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YES (If yes, complete EXPECTED SUBMISSION DATE) ABSTRACT (Limit to 1400 speces, i.e., approximately fifteen single-space typewritten lines) (16)														SUBMISSION DATE (16)					1	-1	1	-					

On 6/15/85, at approximately 0435 hours, an unplanned reactor scram occurred from less than 10% reactor power. The scram was the result of an MSIV

isolation on high reactor water level with reactor pressure greater than 600 psig.

Cause of the high level, which was being manually controlled, is personnel error. Corrective action was to counsel personnel.

The unit was returned to service on 6/16/85 at approximately 2109 hours.

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U.S. NUCLEAR REGULATORY COMMISSION NRC Form 366A LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO. 3150-0104 EXPIRES 8/31/85 FACILITY NAME (1) DOCKET NUMBER (2) PAGE (3) LER NUMBER (6) Pilgrim Nuclear Power Station SEQUENTIAL NUMBER YEAR Unit #1 010 012 OF 0 12

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TEXT (If more space is required, use additional NRC Form 366A's) (17)

On 6/15/85, at approximately 0435 hours, an unplanned reactor scram occurred from less than 10% reactor power. The scram was the result of an MSIV isolation with reactor pressure greater than 600 psig. The isolation was initiated by high reactor water level which was being controlled manually when the scram occurred. At the time of the event, the turbine was off-line in preparation for planned maintenance, reactor pressure (which was being decreased) was approximately 700 psig, and the mode switch was in the startup position.

Cause of the event is utility licensed operator error. The error occurred when a turbine bypass valve was cracked open and the water level was slightly high. The expected level "swell" associated with opening the bypass valve combined with fluctuating water level resulted in the high water level MSIV isolation. During and previous to the event, water level was fluctuating as it normally does when at reduced steaming rates. Corrective action was to verbally counsel Operations personnel with regard to the event.

The high water level isolation setpoint is <48". The high level alarm was set at 32" and was in and acknowledged. A post-scram review of recorders indicates that the isolation occurred at the expected setpoint.

There were no equipment failures associated with this event and the scram sequence was normal. On 6/16/85, at 2109 hours, the generator was synchronized to the grid after completion of the planned turbine maintenance.

A search of records indicates no previous LER's of a similar nature have been submitted.

This event did not impact the health and safety of the public.

BOSTON EDISON COMPANY
BOD BOYLSTON STREET
BOSTON, MASSACHUSETTS 02199

WILLIAM D. HARRINGTON BENIOR VICE PREBIDENT NUCLEAR

> July 8, 1985 BECo Ltr. #85-124

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

> Docket Number 50-293 License DPR-35

Dear Sir:

The attached Licensee Event Report 85-014-00, "Reactor Scram," is hereby submitted in accordance with the requirements of 10CFR50.73.

If there are any questions on this subject, please do not hesitate to contact me.

Respectfully submitted,

W. D. Harrington

PH: caw

Enclosure: LER 85-014-00

cc: Dr. Thomas E. Murley
Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
531 Park Avenue
King of Prussia, PA 19406

Standard BECo LER Distribution

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