTREAM (PIPE) SIDE ONLY DUE TO BRANCH CONNECTION CONFIGURATION. **6-CS-160-.718-6A-FEB**
066800	1-DSB-2FB FLANGE BOLTING DW, EL 157	B-G-2 B7.50	VT-1	MAG-CG-407	R5 C	X	-	-	-	
067051	1-DSC-2FB FLANGE BOLTING DW, EL 157	B-G-2 B7.50	VT-1	MAG-CG-407	R5 C	X	-	-	-	
067100	1-DSE-2FB FLANGE BOLTING DW, EL 157	B-G-2 B7.50	VT-1	MAG-CG-407	R5 C	X	-	-	-	
067200	1-DSF-2FB FLANGE BOLTING DW, EL 157	B-G-2 B7.50	VT-1	MAG-CG-407	R5 C	X	-	-	-	

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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MAIN RECIRCULATION

SUMMARY EXAMINATION AREA	ASME	SEC. XI	CATGY	EXAM	PROCEDURE	N R R	S O E G E	T R C E P	A E C O O	REMARKS	
NUMBER IDENTIFICATION	ITEM NO	METHOD				T	C	R	M	R	

<u>28 INCH DISCHARGE (REF. DWG. NO. RCS-02-MI-201-1-A)</u>											
096400	H9A(IA) INTEGRAL ATTACHMENT DW, EL 138-2, 270 AZ	B-K-1 B10.10	PT		LP-PE-001	R4	C	X	-	-	EXAM LIMITED TO 92.4% CODE COVERAGE DUE TO PIPE CLAMP INTERFERENCE. **,**
096450	H9A SPRING HANGER DW, EL 138-2, 270 AZ	F-A,B,C F0.00	VT-3 VT-4		MAG-CG-407 MAG-CG-407	R5	C	X	-	-	

22 INCH MANIFOLD (REF. DWG. NO. RCS-02-MI-201-1-A)

101050	2-AM-8 CROSS TO PIPE DW,	B-J B9.11	PT UT-45S UT-60RL		LP-PE-001 PDI-UT-PBM-2V0 PDI-UT-PBM-2V0	R4	C	X	-	-	**22-SS-X-1.750-57-PEB.**
101100	2-AM-8LD LONG SEAM DNSM DW,	B-J B9.12	PT UT-45S		LP-PE-001 PDI-UT-PBM-2V0	R4	C	X	-	-	**22-SS-X-1.750-57-PEB.**

28 INCH SUCTION (REF. DWG. NO. RCS-02-MI-201-1-B)

110100	H1B(IA) INTEGRAL ATTACHMENT DW, EL 144-2, 180 AZ	B-K-1 B10.10	PT		LP-PE-001	R4	C	X	-	-	EXAM LIMITED TO 92.9% CODE COVERAGE DUE TO PIPE CLAMP INTERFERENCE. NO GUSSETTED RISER CLAMP WELDS WERE FOUND. **,**
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28 INCH DISCHARGE (REF. DWG. NO. RCS-02-MI-201-1-B)

112850	2-BD-26 PUMP TO PIPE DW,	B-J B9.11	PT UT-45S UT-60RL		LP-PE-001 PDI-UT-PBM-2V0 PDI-UT-PBM-2V0	R4	C	X	-	-	EXAM PERFORMED FROM DOWNSTREAM (PIPE) SIDE ONLY DUE TO PUMP/PIPE CONFIGURATION. **28-SS-X-1.575-59-PEB.**
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DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

MAIN RECIRCULATION

SUMMARY EXAMINATION AREA		ASME			NR R			
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	T	C R M R	REMARKS
								CALIBRATION BLOCK

28 INCH DISCHARGE (REF. DWG. NO. RCS-02-MI-201-1-B)

112900	2-BD-26LD LONG SEAM DNSM DW,	B-J	PT	LP-PE-001	R4 C	X - - -		**28-SS-X-1.575-59-PEB.**
		B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -		
114900	H9B (IA) INTEGRAL ATTACHMENT DW, EL 138-2, 90 AZ	B-K-1	PT	LP-PE-001	R4 C	X - - -		EXAM LIMITED TO 93.9% CODE COVERAGE DUE TO PIPE CLAMP INTERFERENCE. NO GUSSETTED RISER CLAMP WELDS WERE FOUND. **.**
		B10.10						

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 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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FEEDWATER

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	C E P
								A	E O O O
								T	C E M R

REMARKS
 CALIBRATION BLOCK

12-INCH RISER-LEG A (REF. DWG. NO. DDN-06-MI-201-2-A)

133600 6-AA-10 B-J MT MT-PE-001 R2 C X - - CODE EXAM COVERAGE ACHIEVED.
 TRANS PIECE TO NOZZ B9.11 UT-45S UT-PBM-213V0 R0 - - X -
 DW, EL 189-10, 30 AZ
 12-CS-160-1.308-18A-PEB

133650 6-AA-10 N/A UT-45S UT-PBM-213V0 R0 A - - X - EXAMINED PER AUG-02, NUREG-0619.
 TRANS PIECE TO NOZZ N/A
 DW, EL 189, AZ 30
 12-CS-160-1.308-18A-PEB

12-INCH RISER-LEG C (REF. DWG. NO. DDN-06-MI-201-2-A)

135500 6-AC-9 B-J MT MT-PE-001 R2 C X - - CODE EXAM COVERAGE ACHIEVED.
 TRANS PIECE TO NOZZ B9.11 UT-45S UT-PBM-213V0 R0 - - X -
 DW, EL 189-10, 150 AZ
 12-CS-160-1.308-18A-PEB

135550 6-AC-9 N/A UT-45S UT-PBM-213V0 R0 A - - X - EXAMINED PER AUG-02, NUREG-0619.
 TRANS PIECE TO NOZZ N/A
 DW, EL 189, AZ 150
 12-CS-160-1.308-18A-PEB

12-INCH RISER-LEG D (REF. DWG. NO. DDN-06-MI-201-2-B)

139900 6-BD-9 B-J MT MT-PE-001 R2 C X - - MANUAL EXAM PERFORMED BETWEEN 9.3" TO
 TRANS PIECE TO NOZZ B9.11 UT-45S UT-PBM-213V0 R0 - - X - 29.2" DUE TO THERMOCOUPLE.
 DW, EL 189-10, 210 AZ
 UT-45S UT-PBM-106V0 R0 X - -
 12-CS-160-1.308-18A-PEB

139950 6-BD-9 N/A UT-45S UT-PBM-213V0 R0 A - - X - EXAMINED PER AUG-02, NUREG-0619.
 TRANS PIECE TO NOZZ N/A
 DW, EL 189, AZ 210
 12-CS-160-1.308-18A-PEB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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FEEDWATER

