

APPENDIX A  
NOTICE OF VIOLATION

Omaha Public Power District  
Fort Calhoun Station, Unit 1

Docket: 50-285  
License: DPR-40

Based on the results of an NRC inspection conducted during the period of March 4-8, 1985, and in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C), 49 FR 8583, dated March 8, 1984, the following violation was identified:

1. Failure to Meet Record Retrieval Requirements

10 CFR Part 50, Appendix B, Criterion XVII, states that records shall be identifiable and retrievable and that, consistent with applicable regulatory requirements, the applicant shall establish requirements concerning record retention such as duration, location, and assigned responsibility. WASH-1283 accepts ANSI N45.2.9 (11th draft, Revision 0, dated January 17, 1973) as being an adequate basis for complying with Criterion XVII.

OPPD's latest approved quality assurance program, transmitted by OPPD letter LIC-83-128, dated June 10, 1983, documents the establishment of requirements to ensure compliance with 10 CFR 50, Appendix B and commitment to WASH-1283.

ANSI N45.2.9, Section 6.2, requires accurate retrieval of information without undue delay.

Contrary to the above, the licensee was unable to retrieve for review by the NRC inspector documents substantiating accomplishment of the thermal stress analysis of safety-related piping below 2½ inch diameter designed to specification USAS B31.7.

This is a Severity Level IV Violation. (Supplement I.D) (50-285/8503-02)

2. Failure to Have Procedures for Identification of Safety-Related Piping Requiring In Service Inspection ISI

10 CFR Part 50, Appendix B, Criterion V, requires that activities affecting quality be prescribed by procedures. Those procedures shall include necessary acceptance criteria to determine that the activities have been satisfactorily accomplished. This requirement is implemented by OPPD's latest approved quality assurance program which documents their policies, and compliance with 10 CFR 50, Appendix B, and WASH 1283, 1284, and 1309.

Contrary to the above, licensee procedures did not prevent the failure to identify for inclusion in the Fort Calhoun Station ISI program the Safety Injection (SI) system 24-inch recirculation piping fabricated on construction contract 770.

This is a Severity Level V Violation. (Supplement I.E) (50-285/8503-04)

Pursuant to the provisions of 10 CFR 2.201, Omaha Public Power District is hereby required to submit to this office, within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated: MAY 23 1985