ENCLOSURE 1

NOTICE OF VIOLATION

Carolina Power and Light Company Brunswick 1

Docket No. 50-325 License No. DPR-71

The following violation was identified during an inspection conducted on March 1-31, 1985. The Severity Level was assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

Technical Specification 6.8.1(c) requires that written procedures be implemented for surveillance and test activities of safety-related equipment.

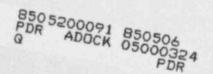
Contrary to the above, the Licensee did not implement PT 1.1.7PC in that step VII D.3.(a) was not completed upon resumption of the surveillance test after an 8-hour postponement. Consequently, Average Power Range Monitors were not bypassed during the individual Local Power Range Monitors calibration resulting in a half Reactor Protection System trip.

This is a Severity Level IV violation (Supplement I).

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

	MAY	6	1985	
Date:				



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