ENCLOSURE 1

Updates Included In This Submittal

DIABLO CANYON EMERGENCY PLAN IMPLEMENTING PROCEDURES

Volume 3A

Updated Table of Contents EP M-7, Revision 7 EP G-4, Revision 6

Volume 3B

Update Table of Contents
EP EF-6, Revision 4
EP RB-3, Revision 1
EP RB-4, Revision 2
EP RB-15:A, Revision 3
EP RB-15:B, Revision 2
EP RB-15:C, Revision 2
EP RB-15:D, Revision 2
EP RB-15:E, Revision 2
EP RB-15:F, Revision 1
EP RB-15:G, Revision 1
EP RB-15:G, Revision 1
EP RB-16:A, Revision 2
EP RB-16:B4, Revision 2
EP RB-16:B4, Revision 2
EP RB-16:B5, Revision 2

ENCLOSURE 2

Location of Proprietary Information

Procedure:

EP M-7 -- pp. 2 and 3 of 5
EP G-4 -- pp. 4: 5; 7: 8: 9: Summary of
Personnel Accountability and
Assignments, pp. 1 and 2 of 2.
EP RB-15A -- pp. 3, 9 and 10 of 27
EP RB-16A -- pp. 3, 9 and 10 of 16
EP RB-16B4 -- p. 1 of 7

ENCLOSURE 3

Updates to Diable Canyon

Emergency Plan Implementing Procedures

CURRENT

EMERGENCY PLAN

IMPLEMENTING PROCEDURES

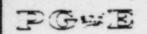
TABLE OF CONTENTS

Volume 3A

		TITLE	EV
	E-0	Reactor Trip or Safety Injection	0
	E-0.1	Reactor Trip Response	0
	E-0.2	Natural Circulation Cooldown Natural Circulation Cooldown with Steam Void in Vessel	0
	E-0.3	(with RVLIS)	U
	E-0-4	Natural Circulation Cooldown with Steam Void in Vessel	0
		(Without RVLIS)	
	E-1	Loss of Reactor or Secondary Coolant	0
	E-1.1	SI Termination	0
	E-1.2	Post LOCA Cooldown and Depressurization	0
	E-1.3	Transfer to Cold Leg Recirculation	0
	E-1.4	Transfer to Hot Leg Recirculation	0
	E-2	Faulted Steam Generator Isolation	0
	E-2.1	Alternate Auxiliary Feedwater Supplies	0
	E-3	Steam Generator Tube Rupture Loss of All AC Power	0
	ECA-0.0	Loss of All AC Power Recovery Without SI Required	0
1	ECA-0.1 ECA-0.2	Loss of All AC Power Recovery with SI Required	0
	ECA-0.2	Restore Vital Bus	Õ
	ECA-1.1	Loss of Emergency Coolant Recirculation	0000000000000
	ECA-1.2	LOCA Outside Containment	0
	ECA-2.1	Uncontrolled Depressurization of All Steam Generators	0
	ECA-3.1	SGTR With Loss of Reactor Coolant-Subcooled Recovery Desire	0
	ECA-3.2	SGTR with Loss of Reactor Coolant - Saturated Recovery Desired	0
	ECA-3.3	SGTR Without Pressurizer Pressure Control	0000000
	F-0	Critical Safety Function Status Trees	0
	FR-S.1	Response to Muclear Power Generation/ATWS	0
	FR-S.2	Response to Loss of Core Shutdown	0
	FR-C.1	Response to Inadequate Core Cooling	0
	FR-C.2	Response to Degraded Core Cooling	0
	FR-C.3	Response to Saturated Core Conditions	0
	FR-H.1	Response to Loss of Secondary Heat Sink	0
	FR-H.2	Response to Steam Generator Overpressure	0
	FR-H.3	Response to Steam Generator High Level	0
	FR-H.4	Response to Loss of Normal Steam Release Capabilities	0

TABLE OF CONTENTS (Continued)

FR-H.5	Response to Steam Generator Low Level	0
FR-P.1	Response to Imminent Pressurized Thermal Shock Condition	0
FR-P.2	Response to Anticipated Pressurized Thermal Shock Condition	0
FR-Z.1	Response to High Containment Pressure	Ü
FR-Z.2	Response to Containment Flooding	0
FR-Z.3	Response to High Containment Radiation Level	0
FR-1.1	Response to High Pressurizer Level	0
FR-I.2	Response to Low Pressurizer Level	
Fr-1.3	Response to Voids in Reactor Vessel	0
R-1	Personnel Injury or Illness (Radiologically Related)	14
	and/or Overexposure	
R-2	Release of Airborne Radioactive Materials	5
R-3	Release of Radioactive Liquids	4
R-4	High Radiation (In Plant)	3
R-5	Radioactive Liquid Spill	3
R-6	Radiological Fire	5 4 3 3 8 5
R-7	Offsite Transportation Accidents	5
M-1	Employee Injury or Illness (Nonradiological)	12
M-2	Nonemployee Injury or Illness (Third Party)	10
M-3	Chlorine Release	5 8
M-4	Earthquake	8
M-5	Tsunami Warning	5
M-6	Nonradiological Fire	10
M-7	Oil Spill Isolation and Clean Up Procedure	7
M-8	Containment Emergency Personnel Hatch	0
M-9	Hazardous Waste Management Contingency Plan	1 3
M-10	Fire Protection of Safe Shutdown Equipment	3
G-1	Accident Classification and Emergency Plan	
	Activation	5
G-2	Establishment of the On-Site Emergency	
	Organization	6
G-2 S1	Emergency Organization Call List Form 69-10297	6 1 5 6 2
G-3	Notification of Off-Site Organizations	5
G-4	Personnel Accountability and Assembly	6
G-5	Evacuation of Nonessential Site Personnel	2



Pacific Gas and Electric Company

EP M-7 NUMBER

REVISION 7

2/25/85

DEPARTMENT OF NUCLEAR PLANT OPERATIONS DIABLO CANYON POWER PLANT UNIT NO(S)

1 AND 2

DATE PAGE

1 OF 5

EMERGENCY PROCEDURE TITLE OIL SPILL ISOLATION AND CLEANUP

MIPORTANT TO

APPROVED 32 C 74

SAFETY

PLANT MANAGER

DATE

SCOPE

This procedure outlines the steps required to isolate and clean up small oil spills that could occur during tank truck loading and unloading or during other plant operations. It is absolutely necessary that no oil reaches Diablo Creek or the ocean from spills that might occur. This procedure and changes thereto requires PSRC review.

IMMEDIATE OPERATOR ACTION

- Perform any operation which can be done rapidly to stop the spill.
- Notify the Shift Foreman.

SUBSEQUENT ACTION

- Notify the following Company personnel.
 - For all occurrences:
 - 1) Plant Manager.
 - Plant Superintendent.
 - Supervisor of Operations.
 - Supervisor of Chemistry and Radiation Protection.
 - If any oil reaches the creek or the ocean:
 - Manager of Nuclear Plant Operations or his alternate.

(

TITLE OIL SPILL ISOLATION AND CLEANUP PROCEDURE

- Supervising Muclear Generation Engineer (Personnel and Environmental Safety) or his alternate.
- 3) District Manager, Los Padres District.
- 4) Onsite DER Marine Biologist.
- 5) PGandE Law Department.

Mr. David J. Williamson Company Phone Home Phone:

6) PGandE Public Information, Diablo Canyon, or San Luis Obispo

Mr. Ron Weinberg
Company Phone:
Home Phone:
Pager: Health Physics Freq.

Ms. Missy Hobson
Company Phone:
Home Phone:
Pager: Health Physics Freq.

- Notify the following non-Company agencies if any oil reaches the Creek or ocean.
 - a. Federal National Response Center.

U.S. Coast Guard
Washington, D.C.
Tel. (toll free)

or

Coast Guard
San Francisco (Captain of the Port)
Tel.

or

Coast Guard
Monterey (Captain of the Port)
Tel.

1 AND 2

NUMBER EP M-7
REVISION 7
DATE 2/25/85
PAGE 3 OF 5

TITLE OIL SPILL ISOLATION AND CLEANUP PROCEDURE

 California State Office of Emergency Services Sacramento (ring down line)



- c. Environmental Protection Agency
- d. California State Land Commission
- e. | State Executive Officer

California Regional Water Quality Control Board
Central Coast Region
1122 Laurel Lane
San Luis Obispo, CA 94301
Tel.
(Request California Office of Emergency Services to notify in off-hours)

NOTE: A record of all such notifications should be kept on Form
"Emergency Notification Record" or similar log.

 Emergency Actions for Spills During Loading and Unloading of Tank Trucks.

NOTE: Operating Procedure K-8 requires that operating personnel be present during loading and unloading of tank trucks. This individual will be responsible for taking necessary action should an oil spill occur during these operations.

- a. Types of spills that could be expected:
 - Transfer hose connection at truck or tank breaks loose and oil spills onto pavement.

TITLE CIL SPILL ISOLATION AND CLEANUP PROCEDURE

- Transfer hose from tank truck breaks or cracks and oil spills onto pavement.
- Overfilling of the diesel fuel oil tanks or the auxiliary boiler fuel oil tank.
- Oil drain from the transfer hose after being disconnected.
- 5) A leak at the lube oil receiving connection occurs.
- b. Methods for oil spill containment and cleanup:
 - Sand bags and absorbents are stored near the diesel fuel cil storage tanks and the auxiliary boiler fuel oil storage tank for the purpose of diking and absorbing spilled oil.
 - 2) Sand bags should be used to dike any significant oil spill which could flow to Diablo Creek or the ocean. Once the flow of oil has been stopped, absorbents should be used to clean up the oil.
 - 3) The absorbent should be used by itself only if the leak is of a small nature and a shallow film has been formed on the pavement. The absorbent can contain small spills by absorption.
- c. Action to be taken if truck is loading oil:
 - 1) Shut off any transfer pump involved.
 - 2) Isolate all connections to the transfer hose.
- d. Action to be taken if truck is unloading oil:
 - 1) Close truck tanker drain valve.
 - 2) If a leak occurs at the lube oil receiving connection, the transfer pumps must also be shut down and the connection isolated from the lube oil storage tank.
- 4. Emergency Actions for Spill at Circulating Water Pump from Bearing Oil Pot
 - a. Turn off sump pump at intake structure sump.

TITLE OIL SPILL ISOLATION AND CLEANUP PROCEDURE

- b. Before turning on sump pumps mentioned in "a" above, clean oil from sump area.
- 5. Emergency Actions for Major Oil Spill in an Area Which Leads to the Turk he Building Sump
 - a. Periodically check the sump to verify that it is not overflowing to the discharge side.
 - b. Take samples periodically from the effluent of the oil water separator. If significant quantities of oil seem to be coming from the oil water separator, then redirect flow to the oil water separator holding tank.
- 6. Followup Reports

a. Prepare a Nuclear Plant Problem Report (see Nuclear Plant Administrative Procedure C-12).

b. Written notification to the Executive Officer of the RWQCB is required within 5 days of awareness of the non-compliance.

The written report will include the information required by the RWQCB Water Discharge Requirements. A copy of the report should be provided to the NRC, Region V to meet NRC reporting requirements.

c. Any letters or reports issued outside the company should be reviewed by Mr. David Williamson of the PG&E Law Department.

REFERENCES

- California Regional Water Quality Control Board Central Coast Region, Order No. 82-24, NPDES No. CA0003751, Waste Discharge Requirements for PGandE Diablo Canyon Nuclear Power Plant Units 1 and 2, San Luis Obispo County.
- Diablo Canyon EPA Oil Spill Prevention Control and Countermeasure Plan, Rev. 2, 3/25/80.

ATTACHMENT

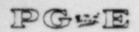
1. Form 69-9221, "Emergency Notification Record"

(001) 28/8 [126-69

DEPARTMENT OF NUCLEAR PLANT OPERATIONS
DIABLO CANYON POWER PLANT UNIT NOS. 1 AND 2

EMERGENCY NOTIFICATION RECORD

ShET	PE SPONSE	
DATE	MESSAGE GIVEN	
	8	
	REACHED	
	TIME .	
CATION	AFFILIATION	
ENERGENCY IDENTIFICATION	PERSON CALLED	



Pacific Gas and Electric Company

NUMBER EP G-4

REVISION 6

DATE

2/28/85

PAGE 1 OF 12



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S)

1 AND 2

EMERGENCY PROCEDURE TITLE. PERSONNEL ACCOUNTABILITY AND ASSEMBLY

IMPORTANT

APPROVED R. G. TANDOW

4-11-85

TO SAFETY

PLANT MANAGER

DATE

SCOPE

This procedure describes the immediate emergency personnel assembly and accountability actions to be taken by all on-site personnel, security officers, contractors, and visitors in the event of a plant emergency. This procedure and changes thereto require PSRC review.

GENERAL

In the event of an emergency situation in either Unit 1 or Unit 2, it is imperative that all personnel on-site are notified of the situation, their whereabouts identified for safety and security purposes, and that they respond in a coordinated effort to the emergency.

In certain situations, (e.g., if the emergency is security related), personnel may be directed to respond in a manner other than what is stated in this procedure. In most situations, the primary notification means is the site emergency signal which alerts all personnel in the vicinity of the main plant building that an emergency exists.

- The signal is produced by electronic warblers placed at numerous locations throughout the plant. It has a characteristic sound; a rapid rise in pitch followed by a slower drop. The sound cycle is repeated continuously for as long as the signal remains energized.
- 2. Flashing red lights have been provided in the containment and other plant areas where the background noise level may not permit audible perception of the electronic warblers.
- 3. In an emergency situation, the alarm should sound for a minimum of one minute.

NUMBER EP G-4
REVISION 6
DATE 2/28/85
PAGE 2 OF 12

TITLE: PERSONNEL ACCOUNTABILITY AND ASSEMBLY

Actuation and reset of the signal shall be as follows:

- Actuation of the plant emergency signal requires specific approval from the Shift Foreman.
- 2. The signal can be manually actuated from the operator's control console of either unit by manipulating the control switch to the ON position. Actuation can also be performed from the hot shutdown panel of either unit by a control switch similar to the control console switch.
- 3. The alarm can be reset from the operator's console or the hot shutdown panel by proper operation of the control switch, or from the auxiliary relay panel EACC3 located at the 128 foot elevation on the Unit 1 equipment side.

Each site employee is assigned a designated assembly area (see Figure 1), and each area is assigned a supervisor. The Designated Assembly Area Supervisor (DAAS) notifies the Security Shift Supervisor or General Construction Security who in turn notifies the Security Shift Supervisor, of personnel accountability. The Security Computer roll call is to be used as the primary method of accountability for personnel potentially within the plant area.

Personnel receive instructions on the assembly process as follows:

- Site area personnel, visitor's and common carriers will be logged in and out and provided with instructions at the Avila Gate guard post or plant site guard post, or the General Construction Security office.
- Upon arrival and check-in at the security building, protected area visitors will receive instructions explaining what they are to do and where they are to go in the event of sounding of the Site Emergency Alarm.

INITIATING CONDITIONS

The Shift Foreman declares that the plant is in an Alert, a Site Emergency, or a General Emergency status as defined in Emergency Procedure G-1, "Accident Classification and Emergency Plan Activation," or determines that personnel assembly and accountability is desirable, and activates the emergency signal.

DC0005 2XI

NUMBER EP G-4
REVISION 6
DATE 2/28/85
PAGE 3 OF 12

TITLE PERSONNEL ACCOUNTABILITY AND ASSEMBLY

IMMEDIATE ACTIONS

- PGandE plant personnel angaged in critical operations or emergency recovery actions shall call their assigned assembly areas as soon as practical.
- 2. Plant security personnel shall respond as follows:
 - a. Those assigned to the Central Alarm Station, the Secondary Alarm Station, the perimeter posts, and other fixed posts shall remain at their posts and await further instructions.
 - b. Those on routine patrol shall continue their patrol unless otherwise instructed by the Security Shift Supervisor.
 - c. All other permanent security force personnel shall call in to the Security Building for instructions.
- 3. Plant personnel with potential immediate emergency response rolls will report to their assigned in-plant assembly area (Control Room, Access Control, Operational Support Center [OSC], and Technical Support Center [TSC]). Operations personnel on shift and at the intake should call the shift foreman. All other personnel at the intake should report directly to their assembly areas. Personnel in the radiologically controlled area of the plant will initially assemble at the Radiological Access Control.
- 4. All other personnel in the protected area not involved in critical operations or emergency recovery shall proceed to the Security Building exit and "badge out" and then proceed to their assembly area. Personnel outside the protected area will proceed directly to their assembly area.

NOTE: It is the responsibility of each supervisor to know the general location of his subordinates at any time.

5. All PGandE General Construction, construction contract personnel and their visitors will evacuate the plant buildings and proceed to their assigned Assembly Areas via their assigned badge alleys. Badges will be deposited on exit from the project.