SUMMARY	EXAMINATION AREA	ASME				N	R	R					
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	R	C	E	P	REMARKS

<u>12-INCH RISER-LEG E (REF. DWG. NO. DDN-06-MI-201-2-B)</u>													
140700	6-BE-6	B-J	MT		MT-PE-001		R2 C	X	-	-	-		CODE EXAM COVERAGE ACHIEVED.
	TRANS PIECE TO NOZZ	B9.11	UT-455		UT-PBM-213V0	RO		-	-	X	-		
	DW, EL189-10, 270 AZ												**12-CS-160-1.308-18A-PEB**
140750	6-BE-6	N/A	UT-455		UT-PBM-213V0	RO A		-	-	X	-		EXAMINED PER AUG-02, NUREG 0619.
	TRANS PIECE TO NOZZ	N/A											
	DW, EL 189, AZ 270												**12-CS-160-1.308-18A-PEB**

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RP)
 CLASS 2 CAEP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	LP-PE-001	R4 C X	REMARKS
		ITEM NO	METHOD	PROCEDURE	T C R M R	**CALIBRATION BLOCK**	

RESIDUAL HEAT REMOVAL (REF. DWG. NO. DCN-10-MI-206-15)

143100	10-HS-3 PENT PIPE TO PENT	C-F CS.11	PT	LP-PE-001	R4 C X	- - -	
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HEAD SPRAY (REF. DWG. NO. DCN-10-MI-206-15)

144700	10DCN-H156 (IA) INTEGRAL ATTACHMENT DW, EL 202-11	B-K-1 B10.10	PT	LP-PE-001	R4 C X	- - -	EXAM LIMITED TO 87.5% CODE COVERAGE DUE TO PIPE CLAMP. REFERENCE RR-06. **.**
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IN-LOOP A (REF. DWG. NO. DE-10-MI-203-9-A)

151150	10-IA-25 PIPE TO TEE DW DW	B-F B5.130	PT UT-45S UT-45S UT-60RL	LP-PE-001 UT-PBM-106V0 R0 PDI-UT-PBM-2V0 PDI-UT-PBM-2V0	R4 C X	- - - X - - - X - - - X - - -	EXAMINATION LIMITED IN AREAS BETWEEN 30" TO 43" AND 64" TO 7" DUE TO TEE CONFIGURATION. **24-SS-80-1.218-54-PEB.**
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IN-LOOP B (REF. DWG. NO. DE-10-MI-203-9-B)

155650	10-IB-25 PIPE TO TEE DW DW	B-F B5.130	PT UT-45S UT-45S UT-45RL	LP-PE-001 UT-PBM-106V0 R0 PDI-UT-PBM-2V0 PDI-UT-PBM-2V0	R4 C X	- - - X - - - X - - - X - - -	EXAMINATION LIMITED IN AREAS BETWEEN 28.5" TO 45" AND 64.5" TO 10" DUE TO TEE CONFIGURATION. **24-SS-80-1.218-54-PEB.**
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OUT (REF. DWG. NO. DCN-10-MI-207-16)

159150	10-O-27 PIPE TO VALVE DW	B-J B9.11	MT UT-45S UT-60S	MT-PE-001 UT-PBM-106V0 R0 UT-PBM-106V0 R0	R2 C X	- - - X - - - X - - -	EXAMINATION PERFORMED FROM UPSTREAM (PIPE) SIDE ONLY DUE TO PIPE TO VALVE CONFIGURATION. **20-CS-100-1.281-53-PEB.**
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DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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REACTOR WATER CLEAN-UP

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O O			
					T	C	R	M	R	**CALIBRATION BLOCK**

OUT (REF. DWG. NO. DCA-12-MI-201-1)

164900	12DCN-H149 SPRING HANGER DW, EL 176-6,90-120A	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-	-	-	
		F0.00	VT-4	MAG-CG-407	R5		X	-	-	-	
165290	12-O-36LU LONG SEAM UPSM	B-J	PT	LP-PE-001	R4	C	X	-	-	-	
		B9.12	UT-45S	PDI-UT-PBM-2V0			X	-	-	-	**6-SS-80-.432-50-PEB**
165295	12-O-36 PIPE TO VALVE	B-J	PT	LP-PE-001	R4	C	X	-	-	-	EXAM PERFORMED FROM UPSTREAM (PIPE) SIDE ONLY DUE TO PIPE TO VALVE CONFIGURATION. EXAM SATISFIES AUG-01 PROGRAM AND NRC GL 88-01 REQUIREMENTS. **6-SS-80-.432-50-PEB**
		B9.11	UT-45S	PDI-UT-PBM-2V0			X	-	-	-	
			UT-70S	PDI-UT-PBM-2V0			X	-	-	-	

REACTOR WATER CLEAN-UP (REF. DWG. NO. DE-12-MI-203-6)

165338	12-13-9C	N/A	UT-45S	UT-PB-002V9	R1	A	X	-	-	-	EXAMINED PER AUG-01, GL 88-01. **4-SS-80-.337-65A-PEB**
		N/A									
165339	12-13-9D	N/A	UT-45S	UT-PB-002V9	R1	A	X	-	-	-	EXAMINED PER AUG-01, GL 88-01. **4-SS-80-.337-65A-PEB**
		N/A									
165366	12-14-19 VALVE TO PIPE OBMSIV, EL 158-6 OBMSIV, EL 158-6	N/A	UT-45S	PDI-UT-PBM-2V0	E	X	-	-	-	-	EXPANDED SCOPE AS RESULT OF REPORTABLE INDICATION FOUND IN WELD # 12-14-5. EXAM PERFORMED FROM DOWNSTREAM SIDE ONLY DUE TO VALVE CONFIGURATION. **4-SS-80-.337-65A-PEB**
		N/A	UT-70S	PDI-UT-PBM-2V0			-	-	X	-	

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS CAEP STATUS COMPONENTS

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REACTOR WATER CLEAN-UP

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	C R M R
								S	O E G E
								T	R C E P
								A	E O O O
								T	C R M R
									CALIBRATION BLOCK

REACTOR WATER CLEAN-UP (REF. DWG. NO. DE-12-MI-203-6)

165367	12-14-5	N/A	UT-60S		PDI-UT-PBM-2V0	A	- - - X		EXAMINED PER AUG-01, GL 88-01 AND
	PIPE TO ELBOW	N/A	UT-70S		PDI-UT-PBM-2V0		- - - X		CONCERN RAISED BY NRC DURING 2R10
	OBMSIV, EL 158-6						- - -		INSPECTION. SEE SECTION 2 OF NIS-1
	OBMSIV, EL 158-6		UT-0		PBM-UT-103	R0	X - - -		REPORT FOR DETAILS OF REPORTABLE
			UT-45RL		PBM-UT-103	R0	X - - -		CONDITION. REPAIRED BY WELD OVERLAY AND
									EXAMINED SAT.
									4-SS-80-.337-65A-PEB
165371	12-14-6	N/A	UT-0		UT-PBM-102V0	R0 E	X - - -		EXPANDED SCOPE AS RESULT OF REPORTABLE
		N/A	UT-45S		PDI-UT-PBM-2V0X		X - - -		INDICATION FOUND IN WELD 12-14-5.
									4-SS-80-.337-65A-PEB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 1 CAEP STATUS COMPONENTS

