



KANSAS GAS AND ELECTRIC COMPANY

GLENN L. KOESTER  
VICE PRESIDENT - NUCLEAR

May 17, 1985

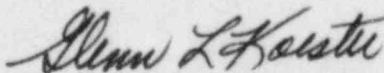
Mr. Harold R. Denton, Director  
Office of Nuclear Reactor Regulation  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

KMLNRC 85-120  
Re: Docket No. STN 50-482  
Subj: Technical Specifications

Dear Mr. Denton:

Transmitted herewith are changes to the Wolf Creek Technical Specifications. Kansas Gas and Electric Company (KG&E) requests incorporation of these changes into the Wolf Creek Technical Specifications for issuance with the Wolf Creek full power license.

Yours very truly,

  
Glenn L. Koester  
Vice President - Nuclear

GLK:dab

xc: PO'Connor (2), w/a  
JCummins, w/a

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STATE OF KANSAS )  
 ) SS  
CITY OF WICHITA )

Glenn L. Koester, of lawful age, being first duly sworn upon oath says that he is Vice President - Nuclear and an Officer of Kansas Gas and Electric Company; that he has read the foregoing document and knows the content thereof; that he has executed the same for and on behalf of said Company with full power and authority to do so; and that the facts therein stated are true and correct to the best of his knowledge, information and belief.

By Glenn L. Koester  
Glenn L. Koester  
Vice President - Nuclear

SUBSCRIBED and sworn to before me this

17<sup>th</sup> day of May, 1985.



Janis L. Dodge  
Notary Public  
Expiration Date 9.12.87

TABLE 3.3-7

SEISMIC MONITORING INSTRUMENTATION

| <u>INSTRUMENTS AND SENSOR LOCATIONS</u>   | <u>MEASUREMENT RANGE</u>                 | <u>MINIMUM INSTRUMENTS OPERABLE</u> |
|---|--|-------------------------------------|
| 1. Triaxial Peak Recording Accelerographs   |  |                                     |
| a. Radwaste Base Slab   | $\pm 1.0g$                               | 1                                   |
| b. Control Room   | $\pm 1.0g$                               | 1                                   |
| c. ESW Pump Facility  | $\pm 1.0g$                               | 1                                   |
| d. Ctmt Structure   | $\pm 2.0g$                               | 1                                   |
| e. Auxiliary Bldg. SI Pump Suctions   | $\pm 1.0g$                               | 1                                   |
| f. SGB Piping   | $\pm 2.0g$ $\pm 5.0g$                    | 1                                   |
| g. SGC Support  | $\pm 1.0g$                               | 1                                   |
| 2. Triaxial Time History and Response Spectrum Recording System, Monitoring the Following Accelerometers (Active) |  |                                     |
| a. Ctmt. Base Slab  | $\pm 1.0g$                               | 1                                   |
| b. Ctmt. Oper. Floor  | $\pm 1.0g$                               | 1                                   |
| c. Reactor Support  | $\pm 1.0g$                               | 1                                   |
| d. Aux. Bldg. Base Slab   | $\pm 1.0g$                               | 1                                   |
| e. Aux. Bldg. Control Room Air Filter   | $\pm 1.0g$                               | 1                                   |
| f. Free Field   | $\pm 0.5g$                               | 1                                   |
| 3. Triaxial Response-Spectrum Recorder (Passive)  |  |                                     |
| Ctmt. Base Slab   | $\pm 1.0g$                               | 1                                   |
| 4. Triaxial Seismic Switches  | <u>ACCELERATION LEVEL</u>                |                                     |
|   | <u>North</u> <u>East</u> <u>Vertical</u> |                                     |
| a. OBE Ctmt. Base Slab  | 0.06g    0.06g    0.06g                  | 1                                   |
| b. SSE Ctmt. Base Slab  | 0.15g    0.15g    0.16g                  | 1                                   |
| c. OBE Ctmt. Oper. Fl.  | 0.07g    0.07g    0.07g                  | 1                                   |
| d. SSE Ctmt. Oper. Fl.  | 0.16g    0.17g    0.16g                  | 1                                   |
| e. System Trigger   | 0.01g    0.01g    0.01g                  | 1                                   |

Justification for Change to Technical Specification Table 3.3-7

WCGS has indication that the RCS piping accelerations for normal plant operation may exceed the range of the accelerometer presently installed. Therefore, the steam generator pipe peak Recording accelerometer with range of  $\pm 2.0g$  will be replaced by an accelerometer with a range of  $\pm 5.0g$ .

The safety analysis indicates that the increased range of the replacement accelerometer represents an increase in conservatism and has no effect on safety or accident consequences.