NUMBER EP G-4 **
REVISION 6
DATE 2/28/85
PAGE 4 OF 12

TITLE PERSONNEL ACCOUNTABILITY AND ASSEMBLY

 PGandE DER, California Department of Fish and Game personnel, and their visitors, will evacuate from the plant buildings and adjacent work areas and proceed immediately to their assembly area, the PGandE Biology Lab.

- 7. NPO visitors will be escorted to the Security Building and instructed to remain here. Accountability will be maintained by checking off those escorted visitors against the visitor sign-in log maintained at the security office. Escorts themselves will then proceed to their own department or company assembly areas.
- 8. Visitors to General Construction and associated contractors will be escorted to a visitor assembly area and the escorts will then proceed to their own assembly area. Orivers will park their vehicles and proceed on foot to their assigned area.

SUBSEQUENT ACTIONS - UNIT 1 ONLY

- The Security Shift Supervisor will ensure that the "badge out" counter is manned for persons leaving the protected area.
- 2. The Designated Assembly Area Supervisor (DAAS) for each NPO Assembly Area will use the "BADGE-O-MATIC" computer printout, posted on the wall of each Assembly Area to check off the individuals present at the Assembly Area or prepare a list of personnel present by name and badge rack number. When the head-count is complete:
 - Inside Protected Area: The DAAS for each Assembly Area inside the protected area (Control Room, TSC, Cold Machine Shop, and Radiological Access Control) shall inform the Security Shift Supervisor (normally uses the emergency conference line to the security of the total head-count and the names of any individuals not accounted for. When the required information has been passed on to the Security Shift Supervisor, the DAAS should send the "BADGE-O-MATIC" printout or list to the Security Shift Supervisor by runner.

NOTE: The DAAS should maintain contact on the conference line at all times for subsequent instructions or to inform the Security Shift Supervisor of late-comers.

NUMBER EP G-4
REVISION 6
DATE 2/28/85
PAGE 5 OF 12

TITLE PERSONNEL ACCOUNTABILITY AND ASSEMBLY

assembly point outside the protected area with a smaller group assembling at the Biology Lab. The Biology Lab DAAS shall inform the Security Built Supervisor (SSS) using conference line extension of the total head-count and the names of individuals not accounted for. The DAAS for each assigned classroom in the Training Building shall report head-count information to the Training Building Communications Coordinator (TBCC). The TBCC will relay accountability information to the SSS via conference extension and follow up by sending "Badge-O-Matic" lists to the SSS by runner. He will monitor the conference line and coordinate information flow to the DAAS at each assembly classroom.

NOTE: Contact should be maintained on the conference line at all times for subsequent instructions or to inform the Security Shift Supervisor of any late-comers.

- 3. The Security Shift Supervisor can access the conference lines by dialing: [Inside Protected Area Outside Protected Area
- 4. The names of personnel unaccounted for will be determined by the security shift supervisor by comparing the Security Computer Roll Call, or the badge racks against assembly area reports. The results will be reported to the Emergency Liaison Coordinator as soon as possible.
- 5. The Security Shift Supervisor shall notify the Emergency Liaison Coordinator in the TSC (or Control Room if in off-normal hours) of the site personnel accountability, complete the "Summary of Personnel Accountability and Assignments" log sheet (Form 69-10060), and forward the completed forms to the Emergency Liaison Coordinator.
- 6. If there are any unaccounted for personnel, the following actions will be initiated:
 - a. The Security Shift Supervisor will attempt to identify the last known location of the unaccounted persons from DAAS Reports and the Security Computer Roll Call, and provide this information to the Emergency Liaison Coordinator.

TITLE: PERSONNEL ACCOUNTABILITY AND ASSEMBLY

- b. The Site Emergency Coordinator will assign appropriate personnel to perform a plant search. If the aituation dictates, the Emergency Radiological Advisor will provide a member of the Chemical and Radiation Protection Department for assistance.
- The person leading the plant search shall contact the Emergency Liaison Coordinator when contact has been made with the unaccounted for personnel.
- 7. After persons assigned to other assembly areas have assembled at the Radiological Access Control, have been accounted for, and have been processed through the Contamination Control Point, the DAAS will contact the Emergency Liaison Coordinator and inform him of such. Persons assembled at Access Control may then leave the protected area via the Security Building and proceed to their designated assembly areas.
- 8. The Site Emergency Coordinator will order any necessary relocations or evacuations of assembly areas as appropriate. The DAAS of each area may relocate personnel if deemed necessary for personnel safety.
- 9. Personnel required for immediate emergency response will be dispatched from the Operational Support Center (access control and cold machine shop assembly areas). Other personnel assembled may be relocated, on order of the Site Emergency Coordinator, to the Security Building ready room to await job assignment.
- Personnel will be granted access to the plant only on the authorization of the Site Emergency Coordinator.

11. Recordkeeping

All records generated by the utilitation of this procedure for an exercise or emergency shall be forwarded the next working day to the Assistant Plant Manager/Support Services for review and retention.

 Records generated from exercises will be categorized as non permanent and retained for a minimum of five years.

NUMBER EP G-4 REVISION 6 DATE 2/28/85 7 OF 12 PAGE

PERSONNEL ACCOUNTABILITY AND ASSEMBLY TITLE.

> Records demenated from actual amendancy avenus will be categorized as lifetime and placed into lifetime storage in accordance with procedure "Requirements for Retention and Extended Storage of Operation Phase Activity Records (AP E-151)."

ASSEMBLY AREAS

The first available person listed in each group below is designated as the primary DAAS to be responsible for the accountability of personnel at each assembly area. Using the conference lines, (dia or normal number for runner, he shall inform the Security Shift Supervisor of the status of his areas as soon as practicable.

- 1. Control Room (Phon
 - a. Shift Foreman -- interim Site Emergency Coordinator
 - Assistant Plant Manager/Plant Superintendent b.
 - Operators, Control Technicians, STAs, Clerks, and others on C. shift
 - Resident NRC Inspector (designated) d.
- Technical Support Center (Phone
 - Training Manager (Emergency Liaison Coordinator) a.
 - Operator Training Instructors (Emergency Liaison Assistants) b.
 - Plant Manager -- long-term Site Emergency Coordinator C.
 - Materials and Project Coordination Manager d.
 - Technical Services Manager (Emergency Evaluation and Recovery e. Coordinator)
 - Engineering Manager f.
 - Operations Manager (Emergency Operations Advisor) g.
 - Senior Power Production Engineer (Nuclear)--3 Senior Power Production Engineer (Operations) h.
 - 1.
 - J. Regulatory Compliance Supervisor Resident NRC Inspector (designated)
 - 1. CARP Engineer (designated)
 - m. Security Supervisor
 - Chemistry and Radiation Protection Manager (Emergency n. Radiological Advisor)
 - Senior Instrument and Controls Supervisor 0.
 - Communication Technician p.
 - G.C. Resident Startup Engineer q.
 - CARP Systems Analysts (TSC EARS Operators)

NUMBER EP G-4 .
REVISION 6
DATE 2/28/85
PAGE 8 OF 12

TITLE PERSONNEL ACCOUNTABILITY AND ASSEMBLY

- 3. Cold Machine Shop (Phone
 - a. Emergency Safety Supervisor
 - b. Maintenance Manager
 - c. Maintenance Engineers (designated)
 - d. Fire Marshal
 - a. Maintenance Fire Brigade Captains
 - f. Maintenance Fire Brigade
- 4. Access Control (Phone
 - Senior Chemistry and Radiation Protection Engineer (designated)
 - b. Chamistry and Radiation Protection Engineers (designated)
 - c. CARP Foreman (designated)
 - d. Chemistry and Radiation Protection Technicians (designated)
 - e. All other personnel in the controlled areas
- 5. Security Building (Phone
 - a. Security Shift Supervisor
 - b. Security personnel not on patrol
 - c. New NPO employees not yet assigned a permanent assembly area
 - d. NPO visitors
- 6. Training Suilding Room 107 (Phone
 - a. General Mechanical Foreman
 - b. General Electrical Foreman
 - c. Mechanical, Electrical, and I&C Foremen and workers
 - d. Work Planning personnel
 - e. Warehousemen
- 7. Training Building Room 109 (Phone
 - a. Operations Shift Foreman (Administrative)
 - b. NPO Operators not on shift
 - c. C&RP Technicians not assigned to Access Control
 - d. CARP contractors

NUMBER EP G-4 REVISION 6 2/28/85 DATE 9 OF 12 PAGE

TITLE PERSONNEL ACCOUNTABILITY AND ASSEMBLY

Training Building Room 121 (Pho

- Nuclear Engineers a.
- Power Production Engineers
- Computer Engineers and Specialists
- Regulatory Compliance d.
- General Office personnel
- f. Coast Valleys personnel
- NRC q.
- Document Control
- Trainers
- Training Building Room 122 (Phone
 - QC Supervisor and QC personnel
 - QA Supervisor and QA personnel b.
 - Westinghouse
 - Maintenance, QC, and I&C contractors d.
 - College Co-op and summer students e.
- 10. Training Building Room 123 (Phone
 - Office Supervisor à.
 - Assistant Office Supervisor Personnel Representatives b.
 - C.
 - Budget Analyst d.
 - e. Employee Counselor
 - Personnel and General Services Supervisor
 - Clerical personnel and janitors g.
- 11. Training Building Room 222 (Phone
 - Assistant Plant Manager/Support Services ā.
 - Senior Power Production Engineer (Emergency Planning) b.
 - Interim EOF Staff C.
- 12. Biology Lab (Phone
 - DER Nuclear Section Supervisor
 - Biology Lab staff, consultants and visitors

In off normal working hours, the most senior supervisor present will assume the functions of the DAAS.

NUMBER EP G-4 .
REVISION 6
DATE 2/28/85
PAGE 10 OF 12

TITLE PERSONNEL ACCOUNTABILITY AND ASSEMBLY

PGandE GENERAL CONSTRUCTION AND CONTRACTORS ASSEMBLY AREAS

Construction personnel shall be accounted for by controlling the individual's project I.D. photo badge. Enroute to their assembly areas, each employee shall deposit their I.D. badge at the proper alley of entry. Each contractor will assign a staff member to report to the badge alley to assist in accounting for their personnel and for resolving any discrepancies. Figure 2 shows the assembly area locations for Unit 2 construction personnel. The assembly area supervisor will be the Senior Representative of each group on site.

Group	Area
Plant Thorpe Bechtel Pullman Power Products H.P. Foley and their	A-1 A-1 A-2
subcontractors PGandE General Construction	В
Engineering Services Quality Control Group Mechanical Group	CCC
Start-Up Group GO Engineering Group Electrical Group	000000
Group	Area
Civil Group Administration Group Station Construction Crew Line Dept./Paint Crews	0000
Cal-Poly Foundation Kaiser/Lockheed/EcoMar/Terra Telos Waltek Thermon	0000000000
Towill Inc./Ames & Assoc. Barnes Construction Co.	Č
Visitors and other personnel not listed above	0

DIABLO CANYON POWER PLANT UNIT NO(S)

1 AND 2

NUMBER EP G-4
REVISION 6
DATE 2/28/85
PAGE 11 OF 12

TITLE PERSONNEL ACCOUNTABILITY AND ASSEMBLY

MISCELLANEOUS

If an emergency occurs during the evening or on a weekend or holiday, the same areas used during working hours shall be utilized. Mowever, personnel who are off-site at the time of the emergency and are notified to report to the site to assist in recovery operations should be instructed as to where they should report when notified. If no instructions are given, personnel reporting to the site shall proceed immediately to the Security Building Ready Room.

ATTACHMENTS

- 1. Form No. 69-10059, Individual Accountability Sheet
- Form No. 69-10060, Summary of Personnel Accountability and Assignments.
- Diablo Canyon Project, Project Instruction PI-39, Rev.1 "Personnel Accountability & Site Evacuation During a Site Emergency"

FIGURES

1. Assembly Area Locations.

SUPPORTING PROCEDURES

- G-1. "Accident Classification and Emergency Plan Activation"
- G-5, "Evacuation of Non-essential Site Personnel"

1 AND 2

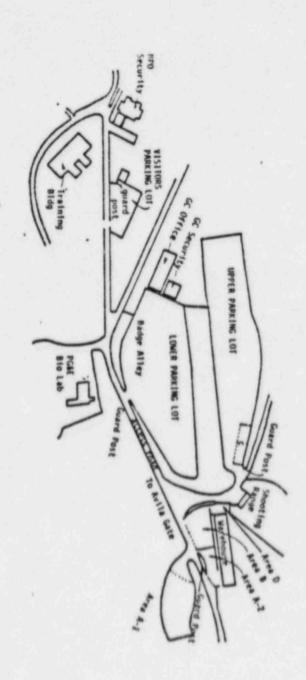
NUMBER EP G-4
REVISION 6
DATE 2/28/85

PAGE

2/28/85 12 OF 12

TITLE PERSONNEL ACCOUNTABILITY AND ASSEMBLY

FIGURE 1
ASSEMBLY AREA LOCATIONS
(OUTSIDE PROTECTED AREA)



PACIFIC GAS AND ELECTRIC COMPAN. DEPARTMENT OF NUCLEAR PLANT OPERATIONS DIABLO CANYON POWER PLANT UNIT NOS. 1 AND 2

INDIVIDUAL ACCOUNTABILITY SHEET

DATE						
AREA ACCOUNTABILITY SUPERVISOR						
NAME	BADGE RACK #	REMARKS (NOTE ANY INJURIES)				
		ag - 138 Fater- In less -				

DEPARTMENT OF NUCLEAR PLANT OPERATIONS DIABLO CANYON POWER PLANT UNIT NOS. 1 AND 2

SUPMARY OF PERSONNEL ACCOUNTABILITY AND ASSIGNMENTS

37	DATE					
	INITIAL PERSONNEL ACCOUNTABILITY					
CONTROL	Missing	Report In At Hours Accounted For [] Yes [] No				
TECHNICAL SUPPORT CENTER	Missing	Report In At Hours Accounted For [] Yes [] No				
COLD MACHINE SHOP	Missing	Report In At Hours Accounted For [] Yes [] No				
ACCESS	Missing	Report In At Hours Accounted For [] Yes [] No				
BIOLOGY	In Charge No. Of People Missing Injured Remarks	Report In At Hours Accounted For [] Yes [] No				

DEPARTMENT OF NUCLEAR PLANT OPERATIONS DIABLO CANYON POWER PLANT UNIT NOS. 1 AND 2

SUMMARY OF PERSONNEL ACCOUNTABILITY AND ASSIGNMENTS

	DATE	
	INITIA	L PERSONNEL ACCOUNTABILITY
SECURITY BUILDING	Missing	Report In At Hour Accounted For [] Yes [] No
TRAINING BUILDING	Missing	Report In At Hours
GENERAL CONSTRUCTION (AREA C)	Missing	Report In At Hours
VISITORS CONTRACTORS (AREAS A.B.D)	In Charge No. Of People Missing Injured Remarks	Report In At Hour Accounted For [] Yes [] No
GENERAL CONSTRUCTION (AREA E)	In Charge No. Of People Missing Injured Remarks	Report In At Hours

DIABLO CANYON PROJECT

UNCONTROLLED COPY EXPIRATION DATE 3-20. INITIALED

NUMBER: PI-39 1

REVISION:

DATE

2/24/84

PAGE: 1 OF 8

PERSONNEL ACCOUNTABILITY & SITE EVACUATION DURING A SITE EMERGENCY

Construction Manager

1.0 SCOPE

This Instruction describes the Plant Emergency Signal and the immediate action to be taken by P.G.&E. Construction and Service Personnel, Project Team and Contractor Personnel (including Job Shoppers and subcontractors) and their visitors and service representatives, for an orderly evacuation of the site in response to the Emergency Signal and accountability of all personnel during such an evacuation.

RESPONSIBILITY 2.0

- While construction activities remain in progress, the Field Construction Manager or his designated alternate (Contact GC Security for assigned alternate) have responsibilities and authority over the above personnel, General Construction visitors, and Security Force personnel assigned to construction activities. In this capacity, he or his alternate will be designated as the Construction Force Assembly Coordinator with the following responsibilities:
 - 2.1.1 Communicating with the Site Emergency Coordinator to determine the conditions of any Site Emergency. This communication is normally with the Unit I Security Building through the Shift Security Supervisor.
 - 2.1.2 Transmitting information to Contractors and other construction force related personnel.
 - 2.1.3 Construction force assembly and personnel accountability at the site in the event of an emergency and prior to any site evacuation.
 - 2.1.4 Evacuation of construction force personnel from the site as may be directed by the Site Emergency Coordinator in cooperation with the Evacuation Coordinator.