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CORE SPRAY

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N S T A T C	R O R E O C R	R E G E P O M R	REMARKS
<u>LOOP A (REF. DWG. NO. DCN-14-MI-203-5-B)</u>								
169550	14-A-33LUI LONG SEAM UPSM EL IR DW	B-J	PT	LP-PE-001	R4 C	X - - -		**12-SS-80-.687-12-PEB**
		B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -		
169555	14-A-33LUO LONG SEAM UPSM EL OR DW	B-J	PT	LP-PE-001	R4 C	X - - -		**12-SS-80-.687-12-PEB**
		B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -		
169560	14-A-33 ELBOW TO PIPE DW, EL 160-5, 120 AZ	B-J	PT	LP-PE-001	R4 C	X - - -	EXAM LIMITED ON DOWNSTREAM (PIPE) SIDE DUE TO WELDED PIPE SUPPORT.	**12-SS-80-.687-12-PEB**
		B9.11	UT-45S	PDI-UT-PBM-2V0		X - - -		
169565	14-A-33LD LONG SEAM DNSM DW	B-J	PT	LP-PE-001	R4 C	X - - -		**12-SS-80-.687-12-PEB**
		B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -		
169635	14-A-39LU LONG SEAM UPSM DW	B-J	PT	LP-PE-001	R4 C	X - - -		**12-SS-80-.687-12-PEB**
		B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -		
169640	14-A-39 PIPE TO REDUCER DW, EL 181-0, 120 AZ	B-J	PT	LP-PE-001	R4 C	X - - -	EXAM SATISFIES AUG-01 & NRC GL 88-01 REQUIREMENTS.	**12-SS-80-.687-12-PEB**
		B9.11	UT-45S	PDI-UT-PBM-2V0		X - - -		
169641	14-A-39LD LONG SEAM DNSM DW	B-J	PT	LP-PE-001	R4 C	X - - -		**12-SS-80-.687-12-PEB**
		B9.12	UT-45S	PDI-UT-PBM-2V0		X - - -		

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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CORE SPRAY

				N	R	R		
				S	O	E	G	E
				T	R	C	E	P
				A	E	O	O	O
				T	C	R	M	R
SUMMARY EXAMINATION AREA	CATGY	EXAM	PROCEDURE	REMARKS				
NUMBER IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	**CALIBRATION BLOCK**				

LOOP A (REF. DWG. NO. DCN-14-MI-203-5-B)

169691	14-A-43	N/A	UT-45S	UT-PBM-208V0 R0 A	-	-	X	-	EXAMINED PER AUG-01, GL 88-01.
	PIPE TO SAFE-END	N/A	UT-60RL	UT-PBM-208V0 R0	-	-	X	-	
	DW.EL 189,AZ 120								

10-SS-80-.594-34-PEB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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REACTOR PRESSURE VESSEL

				N	R	R		
				S	O	E	G	E
				T	R	C	E	P
				A	E	O	O	C
				T	C	R	M	R
SUMMARY EXAMINATION AREA	CATGY	EXAM	PROCEDURE	REMARKS				
NUMBER IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	**CALIBRATION BLOCK**				

LOOP A (REF. DWG. NO. DCN-14-MI-203-5-B)

169695	14-A-27	N/A	UT-45S	UT-PBM-209V0 R0 A	-	-	X	-	EXAMINED PER AUG-01, GL 88-01.
	SAFE-END TO NOZ NSA	N/A	UT-45RL	UT-PBM-209V0 R0	-	-	X	-	
	DW, EL 189, AZ 120		UT-60RL	UT-PBM-209V0 R0	-	-	X	-	
11.5-SS/CS-XX-1.59-67-PEB									

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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CORE SPRAY

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS
			S O E G E	T R C E P	A E O O O	

T C R M R **CALIBRATION BLOCK**						

<u>LOOP B (REF. DWG. NO. DCN-14-MI-203-5-A)</u>						
170600 14-B-11 PIPE TO PIPE DW, EL 135, AZ 245 DW, EL 135, AZ 245	B-F B5.130 PT UT-0 UT-45S UT-45S UT-60RL	LP-PE-001 UT-PBM-102V0 R0 UT-PBM-102V0 R0 PDI-UT-PBM-2V0 PDI-UT-PBM-2V0	R4 C R0 R0 X X	X - - - -	- - - - -	**12-CS-100-.843-3-PEB**
170800 14DCN-H73 SPRING HANGER DW, EL 146-0	F-A,B,C F0.00 VT-3 VT-4	MAG-CG-407 MAG-CG-407	R5 C R5	X X	- -	
172810 14-B-28LD LONG SEAM DNSM DW, EL 140, AZ 245	B-J B9.12 PT UT-0 UT-45S	LP-PE-001 UT-PBM-102V0 R0 PDI-UT-PBM-2V0	R4 C R0 X	X - -	- - -	**12-SS-80-.687-12-PEB**
172815 14-B-29LU LONG SEAM UPSM DW	B-J B9.12 PT UT-0 UT-45S	LP-PE-001 UT-PBM-102V0 R0 PDI-UT-PBM-2V0	R4 C R0 X	X - -	- -	EXAM LIMITED TO 9" DUE TO PROXIMITY OF BOX BEAM. **12-SS-80-.687-12-PEB**
172820 14-B-29 PIPE TO PIPE DW, EL 153-11, 260 AZ	B-J B9.11 PT UT-0 UT-45S	LP-PE-001 UT-PBM-102V0 R0 PDI-UT-PBM-2V0	R4 C R0 X	X - -	- -	**12-SS-80-.687-12-PEB**
172825 14-B-29LD LONG SEAM DNSM DW	B-J B9.12 PT UT-0 UT-45S	LP-PE-001 UT-PBM-102V0 R0 PDI-UT-PBM-2V0	R4 C R0 X	X - -	- -	**12-SS-80-.687-12-PEB**
172885 14-B-33LUI LONG SEAM UPSM EL IR DW	B-J B9.12 PT UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X	X -	- -	**12-SS-80-.687-12-PEB**

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 1 CAEP STATUS COMPONENTS

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CORE SPRAY

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS
			S O E G E	T R C E P	A E O O O	

<u>LOOP B (REF. DWG NO. DCN-14-MI-203-5-A)</u>						
172887 14-B-33LUO LONG SEAM UPSM EL OR DW	B-J PT B9.12 UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - - X - - -			**12-SS-80-.687-12-PEB**
172890 14-B-33 ELBOW TO PIPE DW, EL 159-9, 240 AZ	B-J PT B9.11 UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - - X - - -		EXAM SATISFIES AG-01 PROGRAM & NRC GL 88-01.	**12-SS-80-.687-12-PEB**
172895 14-B-33LD LONG SEAM DNSM DW	B-J PT B9.12 UT-45S	LP-PE-001 PDI-UT-PBM-2V0	R4 C X - - - X - - -			**12-SS-80-.687-12-PEB**
172938 14DCN-H78 (IA) INTEGRAL ATTACHMENT DW, EL 175-0, 240 AZ	B-K-1 PT B10.10	LP-PE-001	R4 C X - - -		LIMITED EXAM TO 76% CODE COVERAGEDUE TO PIPE CLAMP CONFIGURATION. SEE RR-06.	**.**
172975 14-B-41 PIPE TO SAFE-END DW,EI 189,A2 240	N/A UT-45S N/A UT-60RL	UT-PBM-208V0 R0 A UT-PBM-208V0 R0	- - X - X - - -		EXAMINED PER AUG-01, GL 88-01.	**10-SS-80-.594-34-PEB**

