

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | C | T | M | N | S | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
8 9 | LICENSEE CODE | 14 15 | LICENSE NUMBER | 25 26 | LICENSE TYPE | 30 | CAT 58

CON'T
0 1 | REPORT SOURCE | L | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 6 | 7 | 0 | 3 | 2 | 9 | 8 | 3 | 8 | 0 | 4 | 2 | 8 | 8 | 3 | 9
8 | 60 61 | DOCKET NUMBER | 66 69 | EVENT DATE | 74 75 | REPORT DATE | 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During routine operation, Facility I of the Enclosure Building Filtration System
0 3 | was declared inoperable. Inoperability was declared when 2-EB-50, inlet damper
0 4 | to the Plenum, failed to open during a training evolution. The operation of
0 5 | Facility II was proven and the Unit operated under action statement 3.6.5.1 of the
0 6 | Technical Specification for 6 hours. Similar LERs. None.

0 9 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP SUBCODE | VALVE SUBCODE
7 8 9 | A A | 11 | E | 12 | A | 13 | V A L L I V I O P | 14 | A | 15 | Z | 16
17 | LER/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.
7 8 9 | 8 3 | 21 22 | 0 1 4 | 24 26 | / | 0 3 | 27 29 | L | 30 31 | 0 | 32
ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPD-4 FORM SUB | PRIME COMP SUPPLIER | COMPONENT MANUFACTURER
7 8 9 | A | 18 | Z | 19 | Z | 20 | Z | 21 | 0 0 0 0 | 22 37 | N | 23 | N | 24 | A | 25 | H 2 6 C | 26 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Investigation of the problem showed the motor operator to 2-EB-50 had failed.
1 1 | The failure is attributed to a random failure in the honeywell motor operator
1 2 | The motor was subsequently replaced. No further corrective action is required.

1 5 | FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION
7 8 9 | E | 28 | 1 0 0 0 | 29 | NA | 30 | A | 31 | Operator Training

1 6 | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE
7 8 9 | Z | 33 | Z | 34 | NA | 35 | NA | 36

1 7 | PERSONNEL EXPOSURES | PERSONNEL INJURIES
7 8 9 | 0 0 0 | 37 | Z | 38 | NA | 39 | 0 0 0 | 40 | NA | 41

1 8 | LOSS OF OR DAMAGE TO FACILITY
7 8 9 | Z | 42 | NA | 43

2 0 | PUBLICITY ISSUED | DESCRIPTION
7 8 9 | N | 44 | NA | 45

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Certified By

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P.O. BOX 270
HARTFORD, CONNECTICUT 06101
(203) 666-6911April 28, 1983
MP-5004**NORTHEAST UTILITIES**THE CONNECTICUT LIGHT AND POWER COMPANY
THE HARTFORD ELECTRIC LIGHT COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
HOLYOKE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

Mr. James M. Allan
Deputy Regional Administrator, Region 1
U. S. Nuclear Regulatory Commission Regional Office
631 Park Avenue
King of Prussia, Pennsylvania 19406

Reference: Facility Operating License No. DPR-65
Docket No. 50-336
Reportable Occurrence RO 50-336/83-014/03L-0

Dear Mr. Allan:

This letter forwards the Licensee Event Report 83-014/03L-0 required to be submitted within thirty days pursuant to Millstone Unit 2 Appendix A Technical Specifications, Section 6.9.1.9.b, conditions leading to operation in a degraded mode permitted by a limiting condition. An additional three copies of the report are enclosed.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

E. J. Mroczka

Station Superintendent
Millstone Nuclear Power Station

EJM/JMB:jlc

Attachment: LER RO 50-336/83-014/03L-0

cc: Director, Office of Inspection and Enforcement, Washington, D.C. (30)
Director, Office of Management Information and Program Control,
Washington, D. C. (3)
U. S. Nuclear Regulatory Commission, c/o Document Management Branch,
Washington, D. C. 20555

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