****** NRC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING ******

1.	DOCKET50-423	OPERATING ST	ATUS	
2.	REPORTING PERIODJANUARY 1993	OUTAGE + ONLINE HOURS	0.0 + 744.0 = 744.0	
3.	UTILITY CONTACT	oboe 203-447-1791 x 6076		******
4.	LICENSED THERMAL POWER		411	* MILLSTONE *
5.	NAMEPLATE RATING (GROSS MWE)			* UNIT 3 *
	DESIGN ELECTRICAL RATING (NET MWE)			*******
	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)			
	MAXIMUM DEPENDABLE CAPACITY (NET MWE)		,107.0	
9.	IF CHANGES OCCUR ABOVE SINCE LAST REPOR	T, REASONS ARE		
10.	POWER LEVEL TO WHICH RESTRICTED, IF AMY	(NET MWE)N/	A	
11.	REASON FOR RESTRICTION, IF ANY N/A			
		MONTH	YEAR TO DATE	CUMULATIVE TO DATE
		*****	**********	**************
12.	HOURS IN REPORTING PERIOD	744.0	744.0	59,424.0

	22574	MONMONSOCHER	**************
12. HOURS IN REPORTING PERIOD	744.0	744.0	59,424.0
13. NUMBER OF HOURS THE REACTOR WAS CRITICAL	744.0	744.0	43,782.1
14. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	6,466.5
15. HOURS GENERATOR ONLINE	744.0	744.0	42,875.0
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
17. GROSS THERMAL ENERGY GENERATED (MWH)	2,359,254.0	2,359,254.0	139,549,552.6
18. GROSS ELECTRICAL ENERGY GENERATED (MWH)	806,446.5	806,446.5	48,124,685.1
19. NET ELECTRICAL ENERGY GENERATED (MWH.)	765,636.2	765,636.2	45,752,903.5
20. UNIT SERVICE FACTOR	100.0	100.0	72.2
21. UNIT AVAILABILITY FACTOR	100.0	100.0	72.2
22. UNIT CAPACITY FACTOR (USING MDC NET)	90.5	90.5	67.6
23. UNIT CAPACITY FACTOR (USING DER NET)	89.2	89.2	66.7
24. UNIT FORCED OUTAGE RATE	0.0	0.0	18.5
25. UNIT FORCED OUTAGE HOURS	0.0	0.0	9,732.4

IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE......N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-423

UNIT: MILLSTONE UNIT 3
DATE: February 2, 1993

COMPLETED BY: L. C. Doboe 203-447-1491 x 6076

MONTH January 1993

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)		
1	626	16	1114		
2	627	17	1113		
3	627	18	1114		
4	626	19	1112		
5	616	20	1113		
6	1012	21	1113		
7	1116	_ 22	1112		
8	1115	_ 23	1114		
9	1115	_ 24	1113		
10	1114	25	1113		
11	1114	26	1107		
12	1114	27	1116		
13	1112	28	1112		
14	1114	29	1048		
15	1117	30	1111		
		31	1112		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO:

50-423

UNIT:

MILLSTONE UNIT 3

DATE:

February 4,1993

COMPLETED BY: L. C. Doboe

TELEPHONE:

203-447-1791 x 6076

Number	Date	Type (1)	Duration (Hours)	Reason (2)	Method of Shutting Down the Reactor (3)	Licensee Event Report Number	System Code	Component Code	Cause and Corrective Action to Prevent Recurrence
92-11	1/1/93	F	0	G	5	N/A	SL	TK	Decreased power due to loss of motor driven feedwater pump. The feedwater pump was removed from service due to loss of oil caused by overfilling the pump oil sump. Procedures are being modified to prevent overfilling of the sump. This power reduction continued from previous month.

1: F: Forced S: Scheduled

- Reasons:
- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Exam
- Administrative
- G Operational Error (Explain)
- H Other

- 3: Method
- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continued from Previous Month
- 5 Power Reduction (Duration = 0)
- 9 Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161) Exhibit 1 - Same Source

REFUELING INFORMATION REQUEST

January 1993

- 1. Name of facility: Millstone 3.
- Scheduled date for next refueling shutdown: July 31, 1993
- 3. Scheduled date for restart following refueling: October 9, 1993
- 4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendments?

Yes

5. Scheduled date for submitting licensing action and supporting information.

February 1993

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design of performance analysis methods, significant changes in fuel design, new operating procedures:

Millstone Unit 3 current fuel design incorporates a stainless steel skeleton and zircalloy fuel cladding design. Cycle 5 design will incorporate a zirlo skeleton and zirlo fuel cladding. A Technical Specification change will be submitted as per question 5 above.

- 7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
 - (a): 193 (b): 248
- 8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present size - 756.
No increase requested.

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

End of cycle 5.