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
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CLASS 1 CAEP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO	METHOD	PROCEDURE	T R C E P	A E C O O REMARKS
					T C R M R	**CALIBRATION BLOCK**

LOOP B (REF. DWG. NO. DCN-14-MI-203-5-A)

172978	14-B-27	N/A	UT-45S	UT-PBM-208V0 R0 A	- - X -	EXAMINED PER AUG-01, GL 88-01.
	SAFE-END TO NOZ N5B	N/A	UT-45RL	UT-PBM-208V0 R0	- - X -	
	DW,EL 184,AZ 240		UT-60RL	UT-PBM-208V0 R0	- - X -	

11.5-SS/CS-XX-1.59-67-PFB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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SYSTEM PRESSURE TESTS

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITL# NO	METHOD	PROCEDURE	T R C E P	A E O O O
					T C R M R	REMARKS
						CALIBRATION BLOCK

RPV, Piping, Pumps, Valves

178550	CLASS 1 LEAKAGE TEST PRESSURE RETAINING BOUNDARY	B-P B15.50*	VT-2	ST-0-080-675-2	C - X - -	INITIAL EXAMINATION REVEALED MINOR LEAKAGE AT SEAL AREAS OF SEVERAL COMPONENT LOCATIONS. AFTER MINOR CORRECTIVE MAINTENANCE, ALL LOCATIONS WERE EXAMINED SAT.
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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS	
			S O E G E	T R C E P	A E O O O		
			T	C	R	M	**CALIBRATION BLOCK**

TORUS-IN-LOOP A (REF. DWG. NO. GB-10-MI-204-11-A)

211500 10MC-S101 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00

SHUTDOWN COOL SUCT LOOP A (REF. DWG. NO. HB-10-MI-201-2-A)

213700 10HB-H37 F-A,B,C VT-3 MAG-CG-407 R5 C - X - - - VT-3 EXAM REVEALED 1 LOOSE LOCK NUT &
 SPRING HANGER F0.00 VT-4 MAG-CG-407 R5 - X - - - VT-4 EXAM REVEALED 1 OF 2 SPRING CAN
 TC-SEG 2, EL 127-6 LOAD SETTINGS OUT OF SCALE. REWORK PFR
 TC-SEG 2, EL 127-6 AR# A-1031840.

215000 10HB-H17 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 TC-SEG 16, EL 127-6

215500 10HB-H15 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 SPRING HANGER F0.00 VT-4 MAG-CG-407 R5 X - - -
 TC-SEG 15, EL 127-6

216050 10HB-H14 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 SPRING HANGER F0.00 VT-4 MAG-CG-407 R5 X - - -
 TC-SEG 14, EL 122-6

SHUTDOWN COOL SUCT LOOP A (REF. DWG. NO. HB-10-MI-201-1-A)

216950 10HB-H20 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 SPRING HANGER F0.00 VT-4 MAG-CG-407 R5 X - - -
 A RHR RM, EL 109-3

SHUTDOWN COOL SUCT LOOP C (REF. DWG. NO. HB-10-MI-201-1-C)

220250 10HB-H19 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 SPRING HANGER F0.00 VT-4 MAG-CG-407 R5 X - - -
 C RHR RM, EL 123-0

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME			N R R								
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	R	C	E	P	REMARKS
								A	E	O	O	O	**CALIBRATION BLOCK**
								T	C	R	M	R	

SHUTDOWN COOL SUCT LOOP C (REF. DWG. NO. HB-10-MI-201-1-C)

220400 10HB-S5 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 C RHR RM, EL 121-6

220500 10HB-S4 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 C RHR RM, EL 122-0

SHUTDOWN COOL SUCT LOOP D (REF. DWG. NO. HB-10-MI-201-2-D)

221400 10HB-H33(IA) C-C MT MAG-CG-403 R5 C X - - -
 PIPE LUGS C3.20
 TC-SEG 4, EL 122-6

DISCHARGE-LOOP C (REF. DWG. NO. GB-10-MI-202-3-C)

227400 10GB-H47 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 SPRING HANGER F0.00 VT-4 MAG-CG-407 R5 X - - -
 C RHR RM, EL 94-6

228100 10GB-H48 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 SPRING HANGER F0.00 VT-4 MAG-CG-407 R5 X - - -
 C RHR RM, EL 94-6

CONTAINMNT SPRAY IN LOOP A (REF. DWG. NO. GB-10-MI-203-7-A)

240200 10GB-H58(IA) C-C MT MAG-CG-403 R5 C X - - -
 PIPE LUGS C3.20
 TC-SEG 13, EL 111-4

CONTAINMNT SPRAY IN LOOP B (REF. DWG. NO. GB-10-MI-203-6-B)

242100 10-2CSIB24-9 C-F MT MAG-CG-403 R5 C X - - -
 PIPE TO ELBOW C5.11

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 2 CAEP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

CONTAINMNT SPRAY IN LOOP B (REF. DWG. NO. GB-10-MI-203-5-B)

245000	10-2CSIB24-24 PIPE TO ELBOW	C-F CS.11	MT	MAG-CG-403	R5	C	X	-	-	-
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INJECTION LOOP A (REF. DWG. NO. DDN-10-MI-203-8-A)

247500	10DDN-H66 SPRING HANGER TC-SEG 13, EL 128-4	F-A,B,C F0.00	VT-3 VT-4	MAG-CG-407 MAG-CG-407	R5	C	X	-	-	-
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SHUTDOWN COOLING SUCTION (REF. DWG. NO. HB-10-MI-207-17)

251900	10-2SCS24-2 TEE TO PIPE	C-F CS.11	MT	MAG-CG-403	R5	C	X	-	-	-
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252650	10HB-H40 SPRING HANGER TC-SEG 3, EL 127-6	F-A,B,C F0.00	VT-3 VT-4	MAG-CG-407 MAG-CG-407	R5	C	X	-	-	-
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253600	10HB-H38 SPRING HANGER TC-SEG 3, EL 127-6	F-A,B,C F0.00	VT-3 VT-4	MAG-CG-407 MAG-CG-407	R5	C	X	-	-	-
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253700	10HB-S6 RIGID RESTRAINT TC-SEG 2, EL 127-6 TC-SEG 2, EL 127-6	F-A,B,C F0.00	VT-3	MAG-CG-407	R5	C	-	X	-	-	EXAM REVEALED DISPLACED SPHERICAL BEARING. PER ENGR'G EVAL (SEE A'# A1031856) SUPPORT IS ACCEPTABLE FOR CONT'D SERVICE & TO BE REWORKED.
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TORUS SUCTION LOOP A (REF. DWG. NO. HB-10-MI-201-1-A)

256250	10HB-S2 RIGID RESTRAINT TC-SEG 14, EL 94-6	F-A,B,C F0.00	VT-3	MAG-CG-407	R5	C	X	-	-	-
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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 2 CAEP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

TORUS SUCTION LOOP A (REF. DWG. NO. HB-10-MI-201-1-A)

256300	10-2TSA24-4 PIPE TO ELBOW	C-F CS.11	MT	MAG-CG-403	R5 'C	X - - -	

256550	10HB-H11 SPRING HANGER	F-A,B,C F0.00	VT-3 VT-4	MAG-CG-407 MAG-CG-407	R5 C	X - - -	SPRING CAN ON RIGHT SIDE MISSING ID/LOAD SCALE TAG. AS-FOUND LOAD CALCULATED PER PROCEDURE.