DIABLO (CANYON PROJECT	NUMBER	PI-39
		REVISION	1
	Personnel Accountability & Site Evacuation	DATE	2/24/84
TITLE	During A site Emergency	PAGE 2	OF 8

- 2.1.5 Provide required traffic control measures.
- 2.1.6 The decision to evacuate, the type of evacuation (immediately, within 2 hours or within 5 hours), the evacuation route (North or South), the off site assembly area, and the method (by vehicle or foot) will be made by the Site Emergency Coordinator and conveyed to the Construction Force Assembly Coordinator.
- 2.2 Each Contractor is responsible for the accountability of all their employees working at the site. An accountability program must be implemented by each Contractor to enable the Field Construction Manager/Construction Force Assembly Coordinator to know how many construction personnel are on site at any given time, and their general location on the Project.
- 2.3 <u>Subcontractors</u> will be responsible for implementing their main Contractor's accountability program. Each Subcontractor will be responsible for the accountability of their employees.
- 2.4 Each Project Team Department Head is responsible for the accountability of all their subordinates. An accountability program must be implemented to enable each supervisor to know how many of their people are on site at any given time and their general location. Each employee must be indoctrinated on his/her required response to this procedure and details of what is done in the event the Emergency Signal is activated.

3.0 APPLICATION

3.1 This Instruction applies to all construction force-related personnel working in all areas and elevations of the Plant Site and Project.

4.0 PROCEDURE

- 4.1 EMERGENCY SIGNAL
 - 4.1.1 Identification
 - 4.1.1.1 The Signal is produced by electronic warblers

DIABLO (CANYON PROJECT	NUMBER	P1-39
		REVISION	1
	Personnel Accountability & Site Evacuation	DATE	2/24/84
TITLE	During A Site Emergency	PAGE 3	OF 8

placed at numerous locations throughout the plant. It has a characteristic sound which is a rapid rise in pitch followed by a slower drop. The sound cycle is repeated continuously for as long as the signal ramains energized.

- 4.1.1.2 Flashing Red Lights have been provided in the Containment and other high noise areas since the background noise level would not permit audible perception of the electronic warblers.
- 4.1.1.3 Under an emergency situation the alarm should sound for a minimum of one minute.

4.1.2 Testing

The Emergency Signal will be actuated for test purposes every Friday at 12:10 p.m. for a period of approximately ten (10) seconds.

4.2 RESPONSE

- A.2.1 Project Team Personnel. Construction Contractors and Subcontractors, and other construction force related personnel will evacuate from the plant buildings and adjacent work areas, exit through their respective assigned badge alleys and proceed immediately to their assigned assembly areas, in response to the Emergency Signal. Assigned alleys are those entrances where the site photo badge is kept for each category of worker. A listing of all categories of personnel governed by this Instruction, and assigned assembly areas is found in Appendix A (Attachment 6.1). A map showing the location of assembly areas is shown on Appendix B (Attachment 6.2). Routes to be taken to assembly areas is shown on Appendix C (Attachment 6.3).
- 4.2.2 All Unit I construction personnel will exit through the plant security buildings leaving their Unit I badges but not their site photo I.D. badges. Employees will proceed to their assigned badge alley leaving their site photo I.D. badge, and then to their assigned assembly area. All personnel will be accounted for by issuance and control of the individual site photo I.D. badges. Each contractor will assign a staff member to report to the badge alley to assist in the accounting of their personnel and resolution of any discrepancies.

4.2.3 Escorted Visitors

Escorted visitors will respond to the signal and will proceed along with their escorts to their specified visitor assembly area. Accountability of visitors will be maintained by checking off those escorted visitors at the assembly areas against the visitor sign-in-log maintained at the security office. Escorts themselves will proceed to their assigned assembly areas after escorting their visitors to the visitor assembly area.

4.2.4 Unescorted Visitors, Salespersons, Vendor & Manufacturers' Representatives, Local Deliveries

The above persons will also report to their assigned assembly area. Upon arrival and check in at the Project, these persons will be provided with a map and written instructions explaining what they are to do and where they are to go in the event of a site evacuation (refer to Appendix D, Attachment 6.4). Accountability will be maintained by checking off unescorted visitors at the assembly areas against the visitor sign-in-log maintained at the security office. Persons with vehicles will leave them parked and proceed on foot to their designated assembly areas.

4.2.5 Common Carriers

Common carriers will be handled in the same manner as unescorted visitors with the exception that they will be logged in and out and provided with a map and instructions at the plantsite guard post rather than the security office. Drivers will leave their vehicles and proceed on foot to their designated assembly area.

4.2.6 Camp Personnel. Mechanic Services. Communications
Personnel and Others working in the switch yards,
clarifier, camp & back project areas will report directly
to their appropriate assembly area. Vehicles carrying
persons from these outlying areas may be driven to the
upper lot road area, via the camp road, and parked.
These persons will check in at the upper lot guard station
upon arrival. The number of vehicles used to move
persons from outlying areas to the assembly areas should be
kept at a minimum.

.

PI-39

REVISION

NUMBER

1

DATE

2/24/84

PAGE 5

OF 8

Personnel Accountability & Site Evacuation TITLE During a Site Emergency

4.2.7 Line Graws (off-site G.C. and District) Not Assisted To Diablo Canyon: Crews working on site or on tower line work East of the site who gained access to their work through the site) will check in and report their personnel and work location to the upper lot road guard station daily. These crews will stay in the area of their work.

4.2.8 Pinkerton G.C. Security Guards

In as much as possible G.C. Pinkerton Security personnel will remain at their posts. Mobile & Building Foot Patrols and the Sergeant, will report to the Sergeant's/ Captain's Trailer which will serve as the G.C. Security command post. The G.C. Security Office will immediately, upon the initiation of the signal, contact the G.C. Force Captain and relay information to the Shift Security Supervisor on the specific location of the guards remaining on post to determine the necessity of immediate evacuation of these posts. Guards on post to be included in the evacuation will be notified by radio and ordered to their Sergeant's Trailer for reassignment. Parking lot guards remaining on post will limit access to personal vehicles until instructions for orderly evacuation are received. The Security Guard Captain is responsible for the accountability of all guards assigned to construction activities and will report directly to the Field Constructruction Manager or his designate.

4.2.9 Instructions On Emergency: Upon arrival at assigned assembly areas, all personnel will receive further instructions on the nature of the emergency. As soon as possible after the signal sounding, an accurate tally must be available to the Field Construction Manager or his designated alternate indicating missing personnel and their last known location on the Project.

4.3 PERSONNEL ACCOUNTABILITY

4.3.1 General

All personnel will be accounted for by the issuance and control of the individual's Project photo I.D. badge. I.D. badges will be issued and controlled at one of the following designated Project *Points of Entry*:

4.3.1.1 Administration Building Guard Station: General Construction Project Team (All employees associated

with Depts. of Administration. Electrical. Mechanical, Civil, Startup, Instrumentation. Ceneral Services, Quality Control, Communications, On-site Engineering, Project Control), Pullman (Magnaflux), Select H.P. Foley, assigned job shop personnel (Pace Eng., Code III, Cataract, Waltak, Wisco, Innova, Etc.), Krystal Klean personnel.

- 4.3.1.2 Lower Lot Badge Alley Gates: Alleys #1 thru #9 and #11 thru #14 assigned to personnel of H.P. Foley Co., Pullman Power Products Co., Plant Thorpe, Bechtel G. P. M. A.
- 4.3.1.3 Lower Lot Badge Alley Gate #10: Assigned to miscellaneous PTGC and Contractor personnel.
- 4.3.1.4 Upper Lot Road Station: P.G.&E. camp/warehouse personnel, Mechanic Services group.
- 4.3.1.5 Plantsite Guard Station: (Lower Lot Entrance) Assigned management of: H.P. Foley, Pullman Power, Plant Thorpe, Lundeen, Barnes Construction, and select employees of S.L.O. Garbage Co., Able Maintenance, Western Santitation, Santa Maria Vending, Coperheat, P.T.&T. Co., Bechtel G-bec, Xerox, IBM, R.P. Richards, S & M Sprinkler, Bisco. Santa Cruz Research Group.

4.4 Badge Control

During A Site Emergency

- 4.4.1 At the beginning of a shift personnel will pick up their photo badges at the appropriate Guard Station where they normally enter the Project. Immediately after shift change each of the guards at the controlling entry stations will determine the status of the employees covered by their posts.
- 4.4.2 On normal work days, the day shift guards will fill out a form listing the employees NOT ON SITE, by name & badge number, swing shift guards will do likewise for their shift. On other than normal work days, (holidays, weekends, other than normal work hours) guards will fill out a form listing the employees ON SITE, by name & badge number. These listings will be kept current at all times during the shifts by additions or deletions of those entering or leaving the Project, and will be supplied to the Field Construction Manager or his designate when required

DIABLO CANYON PROJECT		NUMBER PI-39	-
		REVISION 1	
	Personnel Accountability & Site Evacuation	DATE 2/24/84	
TITLE	During A Site Emergency	PAGE 7 OF 8	

4.4.3 Personnel Leaving the site will badge out and back in at the Guard Post where they normally enter the Project, except personnel (such as Station Construction, Line Dept., and Contractor road work crews) leaving the site in Company Vehicles for off site work who will leave their badges with the guards at the plantsite entrance to the lower parking lot, and retrieve them from there upon their return.

4.5 Evacuation

- 4.5.1 Any evacuation of the Diablo Canyon Site will begin from the EMERGENCY A.SEMBLY AREAS as shown in the Diablo Canyon Power Plant Emergency Procedure G-4 *Personnel Accountability and Assembly*. All personnel covered by this procedure are instructed to proceed to these areas on foot upon activation of the Emergency Signal and to wait there for further instructions.
- 4.5.2 The Construction Force Assembly Coordinator will implement the Site Emergency Coordinator's evacuation decision and see that various groups are accounted for and released sequentially and in an orderly manner so that traffic congestion is minimized and traffic flows smoothly away from the site.
- 4.5.3 G.C. Security personnel will assist by directing traffic out of the lots and controlling key intersections during the evacuation as directed by the Evacuation Coordinator.
- 4.5.4 All evacuations whether by vehicle or on foot, will be led by security personnel. Accompanying each assembly area group will be a person who will be in charge of personnel accountability and release at the off site assembly areas. Security personnel will be radio equipped and in contact with the Evacuation Coordinator and the Site Emergency Coordinator.
- 4.5.5 Once off the site, the evacuation will be led to the off site assembly area by a Sheriff's vehicle (if available). One of the lead guards will transfer to the vehicle with his portable radio and ride to the off site assembly area in the Sheriff's vehicle so that continuous communications are maintained.

DIABLO CANYON PROJECT		NUMBER PI-39 .	
		REVISION 1	
		DATE 2/24/84 PAGE 8 OF 8	
TITLE	Personnel Accountability & Site Evacuation During A Site Emergency	PAGE 8 OF 8	

4.5.6 In the event of an evacuation on foot, guards or P.G. &E. personnel with redice and first aid bits will be interspersed at appropriate intervals in the group to maintain communication and provide first aid, if necessary.

5.0 REFERENCES

- 5.1 Department of Nuclear Plant Operations Emergency Procedure G-4. "Personnel Accountability and Assembly".
- Department of Nuclear Plant Operations Emergency Procedure G-5. 5.2 "Evacuation of Monessential Site Personnel".

6.0 ATTACHMENTS

- 6.1 Appendix-A: List of Assigned Assembly Areas
- 6.2 Appendix-B: Location Map of Assembly Areas
- Appendix-C: Maps of Routes to Assembly Areas 6.3
- 6.4 Appendix-D: Visitor Information on Site Emergencies

. ASSIGNED ASSEMBLY AREAS

"A" AREA

A1

Bechtel (G-Bec) . Planthorpe

A2

Pullman Power Products and their subcontractors

"B" AREA

H. P. Foley and their subcontractors

"C" AREA

General Construction

General Services (PT-GC)
Quality Control Group (PT-GC)
Mechanical Group (PT-GC)
Startup Group (PT-GC)
OnSite Engineering Group (OPEG)
Instrumentation Group (PT-GC)
Electrical Group ((PT-GC)
Civil Group (PT-GC)
Civil-Hydro Group (PT-GC)
Administration Group (PT-GC)
Station Construction/Line Dept.

"D" AREA

Construction Force Assembly
Coordinator
PT-GC Management
PT-PC Management

"C" AREA

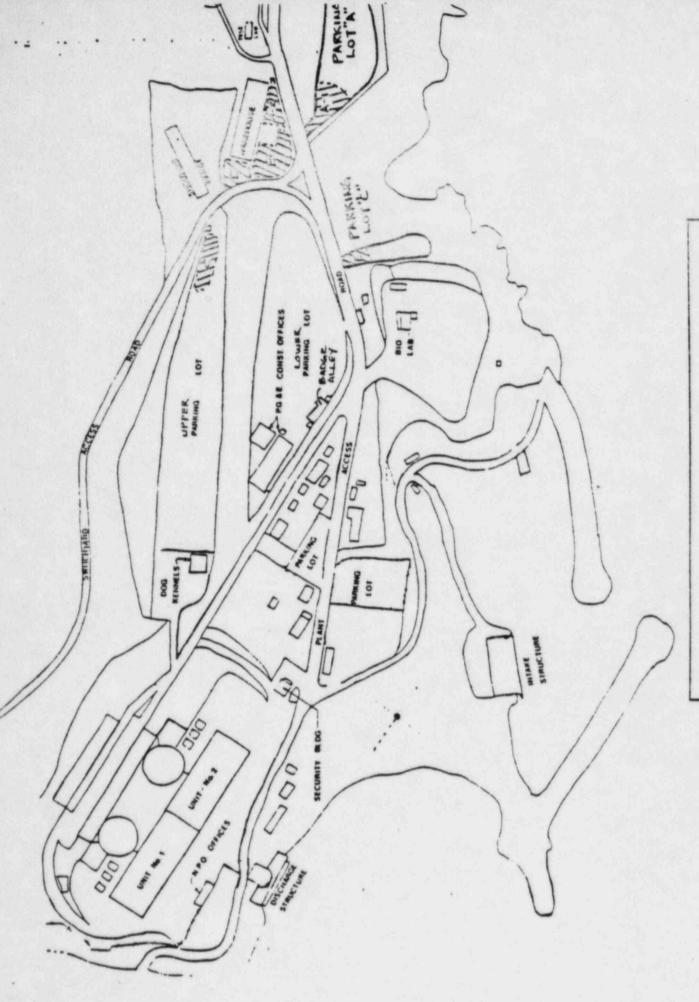
Contractors
Waltek
Cataract
Innova
Wisco
Code-3
Pace
Bisco
Krystal Klean
G. O. Personnel
assigned to project

