

PDR

NSP**NORTHERN STATES POWER COMPANY**

MINNEAPOLIS, MINNESOTA 55401

October 7, 1974

Office of Plans & Schedules
Directorate of Licensing
U S Atomic Energy Commission
Washington, DC 20545

Attention: Mr S Chapman

Gentlemen:

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Monthly Operating Data
September 1974

Attached is the operating status information from the Monticello Nuclear Generating Plant for the month of September, 1974 as requested in the February 19, 1974 letter from Mr L Manning Muntzing. Changes proposed in the September 12, 1974 letter from Mr D F Knuth have been incorporated into this report.

Very truly yours,

G H Neils

G H Neils
General Superintendent of
Nuclear Power Plant Operation

GHN/RLS to

cc: J G Keppler

Attachments



UNIT Monticello Nuclear
Generating PlantDATE October 4, 1974COMPLETED BY Wayne A. ShamlaDAILY UNIT POWER OUTPUTMONTH September 1974

<u>DAY</u>	<u>AVERAGE HOURLY MWe^{-net}</u>	<u>DAY</u>	<u>AVERAGE HOURLY MWe^{-net}</u>
1	<u>336</u>	25	<u>432</u>
2	<u>432</u>	26	<u>432</u>
3	<u>432</u>	27	<u>432</u>
4	<u>432</u>	28	<u>480</u>
5	<u>432</u>	29	<u>480</u>
6	<u>480</u>	30	<u>432</u>
7	<u>432</u>	31	<u> </u>
8	<u>432</u>		
9	<u>480</u>		
10	<u>432</u>		
11	<u>480</u>		
12	<u>432</u>		
13	<u>432</u>		
14	<u>480</u>		
15	<u>432</u>		
16	<u>480</u>		
17	<u>432</u>		
18	<u>480</u>		
19	<u>432</u>		
20	<u>432</u>		
21	<u>480</u>		
22	<u>432</u>		
23	<u>432</u>		
24	<u>480</u>		

Rev. 1 UNIT NAME MONTICELLI NUCLEAR GENERATING PLANT
 DATE October 3, 1974
 COMPLETED BY W. A. Shamla
(612) 295-5151 Ext. 111

OPERATING STATUS

1. REPORTING PERIOD: 0000740901 TO 240074930
 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL Mwt 1670 MWe-NET 538
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): None
4. REASONS FOR RESTRICTIONS (IF ANY):

	THIS MONTH	YR-TO-DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL	<u>720</u>	<u>4,939</u>	<u>21,376</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON-LINE	<u>720</u>	<u>4,576</u>	<u>20,423</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL POWER GENERATED (MMH)	<u>989,894.4</u>	<u>6,310,514.4</u>	<u>30,821,755.4</u>
10. GROSS ELECTRICAL POWER GENERATED (MMH)	<u>338,390</u>	<u>2,160,820</u>	<u>10,551,050</u>
11. NET ELECTRICAL POWER GENERATED (MMH)	<u>325,046</u>	<u>2,061,778</u>	<u>10,079,576</u>
12. REACTOR AVAILABILITY FACTOR (1)	<u>100%</u>	<u>75.4%</u>	<u>75.0%</u>
13. UNIT AVAILABILITY FACTOR (2)	<u>100%</u>	<u>69.9%</u>	<u>71.6%</u>
14. UNIT CAPACITY FACTOR (3)	<u>83.9%</u>	<u>58.5%</u>	<u>65.7%</u>
15. FORCED OUTAGE RATE (4)	<u>0.0%</u>	<u>2.92%</u>	<u>14.66%</u>
16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH): (1) <u>Operator Examination and Reactor Recirc Bypass Loop Inspection</u> <u>11/7/74, four day duration</u> (2) <u>Refueling Outage, 1/2/75, six weeks duration</u>			
17. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:			<u>N/A</u>

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{GROSS HOURS IN REPORTING PERIOD}}$ *100
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON-LINE}}{\text{GROSS HOURS IN REPORTING PERIOD}}$ *100
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{NET DEMONSTRATED GROSS HOURS IN REPORTING PERIOD}}$ *100
- (4) FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON-LINE} + \text{FORCED OUTAGE HOURS}}$ *100