TORUS SUCTION LOOP C (REF. DWG. NO. HB-10-MI-201-1-C)

259750	10HB-S1 HYDRAULIC SNUBBER TC-SEG 16, EL 94-6	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C	X - - -	EXAM ALSO SATISFIES AUG-05 REQUIREMENT.
259950	10HB-H4 SPRING HANGER	F-A,B,C F0.00	VT-3 VT-4	MAG-CG-407 MAG-CG-407	R5 C	X - - -	SPRING CAN MISSING ID/LOAD SCALE TAG. AS-FOUND LOAD CALCULATED PER PROCEDURE.

TORUS-IN-LOOP A (REF. DWG. NO. GB-10-MI-204-11-A)

264700	10-2TIA6-8 PIPE TO ELBOW	C-F CS.11	MT	MAG-CG-403	R5 C	X - - -	
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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 2 CAEP STATUS COMPONENTS

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MAIN STEAM

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

MAINLINE LOOP C (REF. DWG. NO. DB-01-MI-201-2-C)

274400	1-2C26-23 PIPE TO ELBOW M SEP AREA, EL 152-6 M SEP AREA, EL 152-6	C-F MT C5.21	MAG-CG-403	R5 A	X - -	EXAMINATION PERFORMED AFTER ADDITIONAL SURFACE PREPARATION TO DISPOSTION A NON-CODE AREA INDICATION RECORDED IN 2R10. **26-CS-X-1.06-28-PEB**
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MAINLINE LOOP D (REF. DWG. NO. DB-01-MI-201-2-D)

277060	1DB-H12 SPRING HANGER M SEP AREA, EL 149-4	F-A,B,C VT-3 F0.00 VT-4	MAG-CG-407 MAG-CG-407	R5 C	X - -	LOAD SETTING FOUND OUT OF RANGE. REWORK PER AR # A1050842.
277310	1DB-H13 SPRING HANGER M SEP AREA, EL 149-4	F-A,B,C VT-3 F0.00 VT-4	MAG-CG-407 MAG-CG-407	R5 C	X - -	LOAD SETTING FOUND OUT OF RANGE. REWORK PER AR # A1050859.

BYPASS-LINE LOOP A (REF. DWG. NO. DB-01-MI-222-5-A)

278350	7DB-S10 HYDRAULIC SNUBBER M SEP AREA, EL 155-8	F-A,B,C VT-3 F0.00	MAG-CG-407	R5 C	X - -	
278400	1-2MSA18-5 ELBOW TO MANIFOLD	C-F MT C5.21 UT-0 UT-455	MT-PE-001 UT-PBM-106V0 R0 UT-PBM-106V0 R0	R2 C	X - - X - - - - X -	**14-CS-80-.750-15-PEB**

BYPASS-LINE LOOP B (REF. DWG. NO. DB-01-MI-222-5-B)

281000	1-2MSB14-1 TEE TO ELBOW	C-F MT C5.21 UT-0 UT-455	MT-PE-001 UT-PBM-106V0 R0 UT-PBM-106V0 R0	R2 C	X - - X - - X - -	**14-CS-80-.750-15-PEB**
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 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RP)
 CLASS 2 CAEP STATUS COMPONENTS

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SCRAM DISCHARGE VOLUME

SUMMARY EXAMINATION AREA		ASME			N	R	R					
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	C	E	P	REMARKS
								A	E	O	O	
								T	C	R	M	R
												CALIBRATION BLOCK

NORTH (REF. DWG. NO. CS-03-MI-201-1-A)

284854 S34 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 151-6

284872 S1 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 149-8

NORTH (REF. DWG. NO. CS-03-MI-201-2-A)

284883 S5 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 149-3

284890 S7 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 148-11

284892 3-2NSV6-27 C-F MT MAG-CG-403 R5 C X - - -
 ELBOW TO PIPE C5.11
 N RX BLDG, EL 148-11

284893 S8 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 148-11

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 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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CORE SPRAY

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER IDENTIFICATION		SEC. XI			S O E G E		
		CATGY EXAM			T R C E P		
		ITEM NO METHOD	PROCEDURE		A E O O O	REMARKS	
					T C R M R	**CALIBRATION BLOCK**	

DISCHARGE LOOP A&C (REF. DWG. NO. GB-14-MI-203-4-A)

299250	14GB-H40	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -	LOAD SETTING FOUND OUT OF RANGE. REWORK	
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 - X - - -	PER AR # A1031793.	
	SIVR, EL 136-4						
299275	14GB-H40 (IA)	C-C	MT	MAG-CG-407	R5 C X - - -	LOAD SETTING FOUND OUT OF RANGE. REWORK	
	INTEGRAL ATTACHMENT	C3.20				PER AR # A1031793.	
	SIVR, EL 136-4						

DISCHARGE LOOP B&D (REF. DWG. NO. GB-14-MI-203-4-B)

300940	14GB-H58 (IA)	C-C	MT	MAG-CG-403	R5 C X - - -		
	INTEGRAL ATTACHMENT	C3.20					
	NIVR, EL 136-5						

DISCHARGE LOOP A (REF. DWG. NO. GB-14-MI-202-2-A)

301275	14GB-H47	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -		
	SPRING HANGER	F0.00	VT-4	MAG-CG-407	R5 X - - -		
	A CS RM, EL 94-6						
301500	14-2DA12-6	C-F	MT	MAG-CG-403	R5 C X - - -		
	VALVE TO PIPE	C5.11					

CORE SPRAY (REF. DWG. NO. GB-14-MI-202-2-A)

301550	14GB-S32	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -		
	RIGID RESTRAINT	F0.00					

CORE SPRAY (REF. DWG. NO. GB-14-MI-202-2-C)

304550	14GB-S33	F-A,B,C	VT-3	MAG-CG-407	R5 C X - - -		
	RIGID RESTRAINT	F0.00					

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
CLASS 2 CAEP STATUS COMPONENTS

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CORE SPRAY

				N	R	R						
				S	O	E	G	E				
				T	R	C	E	P				
				A	E	O	O	O	REMARKS			
SUMMARY EXAMINATION AREA	ASME	SEC. XI	CATGY EXAM	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	**CALIBRATION BLOCK**
NUMBER	IDENTIFICATION											

DISCHARGE LOOP A&C (REF. DWG. NO. GB-14-MI-203-4-A)

307050	14MO-H59A	F-A,B,C	VT-3	MAG-CG-407	R5	C	X	-	-	-		
	SPRING HANGER	P0.00	VT-4	MAG-CG-407	R5		X	-	-	-		
307100	14-2DA12-16	C-F	PT	MAG-CG-402	R4	C	X	-	-	-		
	VALVE TO ELBOW	C5.21	UT-0	UT-PB-002V9	R1		X	-	-	-		
			UT-45	UT-PB-002V9	R1		-	-	X	-		
			UT-60	UT-PB-002V9	R1		-	-	X	-		**12-SS-80-.687-12-PEB**