"D" AREA

Visitors (Escorted and Unescorted) Common Carriers Vendors and Service Companies

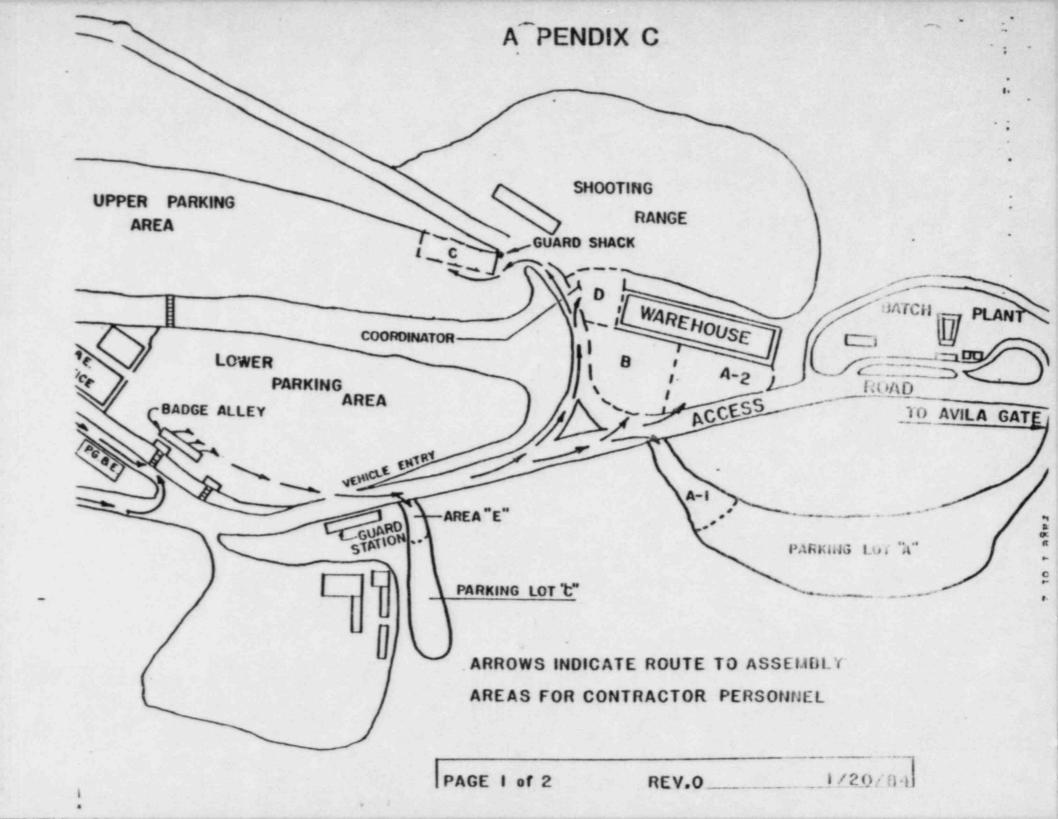
"E" AREA

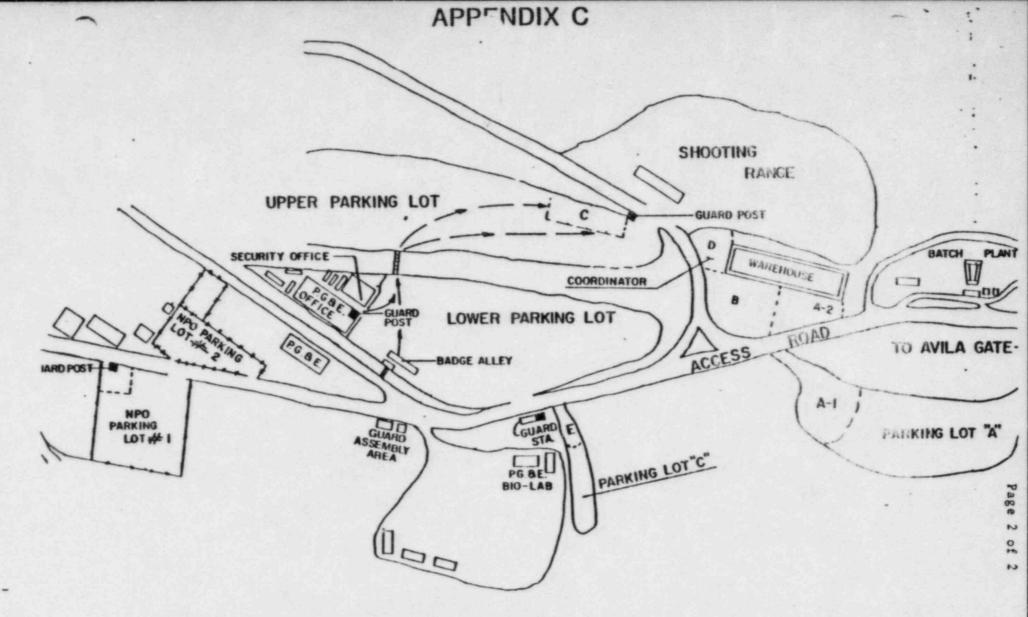
Barnes Construction Co.



PAGE 1 of 1

REV.0





ARROWS INDICATE ROUTE TO ASSEMBLY AREAS FOR P.T.G.C. (ALL GROUPS), O.P.E.G., CONTRACT PERSONNEL (JOB SHOP PERSONNEL) WORKING WITH PROJECT TEAM AND ALL OTHERS ASSIGNED TO AREA "C"

PAGE 2 of 2	REV.O	1/20/84

TESTADIA D

YISITOR INFORMATION

Welcome to Diablo Canyon --

as a visitor to this site, there are several rules and procedures which you should be aware of. They have been designed for your safety and must be strictly complied with.

- 1. If you have been issued a hard hat, wear it in all hard hat areas.
- 2. The visitor badge issued to you is to be worn in plain view at all times. (In certain areas on the site you may be asked to surrender this badge; however, you will be provided with another badge in exchange.)
- Persons cleared to enter the operating areas of the plant will be provided with additional instructions governing their actions while in these locations, prior to entry.

Emergencies

·.. . · · · · ·

Should a situation arise which requires the evacuation of this site, the Plant Emergency Signal will be activated. The Signal is produced by electronic warblers placed at numerous locations throughout the plant. It has a characteristic sound which is a rapid rise in pitch followed by a slower drop. The sound cycle is repeated continuously for as long as the signal remains energized.

Flashing red lights have been provided in the Containment since the background noise level would not permit audible perception of the electronic warblers.

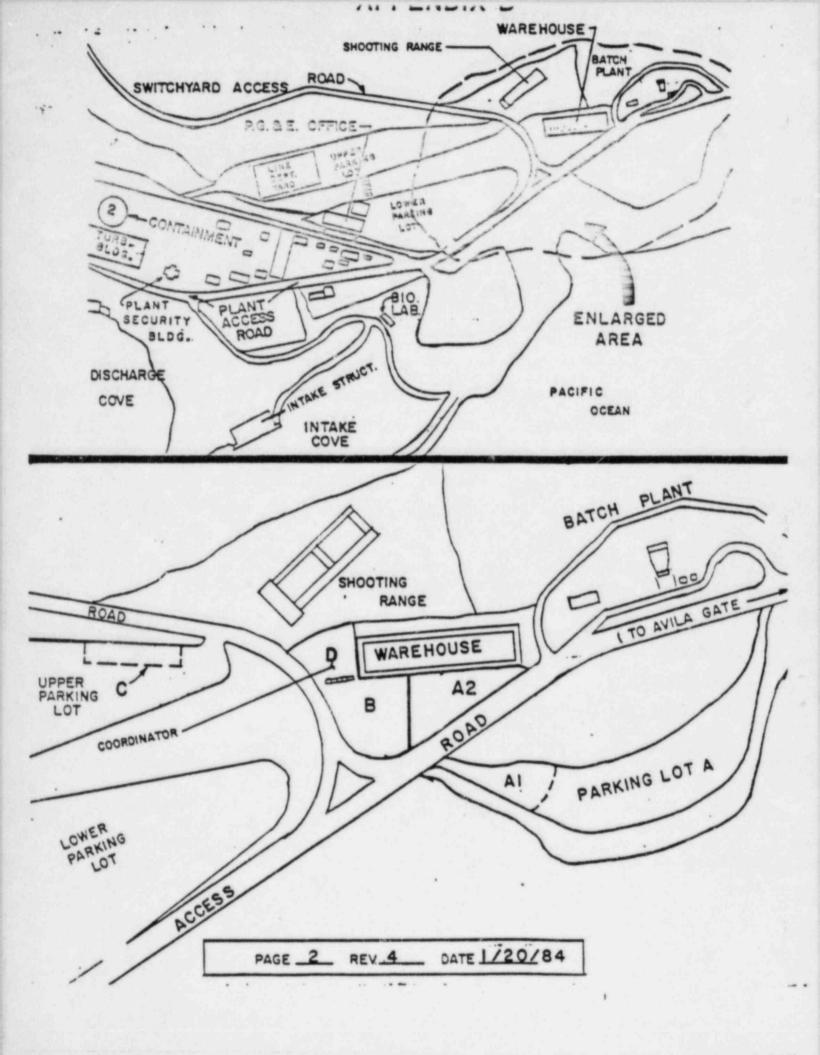
Under an emergency situation the alarm should sound for a minimum of one minute.

The Emergency Signal will be actuated for test purposes every Friday at 12:10 p.m. for a period of approximately ten (10) seconds.

Should the Signal be activated during your visit other than at the test time, proceed on foot to the area marked "D" on the map provided you and wait for further instructions.

Unescorted Visitors. If uncertain as to the location of Assembly Area "D" ask any Security Officer.

Escorted Visitors will be taken to Assembly Area "D" by their escort.



PGandE Letter No.: DCL-85-165

CURRENT

EMERGENCY PLAN

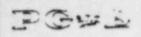
IMPLEMENTING PROCEDURES

TABLE OF CONTENTS

Volume 38

	TITLE	REV
OR-1	Offsite Support & Assistance	4
OR-2	Release of Information to the Public	3
EF-1	Activation and Operation of the Technical Support Center	5
EF-2	Activation and Operation of the Operational Support Center	3 5 5 5
EF-3	Activation and Operation of the Emergency Operations Facility	5
EF-4	Activation of the Mobile Environmental Monitoring Laboratory	6
EF-5	Emergency Equipment, Instruments & Supplies	4
EF-6	Operating Procedures For EARS 9845C Controlling Stations	4
EF-651	Transfer of EARAUT Control	- 1
EF-8	EARS Operating Procedures for TSC-CC HP-1000 Station	0
RB-1	Personnel Dosimetry	1
RB-2	Emergency Exposure Guides	1
RB-3	Stable Iodine Thyroid Blocking	1
RB-4	Access to & Establishment of Controlled Areas	
	Under Emergency Conditions	2
RB -5	Personnel Decontamination	2
RB-6	Area & Equipment Decontamination	2
RB-7	Emergency On-Site Radiological Environmental Monitoring	3 4
RB-8	Emergency Off-Site Radiological Environmental Monitoring	4
RB-9	Calculation of Release Rate & Integrated Release	3
RB-10	Protective Action Guidelines	1
RB-11	Emergency Off-Site Dose Calculations	4
RB-12	Mid and High Range Plant Vent Radiation Monitors	
RB-13	Improved In-Plant Air Sampling for Radioiodines	1
RB-14	Core Damage Assessment Procedure	1.0
RB-15	Sentry Post Accident Sampling System (SPASS)	
	Initial Sampling Exercise After An Accident	-
RB-15A	SPASS Initial Actions During An Emergency	3 2
RB-15B	SPASS Reactor Coolant Sampling (Stripped-Gas and Diluted RCS)	2

	TITLE	REV
RB-15C RB-15D	SPASS Containment Air Sampling SPASS Gas Chromatographic Hydrogen Analysis	2 2
RB-15E	SPASS RCS Liquid and Gas Sample Handling	2
R8-15F	SPASS Cata Analysis	1
RB-15G	SPASS ION Chromatographic Chloride analysis	1
R3-15H	SPASS pH/Conductivity/Dissolved Oxygen	
RB = 151	SPASS Sample Storage and Cisposal	0
R3-16	SPASS Subsequent Sampling	. 0
RB-16A	SPASS Initial Actions During An Emergency	
	(Not Intended to Meet The 3-Hour Time Limit)	
RB-1681	SPASS Diluted Liquid Sampling From Reactor Coolant	
00 1000	(Not Intended to Meet The 3-Hour Time Limit)	4.
RB-16B2	SPASS Undiluted Liquid Sampling From Reactor Coolant	,
RB-16B3	(Not Intended to Meet The 3-Hour Time Limit) SPASS Reactor Coolant Stripped Gas Sampling	
KD-1003	(Not Intended to Meet The 3-Hour Time Limit)	1
RB-16B4	SPASS Diluted Liquid Sampling From Radwaste	
KD-10D4	(Not Intended to Meet The 3-Hour Time Limit)	2
RB-16B5	SPASS Undiluted Liquid Sampling From Radwaste	
1000	(Not Intended to Meet The 3-Hour Time Limit)	2
RB-16C	SPASS Containment Air Sampling	
	(Not Intended to Meet the 3-Hour Time Limit)	1
RB-16D	SPASS Gas Chromatographic Hydrogen Analysis	
	(Not Intended to Meet the 3-Hour Time Limit)	1
RB-16E	SPASS Liquid and Gas Sample Handling	
	(Not Intended to Meet The 3-Hour Time Limit)	1
RB-16F	SPASS Data Analysis	
	(Not Intended to Meet The 3-Hour Time Limit)	0
RB-16G	SPASS Ion Chromatographic Chloride Analysis	
	(Not Intended to Meet The 3-Hour Time Limit)	1
PB-16H	SPASS Ph/Conductivity Dissolved Oxygen	
	(Not Intended to Meet The 3-Hour Time Limit)	
RB-16I	SPASS Undiluted Containment Air Sampling	0
00 161	(Not Intended to Meet The 3-Hour Time Limit)	0
RB-16J	SPASS Sample Storage and Disposal	0
	(Not Intended to Meet The 3-Hour Time Limit)	U



Pacific Gas and Electric Company

NUMBER EP EF-6

REVISION 4

DATE

10/22/84

PAGE

1 OF 63



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S)

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

TITLE

IMPORTANT TO

4-11.85

PLANT MANAGER

1 AND 2

SAFETY

SCOPE

This procedure provides startup instructions and operating flow diagrams for any HP-9845C station capable of functioning as a controlling station for the Emergency Assessment and Response System (EARS). These EARS stations include the Control Room (CR), Technical Support Center (TSC), and Emergency Operations Facility (EOF).

In addition a discussion of the terminology used, and a brief overview of some of the support software and data file contents and structure used in the EARS is included.

Startup and operating instructions for the EARS TSC HP-1000F computer are contained in procedure EP EF-8.

This procedure and changes thereto requires PSRC review.

CONTENTS

DISCUSSION														٠	٠		*	5
PROCEDURE																		2
1.	EARS H	Hardwa	re at	Con	trol	lin	g S	tai	tion	S			٠		*		٠	2
2.	Start	-up. Pr	ocedu	res											٠	٠		3
3.	Shut-	down P	roced	ures											٠			3
4.	Power	Failu	re .															3
5.	EARS	Softwa	re an	d F1	ow D	iag	ram	s							,			4
	a.	STATUS																4
	b.	EARAUT	(Cor	trol	ler)) .												9
	c.	EARAUT	(Nor	-Con	trol	ller) .											21
		EADMAN																

I AND 2

NUMBER EP EF-6 REVISION 4 DATE 10/22/84 2 OF 63

PAGE

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

	2.	1	EAR	DC/E	AR	r	dc							*			*						,	,	39
6.	Terr	15	Co	mon	T	0 1	EAR	AU	T	an	d	EA	RM	AN	1				,				į,		55
7.	EARS	5	Sup	port	S	of	t wa	re	f	or	Н	P .	98	45	SC.							,			59
8.	Refe	eri	enc	es .											*						,				61
APPE	XION	A	:	(EAR	SI	Ha	rdw	ar	e)																62
APPEN	NDIX	В	:	Load	in	9 1	HP-	98	45	C	In	te	rn	a l		Pr	in	te	r	Pa	pe	r			63

DISCUSSION

The purpose of the EARS is to assist the Company Emergency Response Organization and offsite authorities in quantifying offsite radiological consequences should radioactive isotopes be released during an accident at the DCPP. The system gathers data on meteorological parameters, onsite and offsite real time radiation monitor readings. It performs dispersion computations, disseminates information and displays data to various onsite and offsite stations. These stations include the CR, the TSC, the EOF, the Corporate Incident Response Center (CIRC), and the State Office of Emergency Services (OES) stations.

The CR, TSC, and EOF are all capable of being the controlling station; although only one can be the controller at any one time. Any station that is not functioning as the controller can receive calculational results from the EARAUT (EARS automatic) program via communication links. If the links are disrupted, EARS can function by means of the manual EARS program (EARMAN), using data obtained via voice communication with the controlling station operator.

This procedure provides the necessary information for CR, TSC, and EOF operators to start up the EARS computer hardware and run the three primary EARS programs (STATUS, EARAUT, EARMAN) on the HP-9845C desktop computer at the respective station.

The structures and contents of all EARS data files at the CR. TSC, and EOF EARS stations is given in Ref. 1.

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 3 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

PROCEDURE

1. EARS Hardware at Controlling Stations

All HP hardware at the CR, TSC and EOF is covered by a service maintenance agreement with Hewlett-Packard, Inc. (see Appendix A for a complete list of hardware). In case of any hardware failure, contact the System Manager of the EARS and explain the problem to him. If the System Manager or his alternate cannot be contacted, the EARS operator may call Hewlett-Packard service [800]821-2446 directly during business hours (8 a.m. to 5 p.m., Monday thru Friday).

2. Start-Up Procedures

The following start-up procedures assume that all power to the computer hardware is off when the EARS operator arrives at an EARS station.

- station is connected to one power strip which is located on the back of the desk console, except at the TSC-CC where it is attached to the console underneath the HP-9845C. This should turn everything on if the station was left in proper order, with all of the individual component switches set to the "ON" or "1" position. Check to see that all of the switches on all of the components are set to "ON" or "1" at this point.
- b. Check to see that the 7906 disc drive RUN/STOP switch is set to "RUN". After about one minute the front panel of the 7906 should display 'DRIVE READY'.
- c. Check to see that the HP-9845C computer power switch (on the right side of the computer) is set to "1". The CRT should beep and begin a self-test ("MEMORY TEST IN PROGRESS" message should appear on the CRT). When the self-test is completed, the "9845 READY FOR USE" message and a flashing cursor will appear on the CRT indicating the computer is ready for use.
- d. After the entire system at this station is turned on, check the paper reserve in the HP-9845C internal printer. Instructions on how to load a new roll of thermal paper into the HP-9845C internal printer is given in Appendix B.

