ENCLOSURE 1

NOTICE OF VIOLATION

South Carolina Electric and Gas Company V. C. Summer

Docket No. 50-395 License No. NPF-12

The following violations were identified during an inspection conducted on December 1-31, 1984. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

 Technical Specification (TS) 3.7.10 requires fire doors separating safetyrelated fire areas to be operable at all times. With the fire door inoperable, within one hour establish a continuous fire watch or an hourly patrol, if the fire detectors for the area are operable.

Contrary to the above, fire door IB 310B, which separates safety-related fire areas, was found at 2:55 p.m., on December 19, 1984, to have been rendered inoperable and a fire watch had not been established.

This is a Severity Level IV violation (Supplement 1).

2. Technical Specification 3.6.4 requires the containment isolation valves specified in Table 3.6-1 be operable with isolation times as shown in Table 3.6-1. TS surveillance 4.6.4.3 requires the isolation time of each power operated or automatic valve of Table 3.6.-1 to be determined to be within limit when tested pursuant to Specification 4.0.5. TS 3.6.4 is applicable in plant mode 1, 2, 3 and 4.

TS 4.0.4 states that entry into an operational mode shall not be made unless the Surveillance Requirements associated with the Limiting Condition for Operation have been performed within the stated surveillance interval.

Contrary to the above, valves XVG 1678 A, B and C had not completed surveillance testing per Specification 4.0.5 prior to the plant entering mode 4 on December 13, 1984. Valves XVG 1678 A, B and C are automatic containment isolation valves specified in TS 3.6.4, Table 3.6-1.

This is a Severity Level IV violation (Supplement 1).

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

Date: JAN 29 1985

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