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U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104

 EXPIRES 8/31/85

 FACILITY NAME (1)
 EXPIRES 8/31/85

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On May 23, 1985 at about 0830 hours, while the plant was in Operational Condition 5 with no core alterations in progress, the Plant Chemist determined that Technical Specification Surveillance 4.8.1.1.2.d was overdue. This surveillance requires that a sample of diesel fuel oil be taken from the storage tanks every 31 days and analyzed for total particulate contamination. The samples had last been taken on April 8 and April 9. The Plant Chemist immediately notified the Nuclear Shift Supervisor (NSS) who declared both divisions of the Emergency Diesel Generators (EDG's) inoperable at 0852 hours.

The NSS directed the Chemistry Section personnel to obtain and analyze the samples as quickly as possible. The samples were obtained at 0940 hours. At 1445 hours, the NSS was notified that the sample results for the Division II EDG's were satisfactory. He declared the Division II EDG's operable which satisfied the Limiting Condition for Operation applicable in Operational Condition 5. The analysis of the sample from Division I was satisfactorily completed at 1722 hours. Division I EDG's were then declared operable.

The sample was missed because the Chemistry Sampling Schedule had not been properly revised to reflect the shift from quarterly to monthly frequency for this sample. This change occurred in the technical specifications just prior to their being issued. Though the quarterly sample had been deleted from the schedule, the monthly requirement was not added. The requirement was added upon discovery of the oversight.

No safety significance is attached to this event.

A procedure to include the sampling requirements in the normal plant surveillance tracking program had been approved but had not yet been implemented at the time of the event. The sampling requirements were incorporated in the plant surveillance tracking program on June 3, 1985 and should preclude a recurrence of this event.

NRC Form 366A

Edison

SON 2000 Second Avenue Detroit, Michigan 48226 (313) 237-8000

> June 21, 1985 NP-85-690

U. S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555

Gentlemen:

Reference: Fermi 2 NRC Operating License No. NPF-33 NRC Docket No. 50-341

Subject: Transmittal of Licensee Event Report No. 85-018

Please find enclosed LER No. 85-018-00, dated June 21, 1985, for a reportable event which was discovered on May 23, 1985. As indicated below, a copy of this LER is being sent to the Region III office.

If you have any questions, please contact us.

Sincerely. P R. S. Lenart

Superintendent Nuclear Production

Enclosure: NRC Forms 366, 366A

cc: Mr. P. M. Byron Mr. M. D. Lynch

> Regional Administrator USNRC Region III 799 Roosevelt Road Glen Ellyn, Illinois 60137

Director/Coordinator Monroe City-County Office of Civil Preparedness 965 South Raisinville Road Monroe, Michigan 48161

LE22

U. S. Nuclear Regulatory Commission June 21, 1985 NP-85-690 Page 2

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P. P. Acharya F. E. Agosti H. O. Arora L. P. Bregni K. J. Brooks W. F. Colbert J. T. Coleman O. K. Earle R. R. Eberhardt, Jr. C. R. Gelietly E. P. Griffing H. F. Heffner W. R. Holland W. H. Jens W. Kaczor S. J. Latone J. D. Leman W. E. Miller, Jr. T. J. O'Keefe T. D. Phillips J. H. Plona E. R. Preston, Jr. T. Randazzo R. G. Rateick L. J. Simpkin G. M. Trahey A. E. Wegele Approval Control O. K. Earle (Bethesda Office) OSRO Secretary NSRG Secretary Secretary's Office (2412 WCB)

LER File