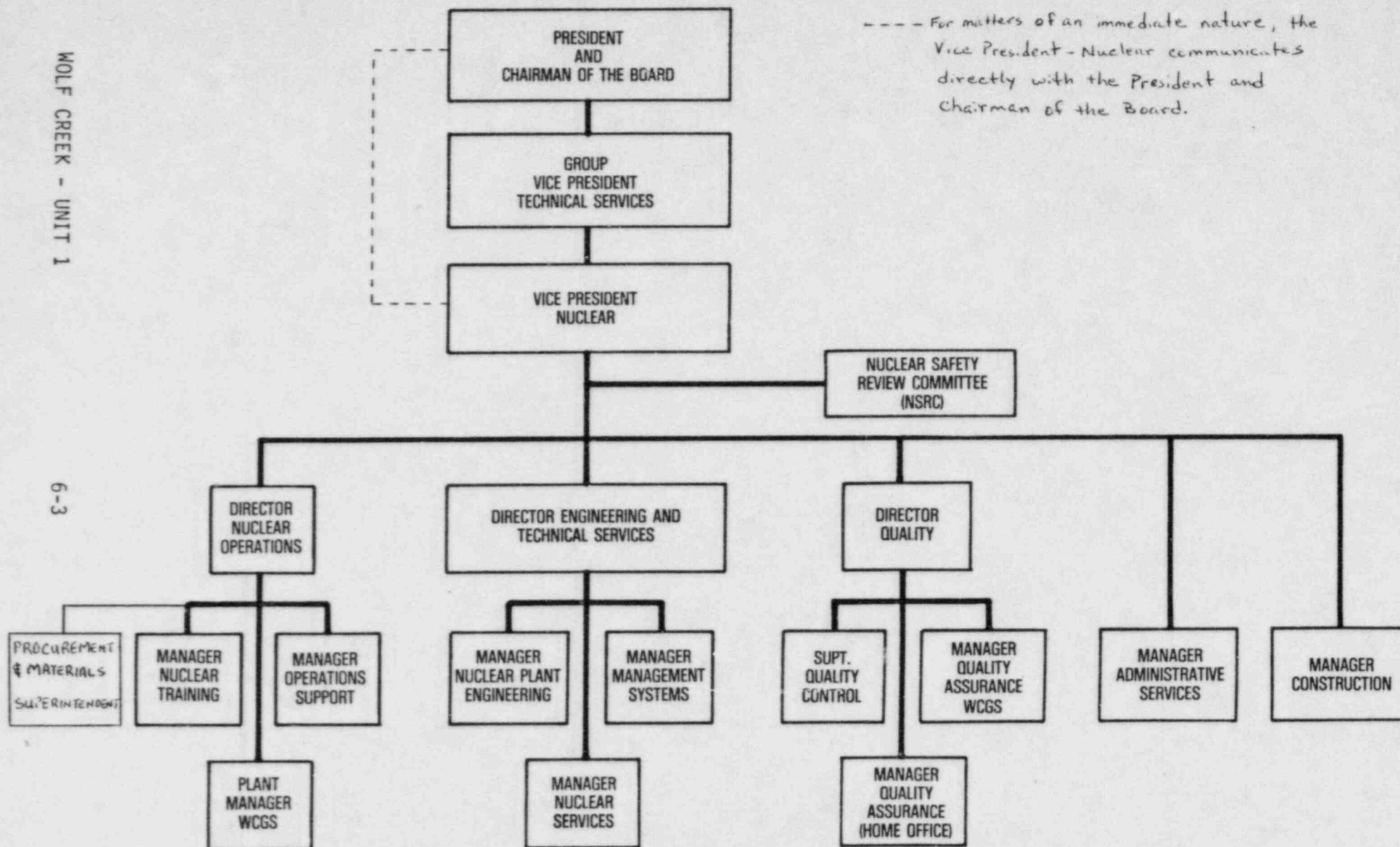
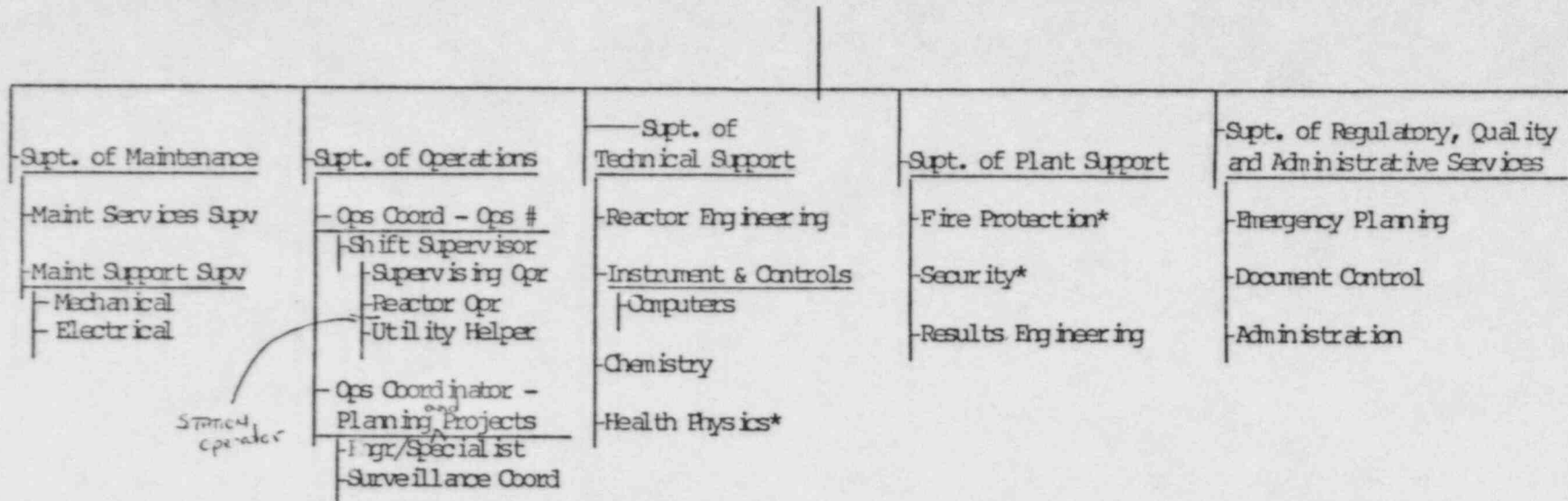


FIGURE 6.2-1

OFFSITE ORGANIZATION



PLANT MANAGER



\*For technical matters of an immediate nature the respective individual reports directly to the Plant Manager.

#This position requires an SRO license.

FIGURE 6.2-2 Unit Organization