GULF STATES UTILITIES COMPA POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775 RIVER BEND STATION AREA CODE 504 635-6094 346-8651 July 8, 1985 RBG- 21505 File No. G9.5

Mr. Harold R. Denton, Director Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Dear Mr. Denton:

River Bend Station - Unit 1 Docket No. 50-458

Enclosed for your review (Enclosure 2) are revisions to the River Bend Station Final Safety Analysis Report (FSAR) Section 14.2.12.1, "Preoperational Test Procedures". Enclosure 1 provides a discussion of each of these revisions including their effect, if any, on the Safety Evaluation report and the proposed Technical Specifications. These revisions will be included in a future FSAR amendment.

> Sincerely, J.E. Backy

J. E. Booker

Manager-Engineering, Nuclear Fuels & Licensing

River Bend Nuclear Group

JEB/ERG/je

Enclosures (2)

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Section 14.2.12.1.33 has been revised to delete testing the auxiliary building isolation damper automatic closure on high radiation. The design of RBS does not include this isolation signal for these dampers. No impact is expected on either the SER or the proposed Technical Specifications.

## RBS FSAR

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- e. To demonstrate the capability of the containment cooling system to operate during normal and emergency modes
- 2. Prerequisites
  - . Required preliminary testing complete | 13
  - b. All permanently installed and test instrumentation properly calibrated and operable
  - c. Appropriate ac and dc power sources available
  - d. Standby gas treatment system available as necessary to support the test
  - e. Combustible gas control system available as necessary to support the test
  - f. Ventilation chilled water system available as necessary to support the test

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## RBS FSAR

## 3. Test Procedure

- a. Verify that all fans, dampers and isolation valve trips, permissives, interlocks and controls function correctly.
  - b. Verify that trips, interlocks, alarms, and controls associated with the exhaust filter train function correctly.
  - c. Verify that containment ventilation isolation dampers close in the required time in response to a high radiation signal.
  - d. Verify the operation of the containment/drywell continuous purge and cleanup system.
  - e. Verify the operation of the containment dome recirculation fans.

## 4. Acceptance Criteria

- a. System dampers operating times are as specified by the SWEC Technical Data Sheets for Air Dampers.
- b. Fans, dampers, permissives, interlocks, and controls function as specified by the system elementary diagrams and FSAR Chapter 9, Section 9.4.6.
- c. Filter train trips, permissives, interlocks, and controls function as specified by the system elementary diagrams and FSAR Chapter 9, Section 9.4.6.

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