

OPERATING DATA REPORT

DOCKET NO.	50-302
UNIT	FLCRP-3
DATE	JANUARY 5, 1993
COMPLETED BY	Raleigh Smith
TELEPHONE	(904) 795-6486

OPERATING STATUS

- | | |
|---|----------------------|
| 1. UNIT NAME: | CRYSTAL RIVER UNIT 3 |
| 2. REPORTING PERIOD: | NOVEMBER 1992 |
| 3. LICENSED THERMAL POWER (MWt): | 2544 |
| 4. NAMEPLATE RATING (GROSS MWe): | 890 |
| 5. DESIGN ELECTRICAL RATING (NET MWe): | 825 |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): | 860 |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): | 821 |
| 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: | |

NA

- | | |
|---|-----|
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): | N/A |
| 10. REASONS FOR RESTRICTIONS, IF ANY: | N/A |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720.0	8,040.0	137,808.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	5,992.6	89,828.6
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,280.6
14. HRS GENERATOR ON LINE	720.0	5,953.3	88,101.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,788,243	14,514,463	200,849,109
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	614,988	4,963,455	68,586,352
18. NET ELECTRICAL ENERGY GENERATED (MWH)	586,910	4,737,572	65,169,311
19. UNIT SERVICE FACTOR	100.0%	74.0%	63.9%
20. UNIT AVAILABLE FACTOR	100.0%	74.0%	63.9%
21. UNIT CAPACITY FACTOR (using MDC net)	99.3%	71.8%	58.6%
22. UNIT CAPACITY FACTOR (using DER net)	98.8%	71.4%	57.3%
23. UNIT FORCED OUTAGE RATE	0.0%	3.4%	18.5%

24. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

MID-CYCLE OUTAGE SCHEDULED FOR MARCH 4, 1993 WITH A DURATION OF 65 DAYS.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

N/A

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

THIS ITEM IS NOT APPLICABLE TO CR-3

INITIAL CRITICALITY

NA

NA

INITIAL ELECTRICALITY

NA

NA

COMMERCIAL OPERATION

NA

NA

AVERAGE DAILY UNIT POWER LEVEL

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MONTH NOVEMBER

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	704
2	704
3	707
4	820
5	747
6	782
7	799
8	828
9	838
10	839
11	837
12	837
13	837
14	838
15	838
16	838

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	838
18	838
19	838
20	838
21	829
22	796
23	836
24	837
25	835
26	834
27	834
28	835
29	837
30	838
31	

INSTRUCTIONS:

On this format, list the daily average unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: NOVEMBER

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UNIT FLCRP-3
DATE DECEMBER 3, 1992
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TELEPHONE (904) 795-8486

NO.	DATE	TYPE (1)	DURATION HOURS	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	COMPONENT CODE (5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
92-38	921101	S	16.11	A	5	N/A	HC	HTEXCH	The C water box was taken out of service to fix a salt leak.
92-39	921102	S	13.38	A	5	N/A	HC	HTEXCH	The C waterbox was taken out of service to fix a salt leak.
92-40	921102	S	6.25	A	5	N/A	HC	HTEXCH	The D waterbox was taken out of service to fix a salt leak and pacify with coppertrol.
92-41	921104	S	16.50	A	5	N/A	HC	HTEXCH	The B Water box was taken out of service to fix a salt leak and pacify with coppertrol.
92-42	921106	S	11.58	B	5	N/A	HC	HTEXCH	The B water box was taken out of service to pacify with coppertrol.
92-43	921121	S	11.38	A	5	N/A	HC	HTEXCH	The B water box was taken out of service to fix a salt leak.

1
F: FORCED
S: SCHEDULED

2
REASON:
A-EQUIPMENT FAILURE
B-MAINTENANCE OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING &
LICENSE ADMINISTRATION
F-ADMINISTRATION
G-OPERATIONAL ERROR
(EXPLAIN)
H-OTHER

3
METHOD
1-MANUAL
2-MANUAL SCRAM
3-AUTO SCRAM
4-CONTINUED
5-REDUCED LOAD
6-OTHER

4
EXHIBIT G - INSTRUCTIONS
FOR PREPARATION OF DATA
ENTRY SHEETS FOR LICENSEE
EVENT REPORT (LER) FILE
(NUREG-0161)

5
EXHIBIT I - SAME SOURCE

MONTHLY OPERATIONAL SUMMARY STATEMENT

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TELEPHONE	(904) 795-6486

MONTH: NOVEMBER

SUMMARY STATEMENT:

Crystal River Unit 3 remained at power for the entire month of November. On November 1 the unit was reduced to 85% power for a salt leak in C water box and again on November 2. Later on November 2 the unit was reduced to 85% power for a salt leak in D water box and to pacify the box with coppertrol. On November 4 the unit was reduced to 85% power for a salt leak in B water box and to pacify the box with coppertrol. On November 6 the unit was reduced to 85% power to pacify the C water box. On November 21 the unit was reduced to 85% power for a salt leak in B water box.