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 4 0F 63

TITLE

OPERATING PROCEDURES FOR EARS
9845C CONTROLLING STATIONS

3. Shut-Down Procedures

- a. Place the 7906 disc drive RUN/STOP switch to the STOP position, and wait for the 'DOOR UNLOCKED' light to appear on the front panel of the disc.
- b. Turn the power strip switch to off position. This should turn off all of the equipment.

4. Power Failure

Should the power to the system be lost during operation, the system must be shut-down as described in section 3 before power is restored.

Any data in the computer memory is erased by power failure.

5. EARS Software and Flow Diagrams

There are three primary EARS programs stored on the HP-7906 disc drive (select code: C:12): 1) "STATUS: for non-emergency (or idle) mode operations; 2) "EARAUT" automatic EARS program; and 3) "EARMAN" - manual EARS program for emergency mode operations.

There are two basic modes in which the EARAUT program can be operated: CONTROL and NON-CONTROL. Only the CR and the TSC EARS stations at DCPP, and the EOF EARS station at the Sheriff's Office in San Luis Obispo can be operated in the CONTROL mode. Only one station can serve as the controller at any one time. Data is transmitted to all NON-CONTROL stations in fixed data strings containing information about the accident, instrument readings, calculated dose results, and messages.

Once the EARS station is activated, the operator should start running the STATUS program. If the emergency mode of EARS has already been established at another controlling station, EARAUT program will automatically be loaded from the disc and be run on the HP-9845C.

The flow diagrams following each program description are intended to give an EARS operator a general overview of the operator logic flow for each of the main EARS programs. The numbers in the flow diagrams reference other "KEY SETS" within the same program, whereas the letters reference specific entry points within the same or other programs.

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 5 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

a. STATUS

when EARS is not operated in the emergency mode, this program allows all HP-9645C stations to log onto the system for data polling purposes. As long as this station stays 'logged on' to the system, it can be 'scheduled' automatically to go into emergency mode by a CONTROL station when an emergency is declared.

When 'logged on', this program allows the operator to poll the HP-1000 at the TSC for meteorology (MET), plant radiation monitors (RMS), or pressurized ion chambers (PIC) data. It also allows the operator to determine the system network status, such as which stations are currently logged on the system, and when they are logged on or off. In addition, the site and area maps can be displayed and 'dumped' to the thermal printer on the HP-9845C.

Once logged on, the operator of one of the CONTROL stations can initiate the emergency mode of EARS by pressing the key under the CRT labeled 'START EARAUT'. This will load EARAUT and thereby begin the actual assessment of the emergency.

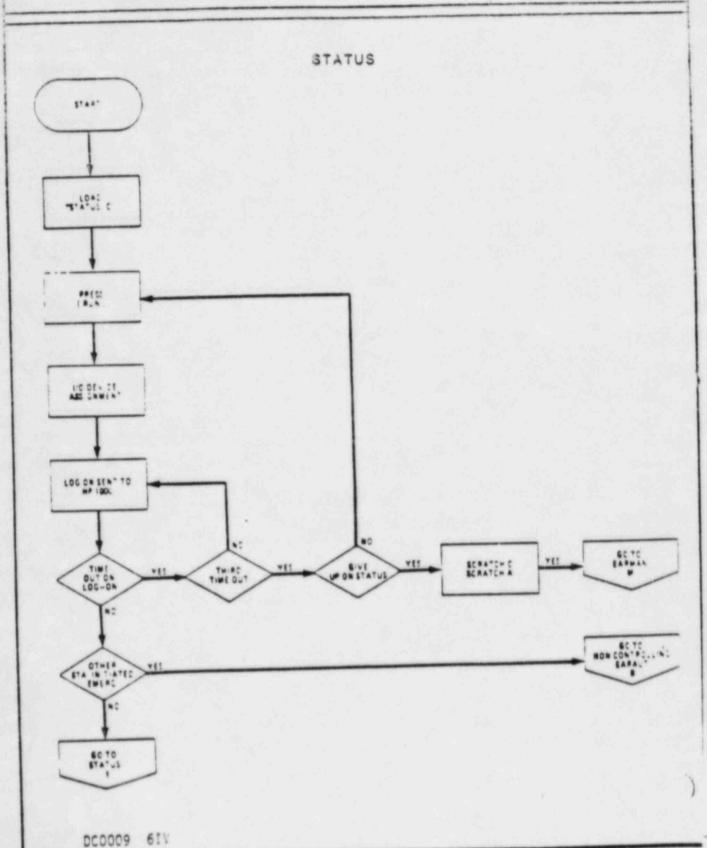
- After the computer system at this station is up and running STATUS can be loaded and run by entering the following commands from the HP-9845C keyboard.
 - a) Type in 'SCRATCH A', press [EXECUTE].
 - b) Type in 'SCRATCH C', press [EXECUTE].
 - c) Type 'LOAU "STATUS: c", 10' and press [EXECUTE] key.
- 2) The following three pages are flow diagrams for STATUS.

DIABLO CANYON POWER PLANT UNIT NO(S)

1 AND 2

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 6 OF 63

TITLE 9845C CONTROLLING STATIONS



NUMBER REVISION 4

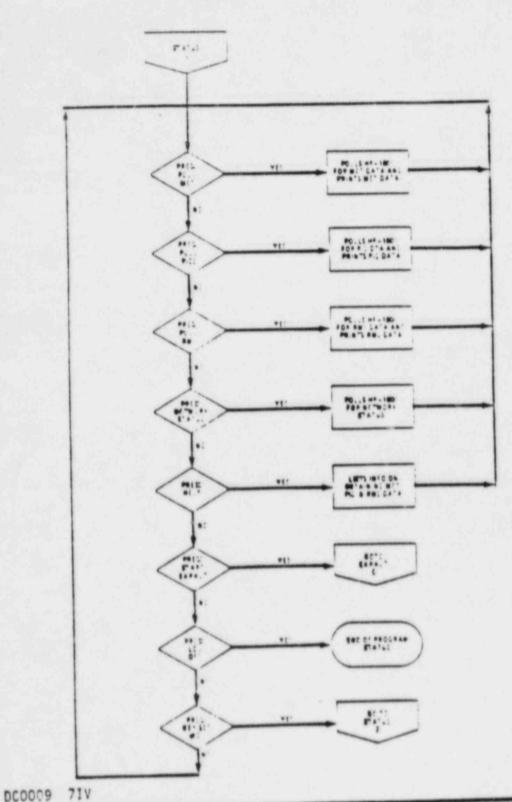
EP EF-6

TITLE

OPERATING PROCEDURES FOR EARS 98450 CONTROLLING STATIONS

10/22/84 DATE 7 OF 63 PAGE





1 AND 2

NUMBER EP EF-6
REVISION 4
DATE 10/22/84

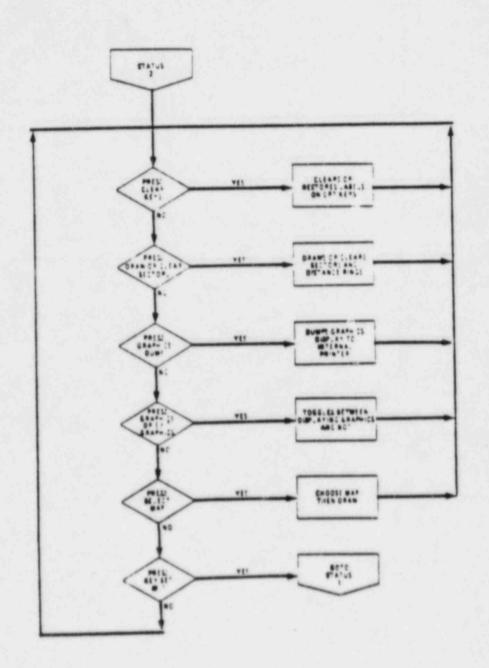
PAGE

10/22/84 8 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

STATUS KEY SET #2



TITLE

1 AND 2

NUMBER EF REVISION 4 DATE 10 PAGE 9

EP EF-6

10/22/84 9 OF 63

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

b. EARAUT PROGRAM (Controller)

The EARS automatic (EARAUT) controller program consists of two subprograms: EARADC (Central processing program for Controlling stations), and EARrdc (Release rate calculation subprogram), in addition to the EARAUT main entry program. These subprograms are loaded in and out of the HP-9845C as needed.

EARAUT can be loaded and run as the CONTROLLING station either by pressing the 'START EARAUT' softkey in the STATUS program, or by manually loading the program from disc and running it. Should you load EARAUT with the intentions of becoming the CONTROLLER, but someone else has already assumed that function from another station, you will automatically be logged on as NON-CONTROLLER when running the program.

- After the computer system at this station has been started up EARAUT can be loaded and run by entering the following commands from the HP-9845C keyboard.
 - a. Type in 'SCRATCH A', press [EXECUTE].
 - b. Type in 'SCRATCH C', press [EXECUTE].
 - c. Type 'LOAD "EARAUT: c", 10' and press the [EXECUTE] key.
- The following nine pages are flow diagrams for controlling EARAUT.

1 AND 2

NUMBER EP EF-6 REVISION 4

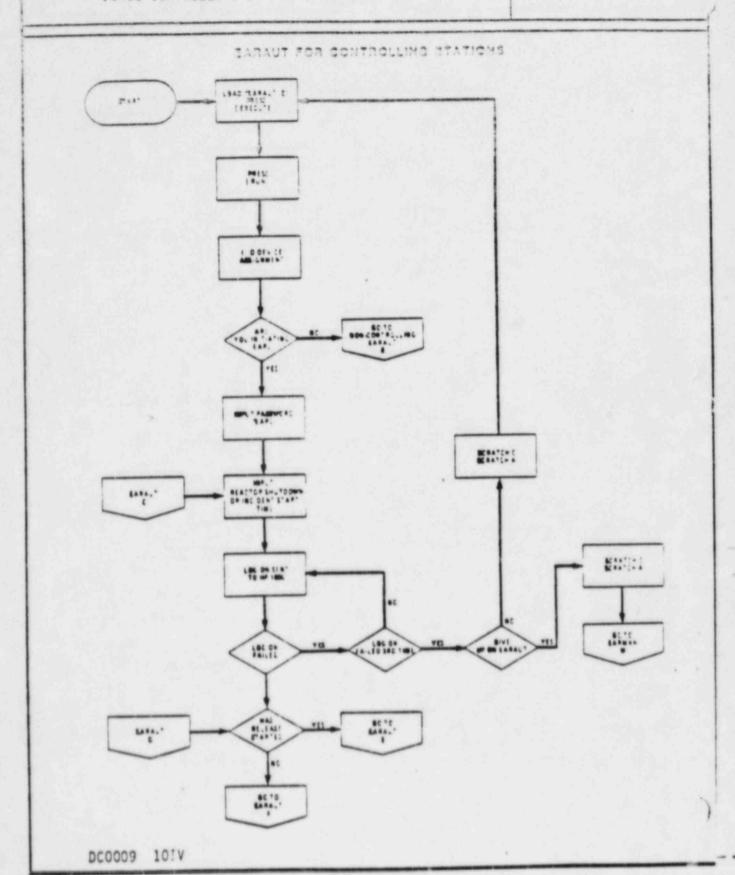
ON 4 10/22/8

DATE

10/22/84 10 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS



1 AND 2

NUMBER EF REVISION 4 DATE 10

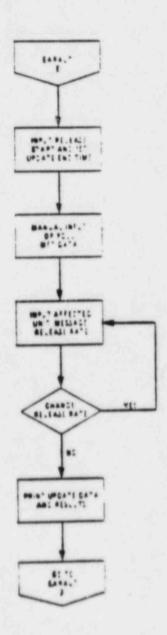
PAGE

EP EF-6 4 10/22/84 11 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

CONTROL EARAUT FIRST UPDATE



1 AND 2

NUMBER ER REVISION 4 DATE 10

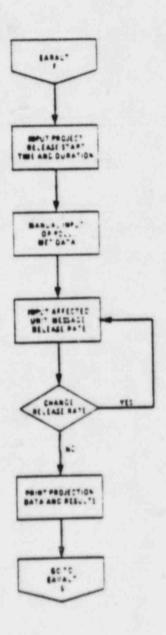
PAGE

EP EF-6 4 10/22/84 12 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

CONTROL BARAUT PROJECTION SEFORE FIRST UPDATE



1 AND 2

NUMBER EI REVISION 4 DATE 1

PAGE

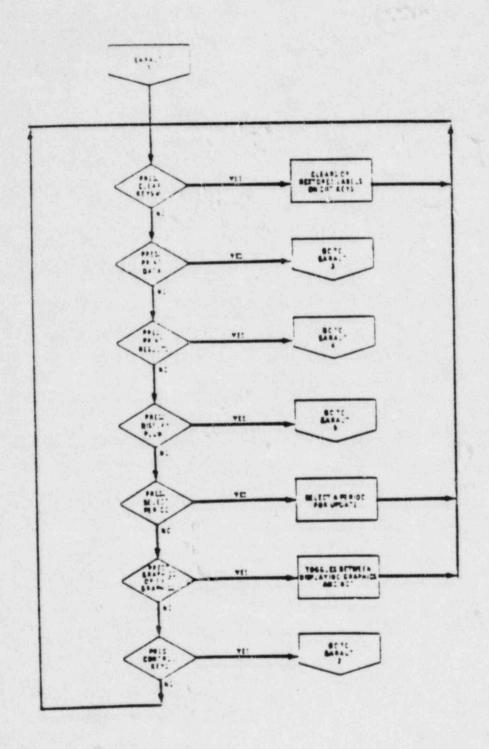
EP EF-6

10/22/84 13 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 98450 CONTROLLING STATIONS