TORUS-IN-LOOP B (REF. DWG. NO. GB-14-MI-203-3-B)

311700	14-2TIB10-B	C-F	MT	MAG-CG-403	R5	C	X	-	-	-		
	ELBOW TO VALVE	C5.11										

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 2 CAEP STATUS COMPONENTS

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HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	C R M R
								S	O E C E
								T	R C E P
								A	E O O O
								T	C R M R
									REMARKS
									CALIBRATION BLOCK

TORUS-SUCTION (REF. DWG. NO. HB-23-MI-201-1)

315200 23-2TS16-13 VALVE TO ELBOW
 C-F MT MAG-CG-403 R5 C X - - -
 CS.11

315300 23-2TS16-14 ELBOW TO PIPE
 HPCI, EL 93-3
 C-F MT MAG-CG-403 R5 C X - - -
 CS.11

DISCHARGE (REF. DWG. NO. DDN-23-MI-202-3)

318350 23MO-H47 SPRING HANGER
 HPCI RM, EL 109-0
 F-A,B,C VT-3 F0.00 VT-4
 MAG-CG-407 R5 C - X - -
 MAG-CG-407 R5 X - - -
 ROD FOUND BENT APPROXIMATELY 0.15" AND
 EVALUATED ACCEPTABLE AS-IS PER AR#
 A-1047248.

318800 23-2D14-19 ELBOW TO PIPE
 C-F MT MAG-CG-403 R5 C X - - -
 CS.21 UT-0 UT-PB-002V9 R1 X - - -
 UT-45 UT-PB-002V9 R1 - - X -

14-CS-100-.938-8A-PEB

318850 23DDN-H17 SPRING HANGER
 TC-SEG 6, EL 109-0
 F-A,B,C VT-3 F0.00 VT-4
 MAG-CG-407 R5 C X - - -
 MAG-CG-407 R5 X - - -

319225 23DDN-H18 SPRING HANGER
 TC-SEG 7, EL 128-8
 F-A,B,C VT-3 F0.00 VT-4
 MAG-CG-407 R5 C X - - -
 MAG-CG-407 R5 X - - -

DISCHARGE (REF. DWG. NO. DDN-23-MI-202-4)

319450 23DDN-H20 SPRING HANGER
 TC-SEG 9, EL 128-8
 F-A,B,C VT-3 F0.00 VT-4
 MAG-CG-407 R5 C X - - -
 MAG-CG-407 R5 X - - -

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 2 CAEP STATUS COMPONENTS

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HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA		ASME			N R R						
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	T	C	R	M	R	REMARKS
											CALIBRATION BLOCK

DISCHARGE (REF. DWG. NO. DDN-23-MI-202-4)

319840	23DBN-H63 SPRING HANGER OBMSIV	F-A,B,C	VT-3		MAG-CG-407	R5	C	X	-	-	-	
		F0.00	VT-4		MAG-CG-407	R5		X	-	-	-	
319860	23DDN-H63(IA) INTEGRAL ATTACHMENT OBMSIV	C-C	MT		MT-PE-001	R2	C	-	X	-	-	INITIAL EXAM REVEALED A LINEAR INDICATION AND AFTER REWORK PER AR # A1049474 WAS EXAMINED SAT.
		C3.20										

OUT (REF. DWG. NO. DBN-23-MI-203-7)

320740	23DBN-S29 HYDRAULIC SNUBBER TC-SEG 4, EL 129-6	F-A,B,C	vt-3		MAG-CG-407	R5	C	x	-	-	-	
		F0.00										
320750	23DBN-S29(IA) INTEGRAL ATTACHMENT TC-SEG 4, EL 129-6	C-C	MT		MT-PE-001	R2	C	X	-	-	-	
		C3.20										
320760	23DBN-S28 HYDRAULIC SNUBBER TC-SEG 4, EL 123-0	F-A,B,C	VT-3		MAG-CG-407	R5	C	-	X	-	-	INITIAL EXAM REVEALED LOOSE LOCK NUTS AND AFTER REWORK PER AR # A1050670 WAS EXAMINED SAT.
		F0.00	VT-4		MAG-CG-407	R5		X	-	-	-	
320900	23-O-30 ELBOW TO PIPE	C-F	UT-0		UT-PBM-106V0	R0	C	X	-	-	-	UT EXAM ONLY, MT NOT PERFORMED 2R11 AND WILL BE COMPLETED IN 2R12.
		C5.21	UT-4SS		UT-PBM-106V0	R0		-	-	X	-	
												10-CS-80-.593-7A-PEB
320950	23DBN-H43 SPRING HANGER TC-SEG 4, EL 117-0	F-A,B,C	VT-3		MAG-CG-407	R5	C	X	-	-	-	
		F0.00	VT-4		MAG-CG-407	R5		X	-	-	-	
321400	23-O-35 PIPE TO ELBOW	C-F	MT		MT-PE-001	R2	C	X	-	-	-	UT EXAM TO BE PERFORMED DURING 2R12.
		C5.21										
												10-CS-80-.593-7A-PEB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
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HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	T R C E P	REMARKS
-----	-----	-----	-----	-----	-----	-----	-----
<u>OUT (REF. DWG. NO. DBN-23-MI-203-7)</u>							
321500	23-C-36 ELBOW TO PIPE	C-F CS.21	MT	MT-PE-001	R2 C X - - -		MT EXAM ONLY IN 2R11, UT TO BE PERFORMED 2R12. **10-CS-80-.593-7A-PEB**
321525	23DBN-S27 HYDRAULIC SNUBBER HPCI RM, EL 100-0	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -		
322150	23DBN-S3 HYDRAULIC SNUBBER HPCI RM, EL 97-0	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -		

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 2 CAEP STATUS COMPONENTS

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SYSTEM HYDROSTATIC TEST

SUMMARY EXAMINATION AREA		ASME			N	R	R	
NUMBER IDENTIFICATION		SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T C R M R
								REMARKS
								CALIBRATION BLOCK

PRESS VESS. PIPING, VLVE, PpS

322875	CORE SPRAY SYSTEM	C-H	VT-2	ST-0-014-611-2	C	X	-	-	EXAMINATION PERFORMED PER CODE ITEM
	PRESSURE RETAINING COMPONENTS	*	VT-2	ST-0-014-616-2	X	-	-	-	C7.40.

