Georgia Power Company Route 2, Box 299A Waynesboro, Georgia 30830 Telephone 404 554-9961, Ext. 3360, 404 724 8114, Ext. 3360



D. O. Foster Vice President and Project General Manager Vogtle Project

September 20, 1985

Director of Nuclear Reactor Regulation Attention: Ms. Elinor G. Adensam, Chief Licensing Branch #4 Division of Licensing U. S. Nuclear Regulatory Commission Washington, D.C. 20555 File: X7N00-19 Log: GN-698

NRC DOCKET NUMBERS 50-424 AND 50-425
CONSTRUCTION PERMIT NUMBERS CPPR-108 AND CPPR-109
VOGTLE ELECTRIC GENERATING PLANT - UNITS 1 AND 2
FSAR AMENDMENT NUMBER 19

Dear Mr. Denton:

Georgia Power Company, acting on its own behalf and as agent for Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, and the City of Dalton, Georgia, hereby submits Amendment 19 to the Vogtle Electric Generating Plant (VEGP) Final Safety Analysis Report (FSAR).

This amendment consists of revised pages for the FSAR and provides revisions as documented in previous letters to the NRC and as dictated by design and/or operational updates. A listing of these letters and updates are itemized in Attachment 1. Also included are instructions for inserting the Amendment 19 FSAR changes.

In accordance with the requirements of 10 CFR 54.30 (b) and (c), three (3) signed originals and sixty (60) copies of Amendment 19 are submitted for your use.

Should you have any questions on the enclosed submittals, do not hesitate to contact me.

, 1

D. O. Foster

SWORN AND SUBSCRIBED BEFORE ME, THIS

Notary Public, Georgia State at Large

8509260298 850920 PDR ADDCK 05000424 K PDR 13/10

Director of Nuclear Reactor Regulation September 20, 1985 Page 2 File: X7N00-19 Log: GN-698

xc: M. A. Miller

R. A. Thomas

G. Bockhold, Jr.

L. T. Gucwa

L. Fowler

J. E. Joiner, Esquire

B. W. Churchill, Esquire

B. Jones, Esquire

H. H. Gregory, III

T. Johnson

D. C. Tepet

W. C. Ramsey

Vogtle Project File

0051V

ATTACHMENT 1

	DELCON FOR CHRATTELL
REFERENCE LETTER	REASON FOR SUBMITTAL
GN-630, Bailey to Denton, 5/30/85	Draft SER OI 105
GN-647, Bailey to Denton, 6/25/85	Chapter 13 changes and 0I 11
GN-688, Bailey to Denton, 8/21/85	CI 22
GN-689, Bailey to Denton, 8/21/85	OI 11
FSAR SECTION	REASON FOR CHANGE
Figure 1.1-1, 9.4.1, and Q311.6	Reflect emergency plan
Figure 1.2.2-1, Figure 8.1-1	Reflect current design
1.9.37, 1.9.68	Regulatory Guide clarification
1.9.82, 6.2.2, 6.3.2, and Q480.18	Sump analysis, OI 3, GN-690, Bailey to Denton, 8/23/85
Table 1.9-1, 3.7.N	Addition of code cases, Novak to Foster, 3/18/85
3.5.1	Reflect current design
3.7.4	Reflect current design
3.8.1	Reflect current design
3.9.8.3, 6.2.5, 6.4.5	Reflect proposed Technical Specifications
Table 3.11.B.1-1	Reflect 50.49 submittal, GN-701, 9/13/85
4.2	Reflect fuel assembly axial load change
4.3.2	Reflect use of born and control rods for xenon build-up
5.2.2.10	CI 17 resolution (WCAP 10529 is generic, updated 5.2.2.10 is plant specific)
5.3.1	Reflect updated procedures
5.4.2, 5.4.11	Clarification

Reflect current design and editorial correction

5.4.7, Table 5.4.7-4

FSAK SECTION	REASON FOR CHANGE
Tables 6.1.1-1, 6.1.1-2	Update ESF materials tables
6.2.1	Additional analysis for feedwater line break
Table 6.2.4-1	Reflect purge valve design
7.1, 7.2, 7.6	Update of Chapter 7 to be consistent with Chapter 8
Table 7.5.5-1	Reflect current design
7.6.1	Clarification
8.3.1, 15.0.8	Consistent with response to Q440.83
8.3.1, Q430.69	Reflect current design
8.3.1	Clarification of cable tray fire boundaries
8.3.2	Clarification of battery sizing and definition of "fully charged"
9.1, 9.2, 9.3, 9.4, 9.5	Reflect current design
9.2.1, Table 9.2.1-2	Revised for editorial and train oriented consistency
9.2.5	Clarification
9.2.10	Consistent with Chapter 14
9.3.2	Revised to be consistent with GN-646, Bailey to Denton, 6/20/85
9.5.6	Clarification
10.2.3	Consistent with response to Q430.50
10.3.2, 10.3.5	Editorial correction
10.4.5	Clarification
11.2.1, Tables 11.2.1-1 & 3, Q460.16	Reflect current design
11.4.2, Table 11.4.2-2	Clarification
12.1.1, 12.5.1	Clarification and correction of inconsistencies

FSAR SECTION

12.2.1

REASON FOR CHANGE

Calibration source change

make the contract of	at Landau III	Total Control Control Control Control Control
TOCI	A D	SECTION
100/	3.15	SELLLUN

12.5.2, Table 12.5.2-2, 12.5.3

13.2.1, Tables 13.2.1-5 & 6

13.2.2

Tables 14.2.1-1 & 2

14.2.8.1.20, 14.2.8.1.22, 14.2.8.1.25, 14.2.8.1.26, 14.2.8.1.27, 14.2.8.1.28, 14.2.8.1.29, 14.2.8.1.38, 14.2.8.1.40, 14.2.8.1.41, 14.2.8.1.59, 14.2.8.1.76, 14.2.8.1.82

14.2.8.2.2, 14.2.8.2.12, 14.2.8.2.15, 14.2.8.2.17, 14.2.8.2.20, 14.2.8.2.23, 14.2.8.2.25, 14.2.8.2.34, 14.2.8.2.41

15.2.8

Tables 15.6.2-3 & 4

15.6.5 and Table 15.6.5-7

17.2.7, 17.2.12

18.1.2

Q210.40, Q281.8

0281.10

Q281.12, Q460.14

REASON FOR CHANGE

Reflect current inventory, current procedures and provide clarification

Addition of new table and editorial corrections to reflect addition of table

Editorial correction

Editorial correction

Reflect current design and preoperational test procedures

Reflect current startup test procedures

Reflect current EOPs

Update activity tables

Update activity tables

Clarification and reflection of current VEGP organization

Reflect current design

Editorial correction

Consistent with resolution of CI 32, GN-692, Bailey to Denton, 8/23/85

Reflect current design

0133V