CONTROL EARAUT KEY BET #1



DC0009 14IV

1 AND 2

NUMBER EI REVISION 4 DATE 1

PAGE

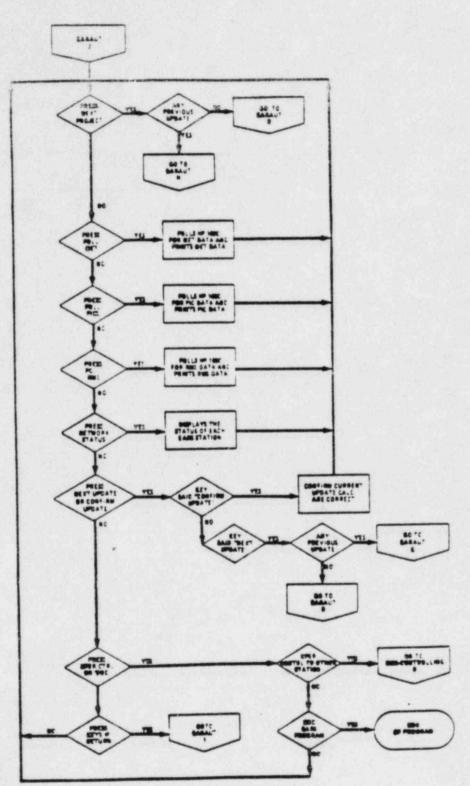
10/22/84 14 OF 63

EP EF-6

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

SCHTROL EARAUT EEY SET #2



1 AND 2

NUMBER EI REVISION 4 DATE 1

EP EF-6

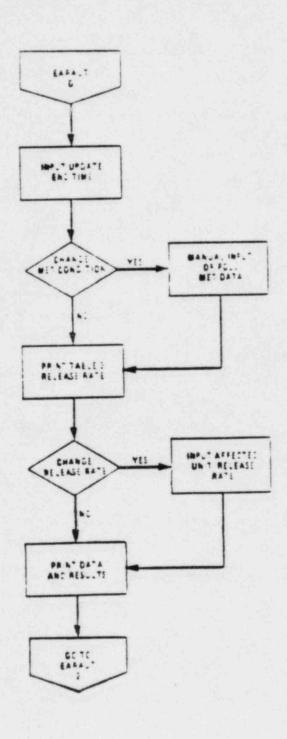
PAGE

10/22/84 15 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

CONTROL EARAUT NEXT UPDATE



1 AND 2

NUMBER EF REVISION 4 DATE 10

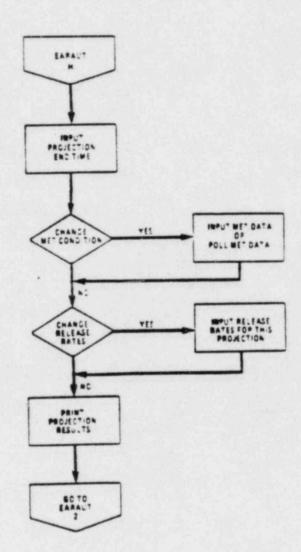
PAGE

EP EF-6 4 10/22/84 16 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

CONTROL EARAUT MEXT PROJECTION



1 AND 2

NUMBER EP EF-6 REVISION 4 DATE

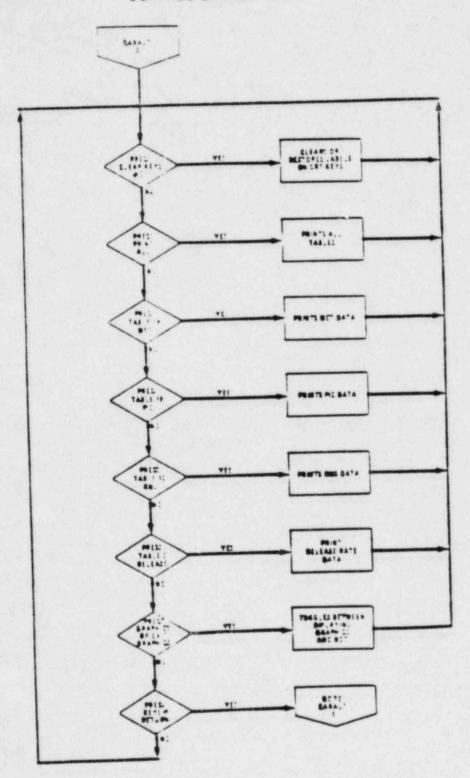
PAGE

10/22/84 17 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

CONTROL EARAUT KEY SET #3



1 AND 2

NUMBER REVISION DATE

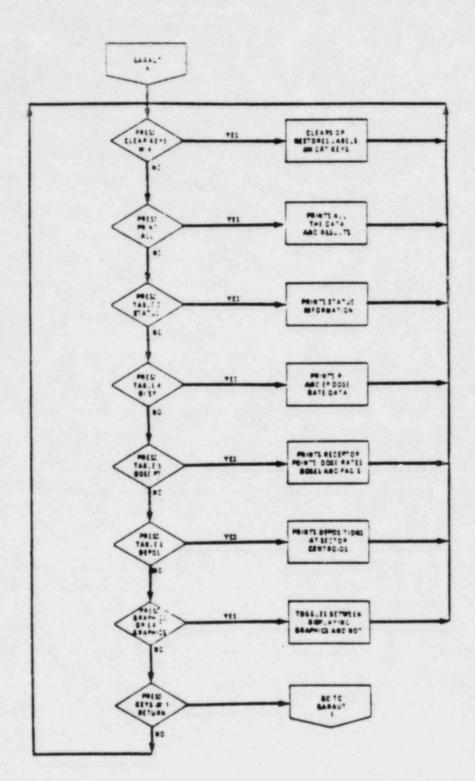
PAGE

EP EF-6 4 10/22/84 18 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

SONTROL EARAUT KEY SET WA



1 AND 2

NUMBER EP EF-6
REVISION 4
DATE 10/22/84

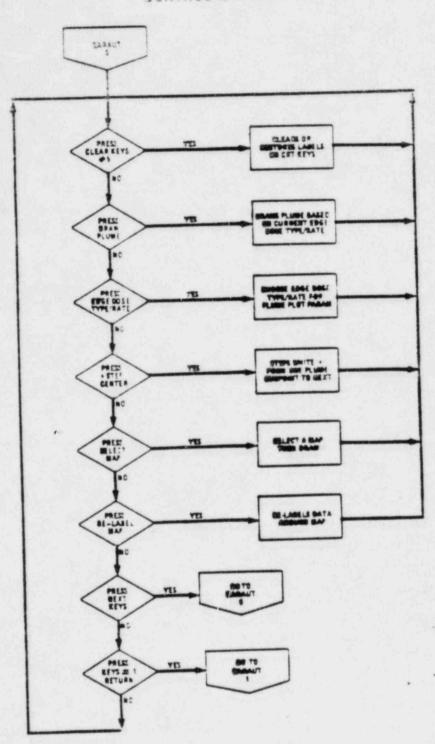
PAGE

10/22/84 19 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

SONTHOL BARAUT KEY BET PS



1 AND -2

NUMBER EN

EP EF-6 4 10/22/84

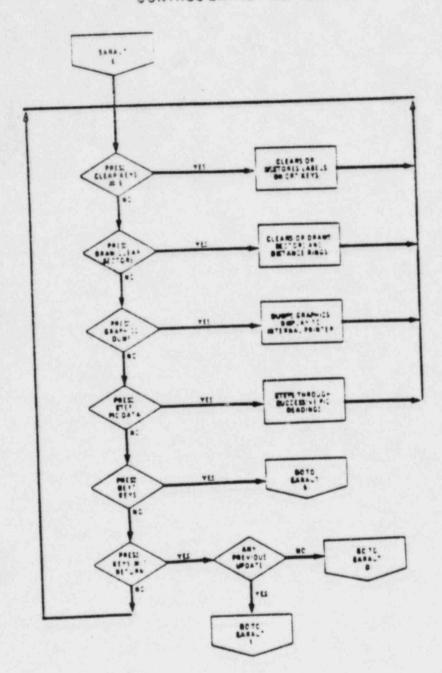
DATE

10/22/84 20 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

CONTROL EARAUT KEY SET #5



NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 21 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

c. EARAUT PROGRAM (Non-Controller)

The EARS automatic (EARAUT) non-controller program consists of one subprogram: EARNDC (Central processing program for Non-Controlling stations), in addition to the EARAUT main entry program. These subprograms are loaded in and out of the HP-9845C as needed.

1 AND 2

The function of EARAUT as a non-controller is to receive periodic updates of plume release parameters, and observe the resulting plume displays, as based on input from a EARS CONTROL station.

EARAUT (Non-controller) can be run in either one of two ways. The user can load the STATUS program and wait for one of the 'CONTROL' stations to log on as the 'CONTROLLER', or the user can load the EARAUT program and specify a non-controlling mode, provided the controlling station is logged on.

- After the computer system at this station has been started up EARAUT can be loaded and run independently of the 'STATUS' program by entering the following commands from the HP-9845C keyboard.
 - a. Type in 'SCRATCH A', press [EXECUTE].
 - b. Type in 'SCRATCH C', press [EXECUTE].
 - c. Type in 'LOAD "EARAUT: c", 10' and press the [EXECUTE] key.
- The following SEVEN pages are flow diagrams for non-controlling EARAUT.

NUMBER REVISION 4 DATE

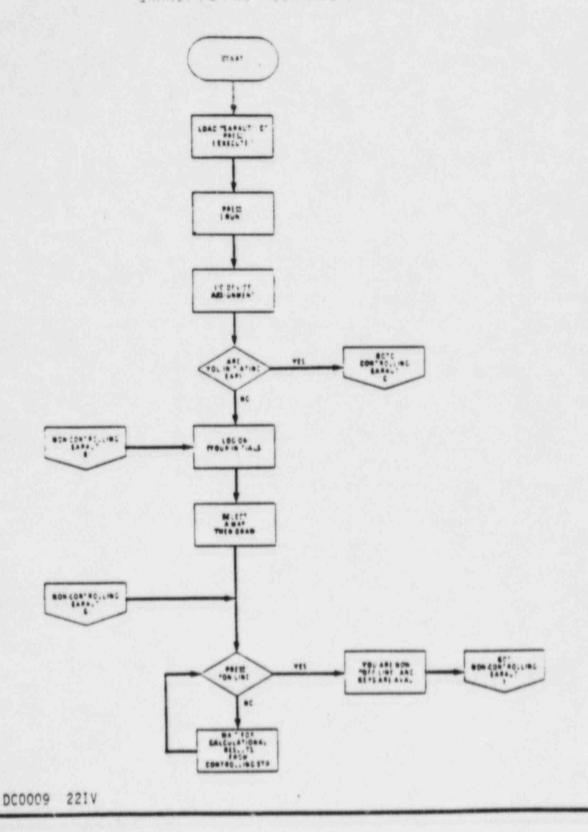
PAGE

EP EF-6 10/22/84 22 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

EXPAUT FOR HON-CONTROL STATIONS



1 AND 2

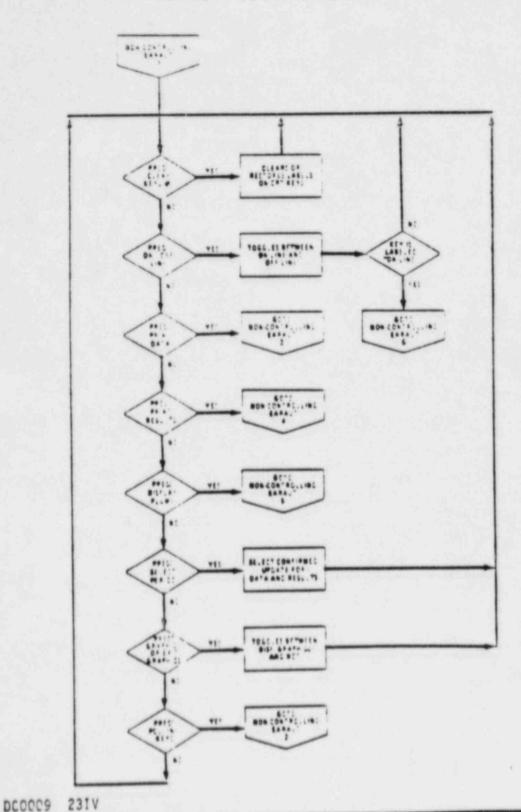
NUMBER REVISION 4 DATE PAGE

EP EF-6 10/22/84

23 OF 63

OPERATING PROCEDURES FOR EARS TITLE 9845C CONTROLLING STATIONS

HON-CONTROL BARAUT KEY SET WI



1 ANT 2

NUMBER EF REVISION 4 DATE 10

PAGE

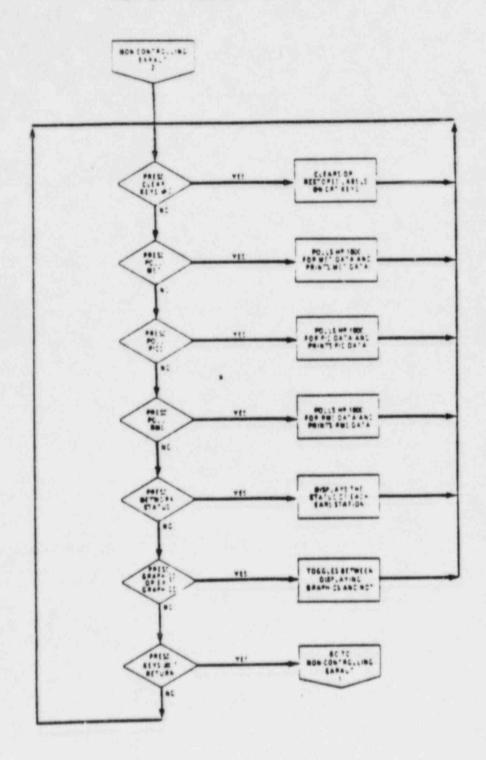
EP EF-6 4 10/22/84

24 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

MON-CONTROL EARAUT KEY BET #2



1 AND 2

NUMBER EP EF-6 REVISION 4

DATE

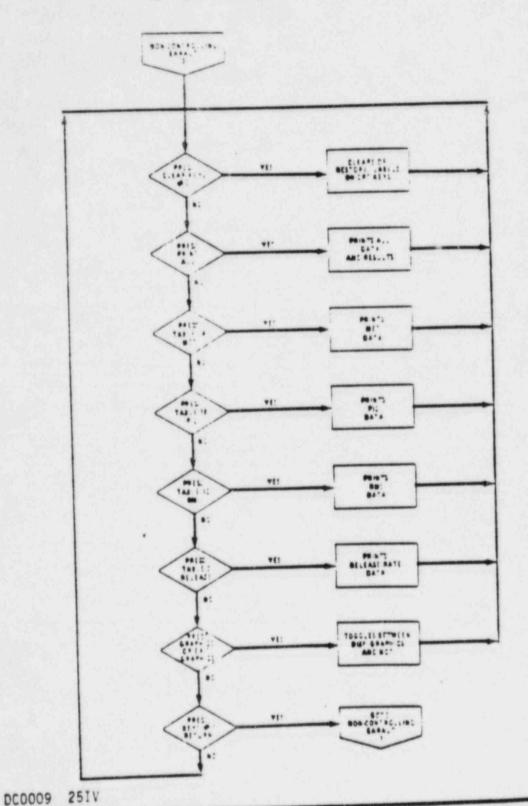
PAGE

10/22/84 25 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 98450 CONTROLLING STATIONS

ER TEE YEX TUARAS JORTHOD-MON



1 AND 2

NUMBER EN REVISION 4 DATE

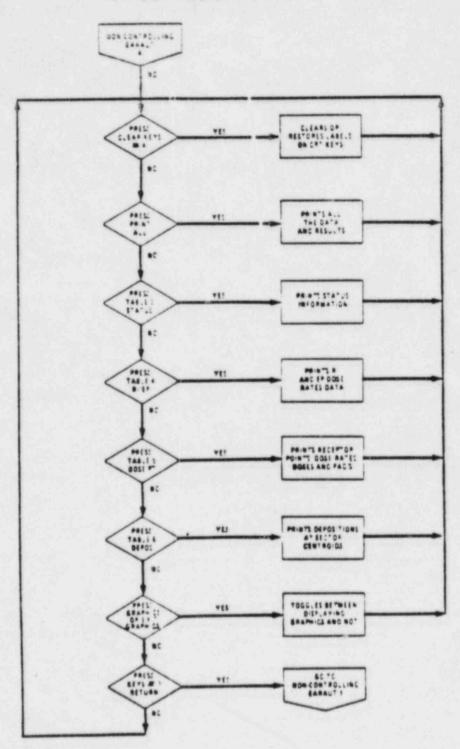
PAGE

EP EF-6 4 10/22/84 26 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

HON-CONTROL EARAUT XEY BET #4



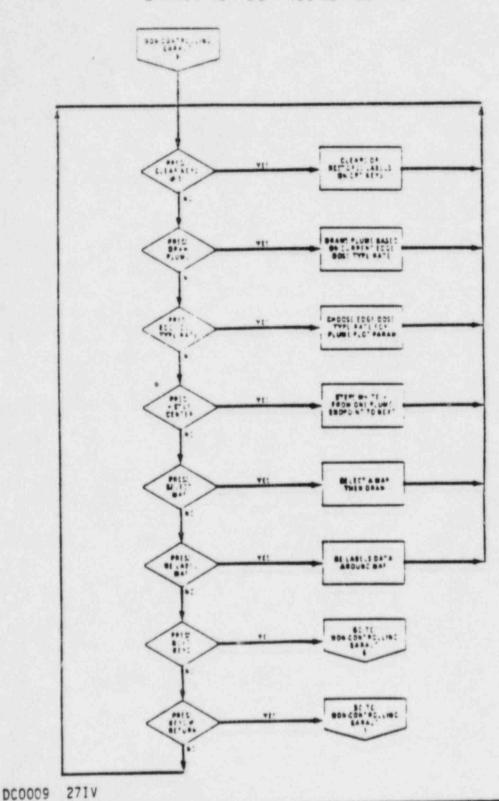
EP EF-6 NUMBER REVISION 4

DATE PAGE

10/22/84 27 OF 63

OPERATING PROCEDURES FOR EARS TITLE 98450 CONTROLLING STATIONS

BARAUT NON-CONTROL KEY SET #8



I AND 2

NUMBER EI

EP EF-6

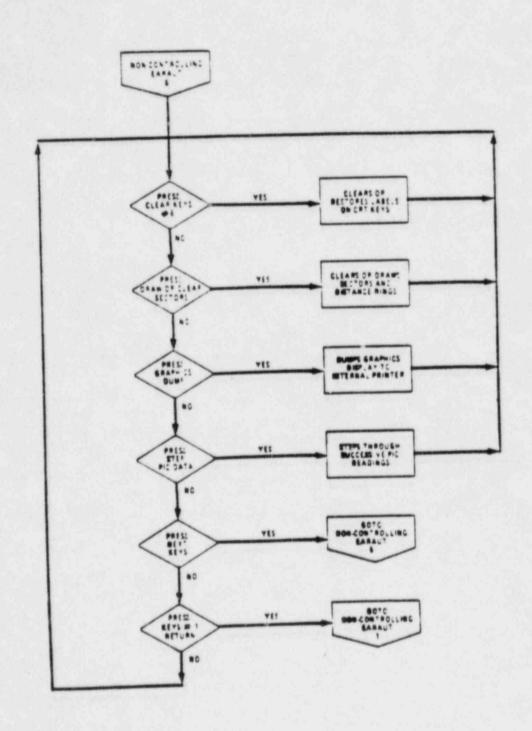
PAGE

10/22/84 28 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

NON-CONTROL BARAUT KEY SET +8



1 AND 2

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 29 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

d. EARMAN PROGRAMS

The EARS Manual (EARMAN) program is the manual version of the EARS programs. All of its functions are performed at the individual HP-9845C stations independent of the operation of the other stations and the HP-1000 at the TSC. Any data input such as MET data or release rate data is manually entered from the keyboard. In addition no data is transmitted to or from a station that is operating EARMAN. EARMAN consists of two separate subprograms: EARMDC (Core subprogram), and EARRDC (Release rate definition subprogram), in addition to the initial entry program EARMAN.