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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 CLASS 3 CAEP STATUS COMPONENTS

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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N R R				
NUMBER IDENTIFICATION		SEC. XI	CATGY EXAM	ITEM NO METHOD	PROCEDURE	T R C E P	A E O O O	REMARKS	T C R M R

<u>DIESEL GENERATOR (REF. DWG. NO. HB-33-MI-201-3)</u>									
651350	33HB-S21 RIGID RESTRAINT A DIESEL, EL 129-10	F-A,B,C	VT-3	P0.00	MAG-CG-407	R5 C X - - -			
651375	33HB-S21 (IA) INTEGRAL ATTACHMENT A DIESEL, EL 129-10	D-B	VT-3	D2.20	MAG-CG-407	R5 C X - - -			
<u>DIESEL GENERATOR (REF. DWG. NO. HB-33-MI-201-2)</u>									
651500	33HB-S24 RIGID RESTRAINT CARDOX RM, EL 124-8	F-A,B,C	VT-3	F0.00	MAG-CG-407	R5 C X - - -			
651650	33HB-S26 RIGID RESTRAINT DIESEL, EL 121-9 DIESEL, EL 121-9	F-A,B,C	VT-3	F0.00	MAG-CG-407	R5 C - X - -		EXAM REVEALED INSUFFICIENT THREAD ENGAGEMENT IN 1 OF 6 ANCHOR BOLTS. PER ENGR'G EVAL (SEE AR# A-1036896) SUPPORT IS ACCEPTABLE FOR CONTINUED/INTENDED SERVICE.	
651675	33HB-S26 (IA) INTEGRAL ATTACHMENT DIESEL, EL 121-9	D-B	VT-3	D2.20	MAG-CG-407	R5 C X - - -			
651800	33HB-S27B RIGID RESTRAINT DIESEL, EL 124-8	F-A,B,C	VT-3	F0.00	MAG-CG-407	R5 C X - - -			
651950	33HB-S30 RIGID RESTRAINT DIESEL, EL 125-11	F-A,B,C	VT-3	F0.00	MAG-CG-407	R5 C X - - -			

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 3 CAEP STATUS COMPONENTS

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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	T	C	R	M R
						S	O	E	G E
						T	R	C	E P
						A	E	O	O O
						T	C	R	M R
									REMARKS
									CALIBRATION BLOCK

DIESEL GENERATOR (REF. DWG. NO. HB-33-MI-201-2)

651975 33HB-S30 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 DIESEL, EL 125-11

(REF. DWG. NO. HB-33-MI-201-8)

654450 33HB-H114 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 SPRING HANGER F0.00 VT-4 MAG-CG-407 R5 X - - -
 RBCCW RM, EL 125-9

654475 33HB-H114 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.40
 RBCCW RM, EL 125-9

654600 33HB-S138 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 RBCCW RM, EL 129-10

654625 33HB-S138 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 RBCCW RM, EL 129-10

(REF. DWG. NO. HB-33-MI-201-12)

655150 33HB-S63 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 RBCCW RM, EL 130-0

655300 33HB-S66 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 RBCCW RM, EL 125-6

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 3 CAEP STATUS COMPONENTS

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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME	SEC. XI	CATGY	EXAM	PROCEDURE	N	R	R	REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD				S	O	E	G
							T	R	C	E
							A	E	O	O
							T	C	R	M
							R			

(REF. DWG. NO. HB-33-MI-201-12)

655450 33HB-S69 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT P0.00
 RBCCW RM, EL 125-6

655750 33HB-S157 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT P0.00
 RBCCW RM, EL 125-6

(REF. DWG. NO. HB-33-MI-201-7)

656000 33HB-S74 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT P0.00
 RBCCW RM, EL 128-0

656025 33HB-S74 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 RBCCW RM, EL 128-0

656110 33HB-S77 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT P0.00
 RBCCW RM, EL 128-0

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PEACH BOTTOM ATOMIC POWER PLANT UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 3 CAEP STATUS COMPONENTS

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EMERGENCY COOLING WATER

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-1)

656275 48HB-H60 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 EMRGNCY COOL TOWERS

656280 48HB-H60 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-4)

656600 48HB-H36 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 EMRGNCY COOL TOWERS

656610 48HB-H36 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

656627 48GB-S38A F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 GUIDE F0.00
 EMRGNCY COOL TOWERS

656634 48HB-H11 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID HANGER F0.00
 EMRGNCY COOL TOWERS

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-2)

657410 48GB-H25 (IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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EMERGENCY COOLING WATER

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-2)

657438 48GB-H45 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 EMRG COOL TWR, EL 119

657440 48GB-H45(IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

657450 48GB-H23 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID HANGER F0.00
 EMRG COOL TWR, EL 119

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-3)

657970 48HB-HF1 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 SPRING HANGER F0.00 VT-4 MAG-CG-407 R5 X - - -
 CARDOX RM, DIES BLDG

657972 48HB-HF1(IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

658025 48HB-HF3A F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 CARDOX RM, DIES BLDG

658026 48HB-HF3A(IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-3)

658082 48GB-S23 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 GUIDE F0.00
 EMRG COOL TWR, EL

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 3 CAEP STATUS COMPONENTS

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EMERGENCY COOLING WATER

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	REMARKS
		ITEM NO	METHOD	PROCEDURE	T R C E P	
					A E O O O	**CALIBRATION BLOCK**
					T C R M R	

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-3)

658088	48GB-S17 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -	
658090	48GB-S17(IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5 C X - - -	
658096	48GB-S4 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -	
658098	48GB-S4(IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5 C X - - -	
658104	48GB-H18 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -	
658106	48GB-H18(IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5 C X - - -	
658112	48GB-H64 RIGID RESTRAINT EMRG COOL TWR,EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5 C X - - -	
658114	48GB-H64(IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5 C X - - -	

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
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 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 3 CAEP STATUS COMPONENTS

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EMERGENCY COOLING WATER

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R				REMARKS
			S O E G E	T R C E P	A E O O O	T C R M R	
-----							**CALIBRATION BLOCK**

EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-MI-001-3)

658120 48GB-S32 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 EMRG COOL TWR,EL

658122 48GB-S32(IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-5)

659070 48HB-S11 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 EMRG COOL TWR,EL

659072 48HB-S11(IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

659078 48HB-H8 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 EMRG COOL TWR,EL

659080 48HB-H8(IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

659086 48HB-H6 F-A,B,C VT-3 MAG-CG-407 R5 C X - - -
 RIGID RESTRAINT F0.00
 EMRG COOL TWR,EL

659088 48HB-H6(IA) D-B VT-3 MAG-CG-407 R5 C X - - -
 INTEGRAL ATTACHMENT D2.20
 EMRGNCY COOL TOWERS

DATE: 11/26/96
 REVISION: 5

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, THIRD PERIOD, SECOND OUTAGE (96RF)
 CLASS 3 CAEP STATUS COMPONENTS

PAGE: 55

EMERGENCY COOLING WATER

SUMMARY EXAMINATION AREA		ASME	SEC. XI	CATGY	EXAM	PROCEDURE	N	R	R	REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD				S	O	E	G
							T	R	C	E
							A	E	O	O
							T	C	R	M
							R			

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-MI-001-5)

659090	48HB-H5 RIGID RESTRAINT EMRG COOL TWR, EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5	C	X	-	-	-
659092	48HB-H5 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5	C	X	-	-	-
659098	48HB-H3 RIGID RESTRAINT EMRG COOL TWR, EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5	C	X	-	-	-
659100	48HB-H3 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5	C	X	-	-	-
659106	48HB-S33 RIGID RESTRAINT EMRG COOL TWR, EL	F-A,B,C F0.00	VT-3	MAG-CG-407	R5	C	X	-	-	-
659108	48HB-S33 (IA) INTEGRAL ATTACHMENT EMRGNCY COOL TOWERS	D-B D2.20	VT-3	MAG-CG-407	R5	C	X	-	-	-

