PAID Verde Unit 1 Palo Verde Unit 1	NRC Form 366 (9-83) LICENSEE EVENT REPO											EPORT	ORT (LER) U.S. NUCLEAR REGULATORY CONTINUES APPROVED OMB NO 3150-0104 EXPIRES 8/31/85						
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On August 19, 1985, a review of snubber operability revealed that fifteen snubbers in the Steam Generator Blowdown System (WI) had not been functionally tested within 12 months prior to installation as required by Technical Specification (T.S.) 4.7.9.(h).

This review of snubber operability was continued after previously finding five untested snubbers in the letdown portion of the Chemical and Volume Control System (CVCS)(CB) as reported in LER 85-060-00.

All the snubbers were replaced with functionally tested snubbers as required by T.S. 4.7.9.(h).

To prevent recurrence, plant procedures are being reviewed to ensure inclusion of controls which limit installation of Tech Spec Snubbers to those which have been functionally tested in accordance with T.S. 4.7.9.(h).

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NRC Form 365A US NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO 3150-0104 EXPIRES 8/31/85 FACILITY NAME (1) DOCKET NUMBER (2) LER NUMBER (6) PAGE (3) SEQUENTIAL NUMBER YEAR Palo Verde Unit 1 0 |5 |0 |0 |0 |5 |2 |8 |8 |5

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TEXT Iff more space is required, use additional NRC Form 366A's) [17]

At 1725 on August 19, 1985, while Palo Verde Unit 1 was in Mode 3 at 515 F and 2250 psia, an engineering review of snubber operability revealed that fifteen snubbers in the Steam Generator Blowdown System (WI) had not been functionally tested within 12 months prior to installation as required by Technical Specification (T.S.) 4.7.9.(h). Administrative Controls were not in place to prevent this from occurring.

This review of snubber operability was continued after previously finding five untested snubbers in the letdown portion of the Chemical and Volume Control System (CVCS)(CB) as reported in LER 85-060-00.

The snubbers were all replaced with snubbers that had been functionally tested within 12 months prior to installation. Four of the snubbers were replaced on August 21, 1985, and eleven were replaced on August 23 and 24, 1985.

Eleven of the snubbers that were removed were functionally tested and were determined to be within specification. These eleven snubbers, though not meeting surveillance requirements, were functional and would have had no adverse safety impact on the plant. The remaining four snubbers are being sent offsite for functional testing and their impact on plant safety will be determined when these test results are received. The results of these tests will be provided in a supplement to this LER by December 2, 1985.

To prevent recurrence, plant procedures are being reviewed to ensure inclusion of controls which limit installation of Tech Spec Snubbers to those which have been functionally tested in accordance with T.S. 4.7.9.(h).



Arizona Nuclear Power Project

P.O. BOX 52034 . PHOENIX, ARIZONA 85072-2034

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

September 18, 1985 ANPP-33517-EEVB/GEC Corrected Copy

Subject: Palo Verde Nuclear Generating Station (PVNGS)

Unit 1

Docket No. STN 50-528, License No. NPF-41 Licensee Event Report - Inoperable Snubbers in

Steam Generator Blowdown System File: 85-056-026; G.1.01.10

Dear Sirs:

Attached please find Licensee Event Report (LER) No. 85-069-00 prepared and submitted pursuant to 10 CFR 50.73. This LER addresses inoperable subbers in the steam generator blowdown system. In accordance with 10 CFR 50.73(d), we are herewith forwarding a copy of the LER to the Regional Administrator of the Region V Office.

If you have any questions or concerns, please contact me.

Very truly yours,

E. E. Van Brunt, Jr. Executive Vice President Project Director

EEVB/GEC/slh Attachment

cc: J. B. Martin (all w/a)

R. P. Zimmerman

A. L. Hon

E. A. Licitra

A. C. Gehr

INPO Records Center

IE22

Document Control Desk Licensee Event Report - Inoperable Snubbers in Steam Generator Blowdown System ANPP- 33517 Page 2

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M. K. Hartsig

J. D. Houchen

C. F. Ferguson LCTS Coordinator

Licensing File

Dates on original were mot filled in.

Sondi Hungerford (602) 943-7200 X4184 AWPP Licensing

2 Lees 85-069-00 AND 85-048-00