

ENCLOSURE 1

NOTICE OF VIOLATION

Duke Power Company
McGuire Nuclear Station

Docket Nos. 50-369, 50-370
License Nos. NPF-9, NPF-17

The following violations were identified during an inspection conducted on December 20, 1984 - January 20, 1985. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. Technical Specification (TS) 3.7.6 requires that two independent Control Area Ventilation Systems (VC) be operable in all modes. With both VC systems inoperable the exigencies of TS 3.0.3 become applicable. TS 3.0.3 requires that when a Limiting Condition for Operation is not met, within one hour, action shall be initiated to place the unit in a mode in which the specification does not apply.

Contrary to the above, on June 4, 1984, at 8:02 p.m., with train A of VC out of service for maintenance, VC train B chiller tripped placing both McGuire Units 1 and 2 in the exigencies of TS 3.0.3, and no action was taken to place the units in a mode in which TS 3.7.6 was not applicable until 10:05 p.m, a period of two hours and three minutes.

This is a Severity Level IV Violation (Supplement I).

2. TS 6.8.1 requires that current written approved procedures be established, implemented and maintained covering the activities referenced in Appendix A of Regulatory Guide 1.33, Revision 2, which includes startup, operation and shutdown of safety-related electrical systems.

Contrary to the above, on December 21, 1984, Operations Procedure OP/O/A/6350/01A, 125VDC/120 VAC Instrument and Control Power Inverter Shutdown, was not adequately implemented in that the Unit 2 inverter was selected for deenergization instead of the Unit 1 inverter and the Unit 2 inverter "IN SYNC" light was not verified illuminated prior to deenergizing.

This is a Severity Level IV Violation (Supplement I) applicable to Unit 2.

3. Technical Specification 4.0.5 delineates surveillance requirements for Inservice Inspection and Testing of ASME Code Class 1, 2 and 3 components. T.S. 4.0.2b states that the maximum combined time of three consecutive surveillance intervals for quarterly surveillance is 3.25 times the stated surveillance interval. The maximum allowed combined time for PT/11A/4350/17A, Diesel Generator 1A Fuel Oil Transfer Pump Performance Test, was 299 days.

Contrary to the above, PT/11A/4350/17A was performed on March 20, 1984, July 9, 1984, October 3, 1984 and January 15, 1985. The actual combined time for the last three consecutive surveillance intervals was 301 days.

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2

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This is a Severity Level V violation (Supplement I) applicable to Unit 1.

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

MAY 15 1985

Date: _____