SUMMARY OF REPORTABLE CONDITIONS OBSERVED
DURING IN-SERVICE INSPECTION
PEACH BOTTOM ATOMIC POWER STATION
UNIT 2
OCTOBER 22, 1994 TO OCTOBER 03, 1996

SUMMARY OF REPORTABLE CONDITIONS OBSERVED

As a result of examinations performed prior to and during the Unit 2, 11th Refuel Outage, numerous conditions were reported. Subsequent examinations and/or evaluations determined most conditions to be either insignificant or geometric in nature. However, several reportable conditions were recorded and are summarized below:

10-35, 18-15, 26-11, 26-39, 26-47, 26-51, 30-19 CRD Flange Bolting

During the exchange of Control Rod Drives, damaged threads were found on: 4 bolts on CRD #10-35, 3 bolts on CRD #18-15, 7 bolts on CRD #26-11, 1 bolt on CRD #26-39, 4 bolts on CRD #26-47, 4 bolts on CRD #26-51 and 3 bolts on CRD #30-19.

P2B Weld "B" Core Spray Supply Pipe

On the T-Box cover plate weld #P2B, cracking was observed in 2 areas, from 2 to 4 o'clock approximately 38 deg in length and from 8 to 10 o'clock approximately 48 deg in length. An engineering evaluation was performed and concluded that the T-Box cover plate will maintain its integrity through the next operating cycle. Reference NCR #96-03414.

H-1, H-6, H-7 Core Shroud Welds

On weld H-1, 14 - IGSCC/IASCC associated indications totaling 114.54 in. were reported in the 389.27 in. of weld length examined. On weld H-6, 6 - IGSCC/IASCC associated indications totaling 29.42 in. were reported in the 540.46 in. of weld length examined. On weld H-7, 4 - IGSCC/IASCC associated indications totaling 14.70 in. were reported in the 547.16 in. of weld length examined. Details of these reportable indications can be found in the PB 2R11 ISI Summary Report. An engineering evaluation of these indications was made using the approach outlined in the "BWR Core Shroud Inspection and Flaw Evaluation Guidelines." This evaluation concluded that the subject welds can support continued operation for at least 2 operating cycles of 24 months at power rerate conditions. Reference NCR #96-03492.

12-14-5 Weld Reactor Water Clean-up Piping

On augmented pipe to elbow weld 12-14-5, an approximate 0.625 in. long crack characteristic of IGSCC was reported. Previous examination of the weld revealed recordable I.D. geometric indications. An engineering evaluation was performed and the decision was made to repair the weld. Reference NCR #96-03344.

SUMMARY OF ASME REPAIRS
AND REPLACEMENTS COMPLETED
FOR PEACH BOTTOM ATOMIC POWER STATION
UNIT 2
OCTOBER 22, 1994 TO OCTOBER 3, 1996

SUMMARY OF ASME SECTION XI REPAIRS AND REPLACEMENTS

System 01: Main Steam

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
95-114	C0166478	RV-2-02-071C	Installed new valve
96-005	R0467879	1-GG-S-9	Installed new pressurized reservoir snubber
96-006	R0467878	1-GG-S-5	Installed new pressurized reservoir snubber
96-007	R0467881	1-GG-S-15	Installed new pressurized reservoir snubber
96-009	R0467883	1-GG-S-25	Installed new pressurized reservoir snubber
96-010	R0467888	1-GG-S-30	Installed new press. res. snubber and clamp bushings
96-011	R0468214	1-GG-S-31	Installed new press. res. snubber and clamp bushings
96-018	C0167502	1-GG-S-104-A	Installed new pressurized reservoir snubber
96-037	R0600765	RV-2-02-071F	Installed new valve
96-038	R0600766	RV-2-02-071G	Installed new valve
96-039	R0600767	RV-2-02-071E	Installed new valve
96-040	R0600769	RV-2-02-071H	Installed new valve
96-041	R0600773	RV-2-02-071B	Installed new valve
96-042	R0600775	RV-2-02-070B	Installed new valve
96-045	R0467886	1-GG-S-28	Installed new pressurized reservoir snubber
96-047	R0467880	1-GG-S-13	Installed new pressurized reservoir snubber
96-048	R0468234	1-GG-S-77	Installed new pressurized reservoir snubber
96-077	C0172388	RV- (S/N 1095)	Repaired gouge on flange face seating surface
96-081	C0172756	HV-2-01A-83A	Installed new valve bonnet
96-082	C0172760	HV-2-01A-84C	Installed new valve bonnet
96-083	C0172776	1-GG-S-32	Reworked snubber load pin hole and bushings
96-084	C0172780	1-GG-S-17	Reworked snubber load bearing paddle

System 03: Control Rod Drive

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-044	R0617003	-----	Replaced 19 CRD's housing bolting

System 06: Feedwater System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
94-178	C0157280	CHK-2-06-28B	Welded new seal plate in valve body

System 10: Residual Heat Removal System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
94-137	C0153793	PB-2-10-2DE024	Seal weld floating head
94-152	C0155236	10-HB-2-3	Install sway strut shims
94-158	C0149015	2-10MO-H98	Rework hanger support
96-016	C0161643	RV-2-10-072B	Installed new relief valve
96-025	R0470777	10-DCN-S-73	Installed new pressurized reservoir snubber
96-067	C0169716	10-GB-S-48	Installed new pressurized reservoir snubber
96-074	C0170532	RO-2789A	Installed and removed blank flange to isolate MO-089A
96-075	R0480861	RV-2-10-181C	Installed new relief valve

System 11: Standby Liquid Control System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-033	R0598035	RV-2-11-39B	Installed new relief valve

System 12: Reactor Water Cleanup System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-091	C0172742	Weld #12-14-05	Performed weld overlay on weld #12-14-05

System 13: Reactor Core Isolation Cooling System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-055	R0468347	13-HB-S-14	Installed new pressurized reservoir snubber
Mod #PB-2- 2R11M	C0168841	2" SCH 80	Extended piping per NCR #95-00090

System 14: Core Spray System

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-026	R0470782	14-DCN-S-23	Installed new pressurized reservoir snubber
96-050	R0468261	14-DCN-S-24	Installed new pressurized reservoir snubber
96-051	R0468285	14-DCN-S-27	Installed new pressurized reservoir snubber

System 23: High Pressure Coolant Injection

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
96-003	C0167929	23-HB-S-30	Replaced snubber pipe clamp bolting
96-014	C0158006	23-DBN-H64	Replaced hanger rod
96-052	R0468310	23-DBN-S-23	Installed new pressurized reservoir snubber
96-056	R0468352	23-DBN-S-27	Installed new pressurized reservoir snubber
96-057	R0649937	23-DBN-S-4	Installed new pressurized reservoir snubber
Mod #PB-2- 2R11M	C0168840	2" SCH 80	Extended piping per NCR #95-00090

System 32: High Pressure Service Water

LOG #	WORK ORDER #	COMPONENT ID	DESCRIPTION OF WORK
94-131	R0464141	RV-2-32-180D	Installed new valve

(END)