In the event of a hardware failure of the HP-1000 at the TSC and/or the loss of communications between various HP-9845C EARS stations and the HP-1000, EARMAN program can be initiated. Essential data can be obtained by telephone communication via PGandE or PT&T lines with EARS operators at the other 'CONTROLLING STATIONS' (CR, TSC, or EOF).

- To load and run the EARMAN program type in the following commands from the keyboard.
 - a. Type in 'SCRATCH A', press [EXECUTE].
 - b. Type in 'SCRATCH C', press [EXECUTE].
 - c. Type in 'LOAD "EARMAN: c" 10' and press [EXECUTE].
- 2. The following nine pages are flow diagrams for EARMAN.

i AND 2

NUMBER EI REVISION 4 DATE 1

PAGE

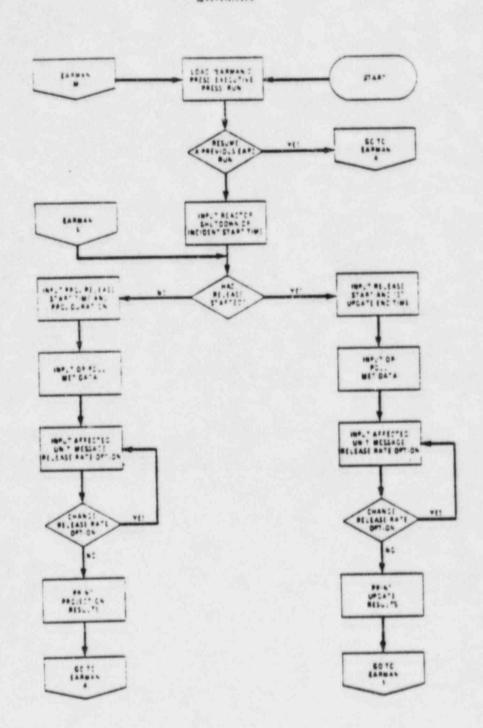
EP EF-6 4 10/22/84

30 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

EARMAN



DC0009 311V

TITLE

1 AND 2

NUMBER EP

EP EF-6

PAGE

10/22/84 31 OF 63

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

EARMAN KEY GET #1 ACC-041 .411.5 *** MI SIT 9415 00.1 + 63 504. 88 mg. 4 *8 TAL COAST.

NUMBER REVISION 4

EP EF-6 10/22/84

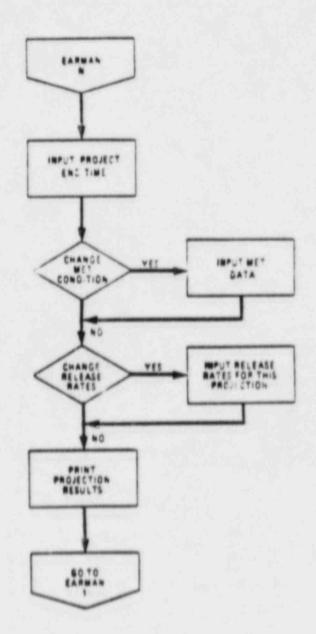
32 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 98450 CONTROLLING STATIONS

DATE PAGE

EARMAN HEXT PROJECTION



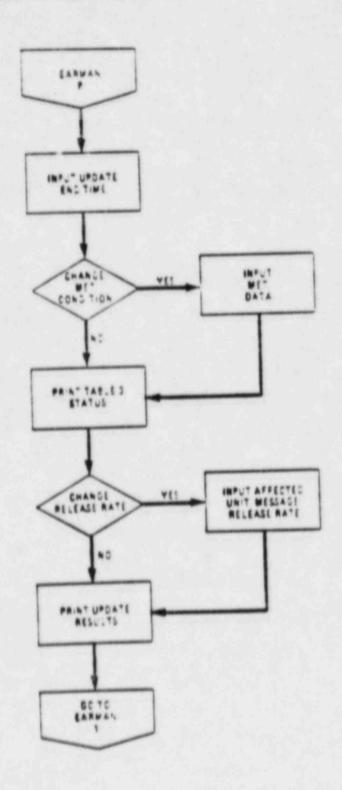
1 AND 2

NUMBER EP EF-6 REVISION 4 DATE PAGE

10/22/84 33 OF 63

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS TITLE

EARMAN NEXT UPDATE



1 AND 2

NUMBER REVISION DATE

PAGE

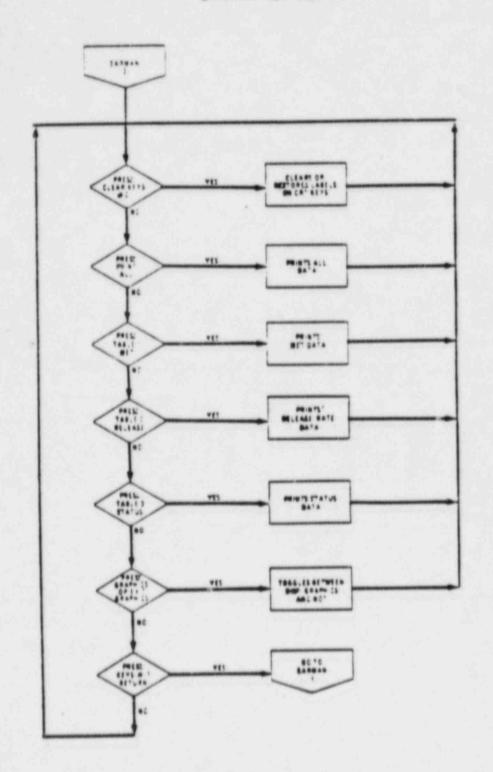
EP EF-6 4 10/22/84

34 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

EARMAN KEY BET #2



1 AND 2

NUMBER EN

PAGE

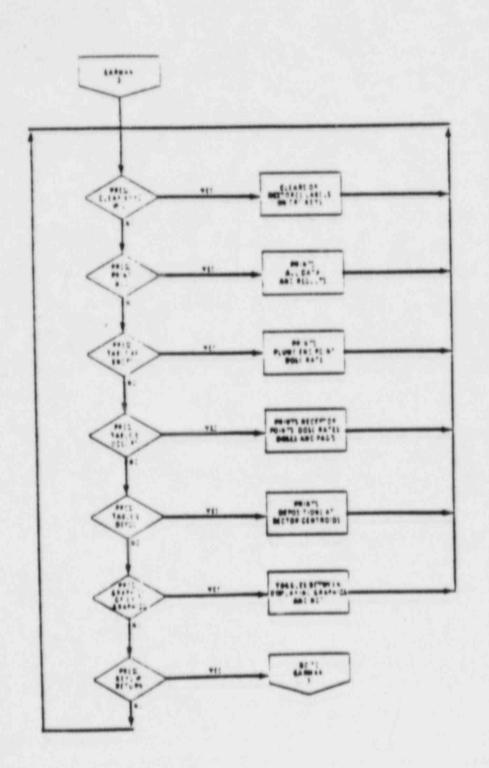
EP EF-6

10/22/84 35 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

EARMAN KEY BET #3



DIABLO CANYON PC" IR PLANT UNIT NO(5) 1 AND 2

TITLE

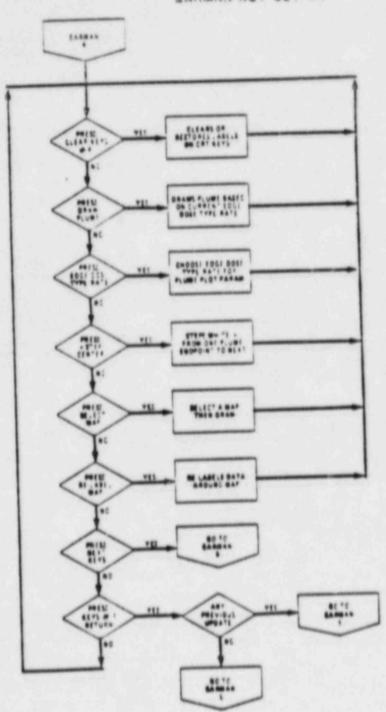
NUMBER REVISION 4

EP EF-6

DATE PAGE 10/22/84 36 OF 63

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

BARMAN KEY BET #4



NUMBER REVISION DATE

PAGE

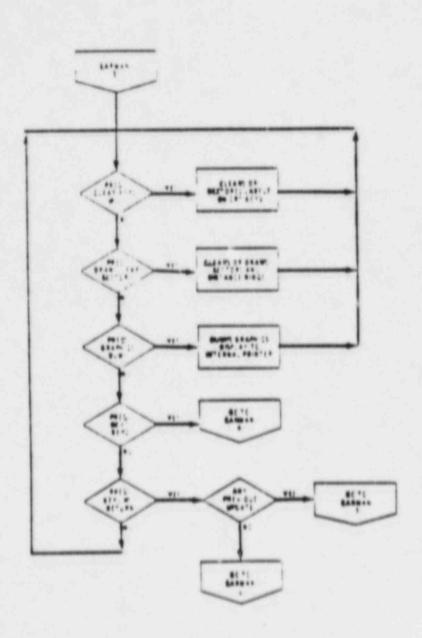
EP EF-6

10/22/84 37 OF 63

TITLE

OPERATING PROCEDURES FOR EARS. 9845C CONTROLLING STATIONS

EARMAN KEY BET #5



NUMBER REVISION 4

EP EF-6 10/22/84

DATE PAGE

38 OF 63

OPERATING PROCEDURES FOR EARS TITLE 9845C CONTROLLING STATIONS

(THIS PAGE IS INTENTIONALLY LEFT BLANK)

1 AND 2

NUMBER EP REVISION 4 DATE 10

EP EF-6

PAGE

10/22/84 39 OF 63

TITLE

OPERATING PROCEDURES FOR EARS
9845C CONTROLLING STATIONS

e. EARROC/EARrdc PROGRAMS

The release rate definition program EARRDC/SARrdc is linked by the core program EARMDC/EARADC. Thirteen different release options are available in these programs. The logic for each option is outlined in the following fourteen pages of flow diagrams.

1 AND 2

NUMBER EN

EP EF-6

PAGE

10/22/84 40 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

(THIS PAGE IS INTENTIONALLY LEFT BLANK)

1 AND 2

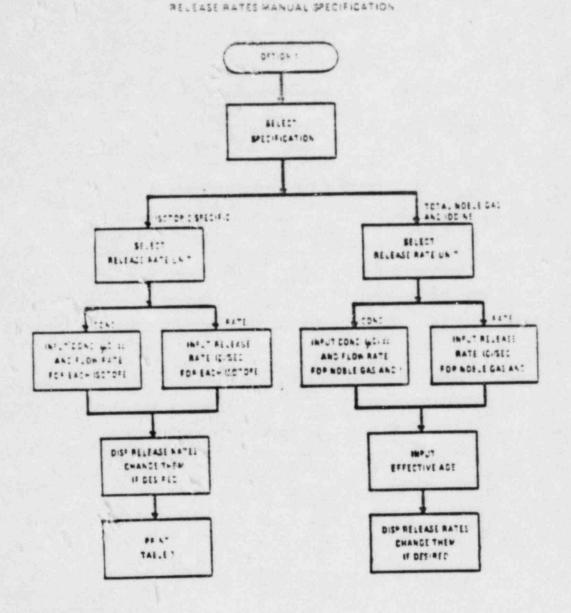
NUMBER E REVISION 4 DATE

PAGE

EP EF-6 4 10/22/84 41 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS



NUMBER REVISION DATE PAGE

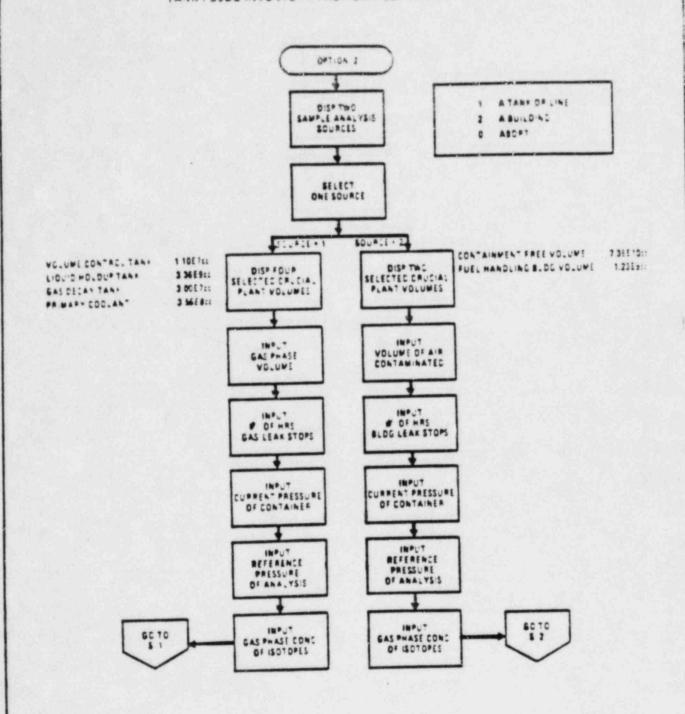
4 10/22/84 42 OF 63

EP EF-6

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

TANK / BLDG INVENTORY FROM SAMPLE ANALYSIS (1 OF 4)



1 AND 2

EP EF-6 NUMBER REVISION

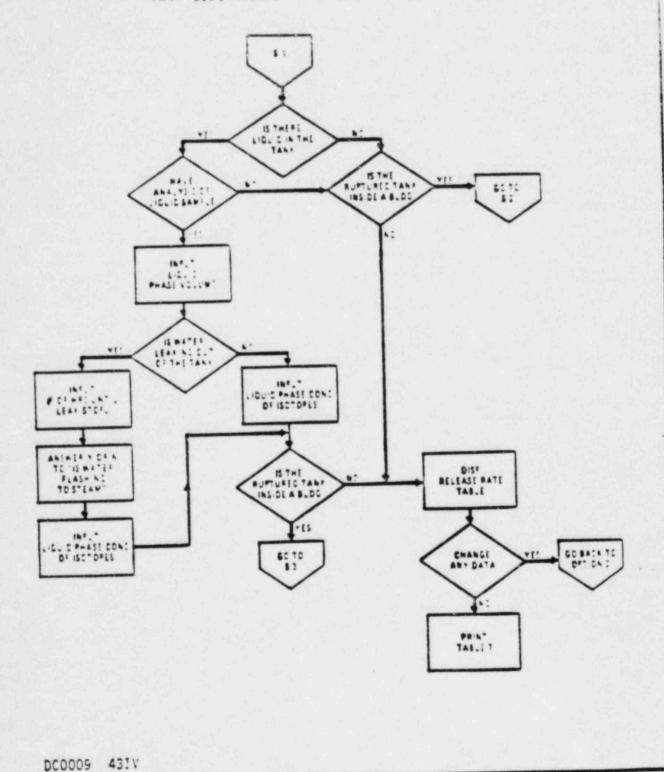
DATE PAGE

10/22/84 43 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

TANY BLOG INVENTORY FROM SAMPLE ANALYSIS 12 OF 4



DCCCCC 44IV

1 AND 2

NUMBER REVISION DATE

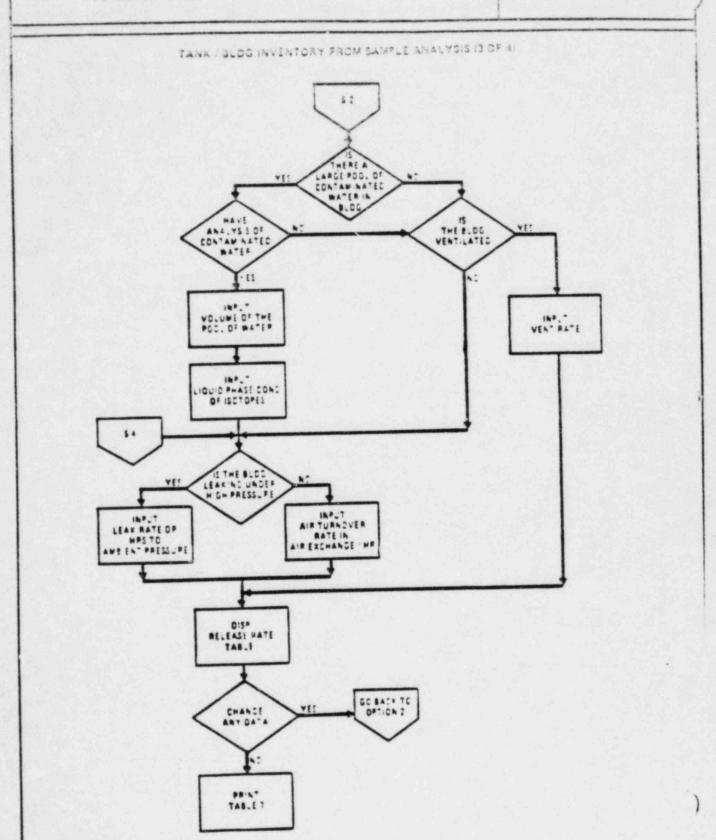
PAGE

4 10/22/84 44 OF 63

EP EF-6

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS



1 AND 2

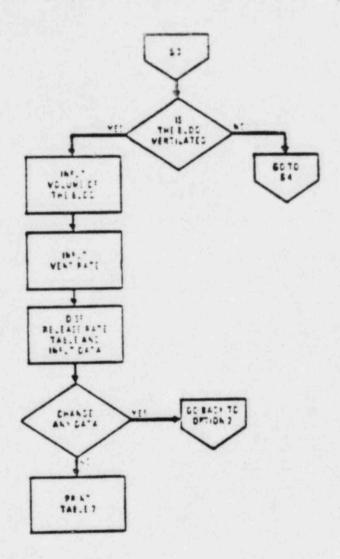
NUMBER EP EF-6
REVISION 4

DATE 10/22/84 PAGE 45 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 98450 CONTROLLING STATIONS

