

***** NRC OPERATING STATUS REPORT COMPLETED BY REACTOR ENGINEERING *****

1. DOCKET....50-423
 2. REPORTING PERIOD...NOVEMBER 1992 OUTAGE + ONLINE HOURS...202.6 + 517.4 = 720.0
 3. UTILITY CONTACT.....A. L. Elms 203-644-5388
 4. LICENSED THERMAL POWER.....3411
 5. NAMEPLATE RATING (GROSS MWE).....1,253 Mw
 6. DESIGN ELECTRICAL RATING (NET MWE).....1,153.6
 7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE).....1,184.2
 8. MAXIMUM DEPENDABLE CAPACITY (NET MWE).....1,137.0
 9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, REASONS ARE.....
 N/A
 10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE).....N/A
 11. REASON FOR RESTRICTION, IF ANY....N/A

 * MILLSTONE *
 * UNIT 3 *

	MONTH	YEAR TO DATE	CUMULATIVE TO DATE
	=====	=====	=====
12. HOURS IN REPORTING PERIOD	720.0	8,040.0	57,936.0
13. NUMBER OF HOURS THE REACTOR WAS CRITICAL	568.7	5,746.8	42,294.1
14. REACTOR RESERVE SHUTDOWN HOURS	0.0	828.1	6,466.5
15. HOURS GENERATOR ONLINE	517.4	5,569.2	41,387.0
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
17. GROSS THERMAL ENERGY GENERATED (MWH)	1,577,343.6	18,261,131.7	135,205,277.6
18. GROSS ELECTRICAL ENERGY GENERATED (MWH)	540,165.6	6,292,091.1	46,643,352.6
19. NET ELECTRICAL ENERGY GENERATED (MWH)	504,014.2	5,938,020.1	44,351,481.9
20. UNIT SERVICE FACTOR	71.9	69.3	71.4
21. UNIT AVAILABILITY FACTOR	71.9	69.3	71.4
22. UNIT CAPACITY FACTOR (USING MDC NET)	61.6	65.0	67.2
23. UNIT CAPACITY FACTOR (USING DER NET)	60.7	64.0	66.4
24. UNIT FORCED OUTAGE RATE	28.1	26.5	19.0
25. UNIT FORCED OUTAGE HOURS	202.6	2,003.3	9,732.4

SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH).....
 N/A

IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE.....N/A

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 PDR ADOCK 05000423
 R PDR