

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORTS

The following Licensee Event Report was submitted during the month of December, 1992:

LER 92-013

On November 30, 1992 local leak rate testing results indicated that Main Steam isolation valve NS04B exceeded the leak rate limit of 12.08 SCFH at 20 psig as specified in plant Technical Specifications. The leak rate was unquantifiable, therefore it is assumed that the .60 La combined leakage limit of all type B and C leak rate tests was also exceeded. The .60 La limit is calculated by combining the maximum leakage of each component that makes up a penetration. The cause, corrective action, and safety significance cannot be determined at this time and will be reported at a later date.

REFUELING INFORMATION - 1 JEMBER, 1992

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown: Currently projected for October, 1994

Scheduled date for restart following refueling: Currently projected for January, 1995

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.
2. Exxon Fuel Assemblies - No major changes have been made nor are there any anticipated.

The number of fuel assemblies	(a) in the core	=	0
	(b) in the spent fuel storage pool	=	2438
	(c) in dry storage	=	8

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2600

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

AVERAGE DAILY POWER LEVEL  
NET MWe

DOCKET #. . . . . 50-219  
UNIT. . . . . OYSTER CREEK #1  
REPORT DATE. . . . . JANUARY 10, 1993  
COMPILED BY . . . . . JIM KRALL  
TELEPHONE # . . . . . 609-971-4115

MONTH: DECEMBER, 1992

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	0	16.	0
2.	0	17.	0
3.	0	18.	0
4.	0	19.	0
5.	0	20.	0
6.	0	21.	0
7.	0	22.	0
8.	0	23.	0
9.	0	24.	0
10.	0	25.	0
11.	0	26.	0
12.	0	27.	0
13.	0	28.	0
14.	0	29.	0
15.	0	30.	0
		31.	0

OPERATING DATA REPORT  
OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: 12/92
3. UTILITY CONTACT: JIM KRALL (609)971-4115
4. LICENSED THERMAL POWER (MWt): 1930
5. NAMEPLATE RATING (GROSS MWe):  $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 632
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 610
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:  
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):  
NONE
11. REASON FOR RESTRICTION, IF ANY:  
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	744.0	8784.0	201840.0
13. HOURS RX CRITICAL	0.0	7545.8	131908.4
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	0.0	7465.0	128547.3
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	1208.6
17. GROSS THERM ENERGY (MWH)	0	14143277	218468635
18. GROSS ELEC ENERGY (MWH)	0	4710508	73396138
19. NET ELEC ENERGY (MWH)	-3127	4528828	70435516
20. UT SERVICE FACTOR	0.0	85.0	63.7
21. UT AVAIL FACTOR	0.0	85.0	64.3
22. UT CAP FACTOR (MDC NET)	0.0	84.5	56.4
23. UT CAP FACTOR (DER NET)	0.0	79.3	53.7
24. UT FORCED OUTAGE RATE	0.0	3.4	11.0
25. FORCED OUTAGE HRS	0.0	266.1	15957.3

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):

NONE

27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE:

02-02-93

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219  
 UNIT NAME: Oyster Creek  
 DATE: January 15, 1992  
 COMPLET'D BY: David Egan  
 TELEPHONE: 609/971-4818

REPORT MONTH: December 1992

No	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
124	921127	S	744.0	c	2	Continuation of 1st refueling outage.

## SUMMARY:

### (1) REASON

- Equipment Failure (Explain)
- Maintenance or Test
- Refueling
- Regulatory Restriction

- Operator Training & Lic Exam
- Administrative
- Operational Error (Explain)
- Other (Explain)

### (2) METHOD

- Manual
- Manual Scram
- Automatic Scram
- Other (Explain)