TANK BLOG INVENTORY FROM SAMPLE ANALYSIS IS OF



1 AND 2

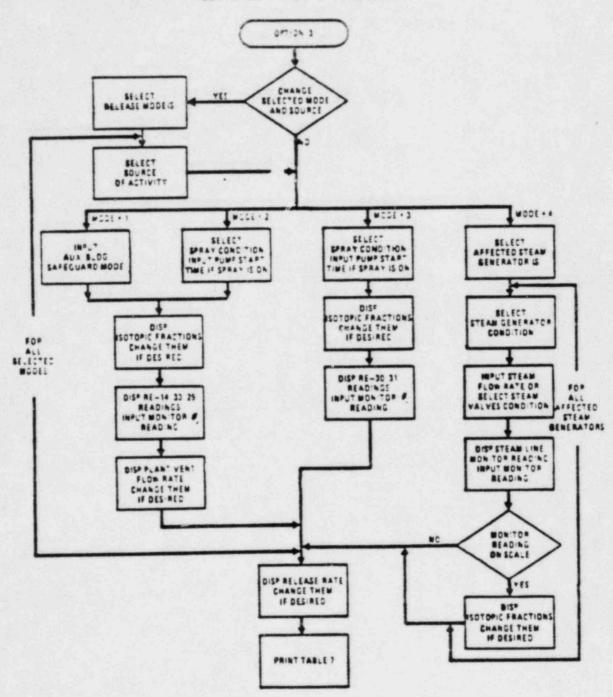
NUMBER REVISION EP EF-6 4

DATE PAGE 10/22/84 46 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

CONVERSION FROM RMS READINGS



1 AND 2

NUMBER EF

EP EF-6

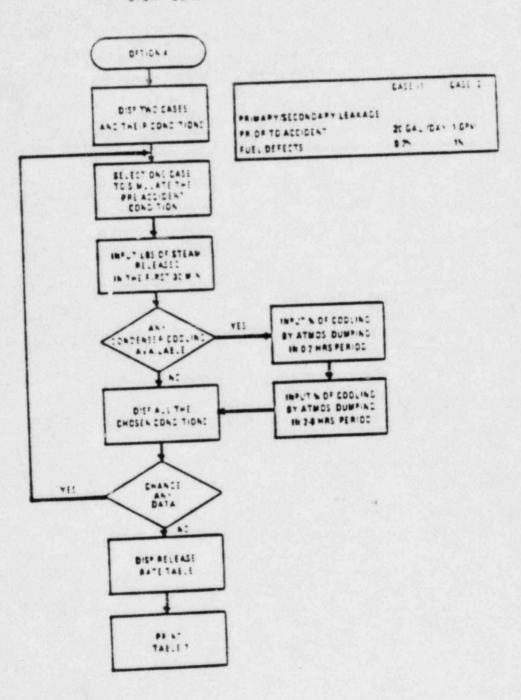
DATE

10/22/84 47 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

STEAM GENERATOR TUBE RUPTURE



1 AND 2

NUMBER EI REVISION 4 DATE 1

PAGE

10/22/84

48 OF 63

EP EF-6

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

LOSS OF COOLANT ACCIDENT

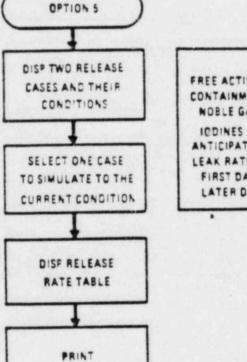


TABLE 7

CASE (1) CASE (2. FREE ACTIVITY IN CONTAINMENT 100% GAF 100% CORE NOBLE GASES 25% GAP 25% CORE ICDINES ANTICIPATED CONTAINMENT LEAK RATE: 8.05% DAY O 15 DAY FIRST DAY 0.0255 DAY 0.05% DAY LATER DAYS

1 AND 2

NUMBER REVISION EP EF-6

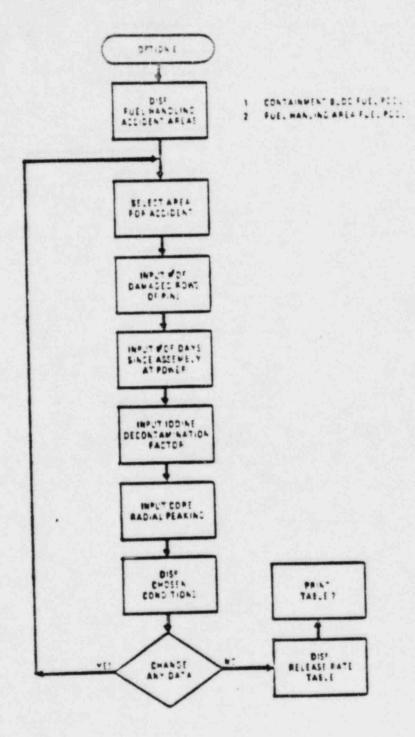
DATE

10/22/84 49 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

FUEL HANDLING ACCIDENT



TITLE

1 AND 2

NUMBER REVISION

10/22/84

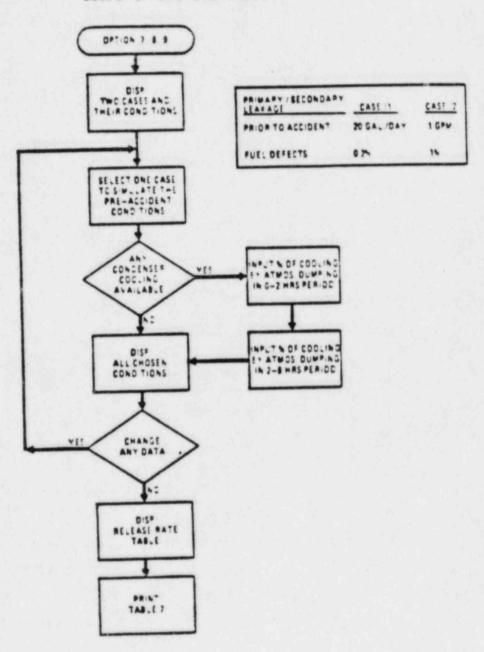
EP EF-6

DATE PAGE

50 OF 63

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

> CONTROL AND EJECTION ACCIDENT LOSS OF OFFSITE POWER INCIDENT



1 AND 2

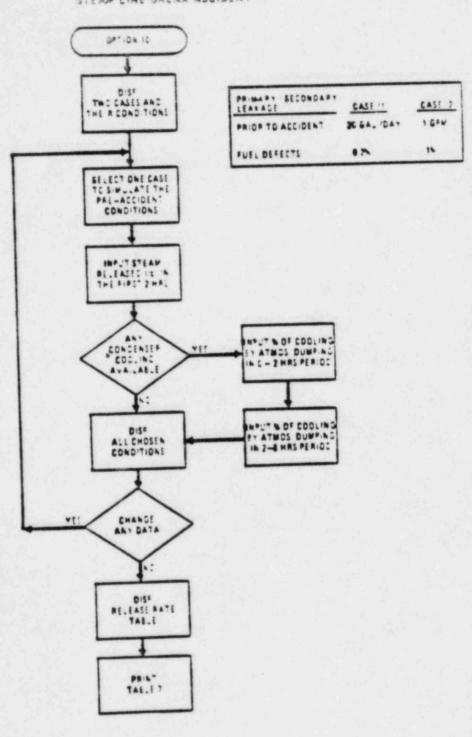
NUMBER EP EF-6
REVISION 4

DATE

10/22/84 51 OF 63

OPERATING PROCEDURES FOR EARS
9845C CONTROLLING STATIONS

STEAM LINE BREAK ACCIDENT



1 AND 2

NUMBER EI

EP EF-6

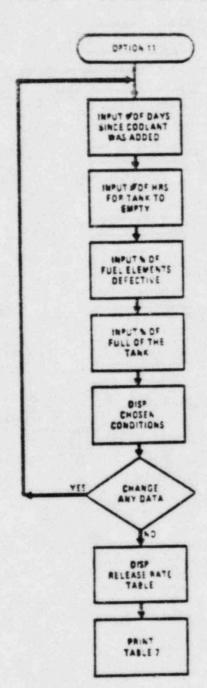
PAGE

10/22/84 52 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

VOLUME CONTROL TANK RUPTURE



TITLE

1 AND 2

NUMBER REVISION 4

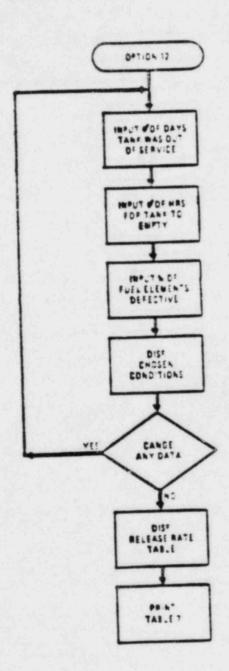
EP EF-6

PAGE

DATE 10/22/84 53 OF 63

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

WASTE GAS DECAY TANK RUPTURE



1 AND 2

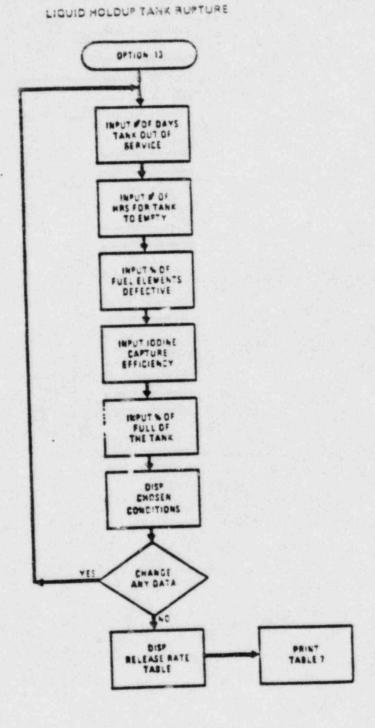
NUMBER E REVISION 4 DATE 1

PAGE

EP EF-6 4 10/22/84 54 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS



1 AND 2

NUMBER EF REVISION 4 DATE 10 PAGE 55

EP EF-6 4 10/22/84 55 OF 63

OPERATING PROCEDURES FOR EARS
9845C CONTROLLING STATIONS

6. Terms Common to EARAUT and EARMAN

Meteorological Data Input

Meteorological data from the primary and the backup MET towers are sent to the HP-1000 computer at the TSC. Both STATUS and EARAUT programs can 'poll' the HP-1000 for MET data (averaged, previous or current), including wind direction, wind speed, lapse rate, precipitation, and mixing height (provided the data link between this station and the TSC exists).

During a drill run, MET data is read from the HP-1000 drill database.

If EARMAN program is run, the operator has to enter all MET data manually.

Release Estimate

The DCPP Emergency Procedure RB-9 (Ref. 2) is the technical basis for the EARS release rate calculations. The radionuclide distribution and release rate are determined in the EARS subprograms EARrdc or EARRDC, using one or more of the following techniques:

- a. Plant vent monitors and vent flow indication.
- b. Containment area monitors and derived release rate based on containment leak rate, etc.
- c. Isotopic analyses of selected plant containers and systems performed prior to the accident.
- d. Steam line monitors and steam flow rate meters.

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 56 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

- e. Final Safety Analysis Report (FSAR)(Ref. 3) accident scenarios:
 - -Steam Generator Tube Rupture Accident
 - -Loss of Coolant Accident (LOCA)
 - -Fuel Handling Accident
 - -Control Rod Ejection Accident
 - -Locked Pump Rotor Accident
 - -Loss of Offsite Power Accident
 - -Steam Line Break Accident
 - -Volume Control Tank Rupture Accident
 - -Waste Gas Decay Tank Rupture Accident
 - -Liquid Holdup Tank Rupture Accident

When using the FSAR cases, the operator must exercise judgement as to whether the 'expected case' or the 'design basis' estimates are appropriate to adequately describe the accident. The DCPP Emergency Procedure RB-11 (Ref. 4) indicates that unless actual release data is available, the operator should initially choose the 'design basis' (more conservative) values in determining initial accident classification.

f. If none of the FSAR accident types is appropriate, the 'Manually Specified Release Rate' or 'Tank or Building Inventory' permits manual entry of radionuclide release data, either by isotope or as total noble gases and iodines.

P.A.G. Table

The Protective Action Guide (PAG) criteria used in the EARS programs are from Table 5.1 of Reference 5. They apply to the total dose (or dose commitment) up to the time of interest. The criteria are:

- a. No action needed if Whole Body dose <0.5 rem* and thyroid dose <5 rem.</p>
- b. Sheltering recommended if Whole Body >= 0.5 rem and Whole Body <5 rem, or Thyroid >=5 rem and Thyroid <25 rem.</p>
- c. Evacuation recommended if Whole Body >= 5 Rem or Thyroid >= 25 rem.
- *0.5 rem is the PAG criteria set by the State of California.

1 AND 2

NUMBER 'EP EF-6 REVISION 4 DATE 10/22/84

PAGE

57 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

Projections and Updates

It is possible to run up to five class A 'dose projections' before the first update and between any two subsequent updates, and forty segmented Gaussian modeled, near 'real-time' dose updates. A 'projection' is a straight line Gaussian modeled dispersion and dose calculation which does NOT deposit activities but does take into account previously accumulated doses from updates. An 'update' is a complete set of segmented Gaussian modeled dispersion and dose calculations which disperses and deposits activities along the travelling direction.

In EARMAN operation, at the end of either projection or update calculations, a set of output tables is automatically printed.

Edge Dose Rate

The edge dose rate is the plume exposure rate at the edge of the plume as displayed for the dose type (thyroid or immersion) selected. This is displayed on the right-side of the CRT graphics area. If the edge dose rate value chosen is greater than the plume center dose rate, message "Edge dose rate > Centerline dose rate" is displayed. When a new edge dose rate is chosen, a plume with this new dose rate will be drawn. This is to prevent confusion regarding the parameters selected and the particular plume displayed.

The edge dose rate is always in mrem/hr. The default value in the EARS is 0.1 mrem/hr. It can be changed by pressing the EDGE DOSE TYPE/RATE soft key and entering a new edge dose rate.

Dose Type

Two different dose types can be selected: thyroid or immersion. Whenever a new dose type is selected and a previous plume is already displayed, the new plume will be redrawn for the new dose type.

Radius and Plume Center

The value displayed as '+Radius' on the right-side of the CRT graphics area is the minimum distance in meters from the plume segment center (denoted by a small white cross on the graphics) to the edge of the plume for a given edge dose rate. This marker is used to indicate the 'centers' of the plume segments, starting from the earliest (generally the outermost segment) to the latest segment (generally the innermost

1 AND 2

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 58 OF 63

TITLE

OPERATING PROCEDURES FOR EARS
9845C CONTROLLING STATIONS

or closest to the site). The plume center-line dose rate is indicated in mrem/hr under the '+Center Dose Rate' label on the right-side of the CRT graphics area.

Each time the STEP CENTER soft key is pressed, the white cross will move to the next plume segment center and the corresponding center-line dose rate and radius will change accordingly, cycling from the earliest segment to the latest.

Sector Element

The cumulative deposition data are listed for each of 96 'sector elements'.

A sector element is an area bounded by a division of the compass into 16 sectors (from number 1 centered on North to number 16 on NNW) with radial distances as 800 meters to 2 miles, 2 to 5 miles, 5 to 10 miles, 10 to 15 miles, and 15 to 20 miles.

Cumulative Deposition

The cumulative deposition listed as Ci/m**2 of 'Cs-137 equivalents' is the quantity of Cs-137 which would yield a direct radiation exposure rate from ground plane deposition equal to the decay-corrected sum of all deposition which has occurred for that period. Due to uncertainties involved in calculating both wet and dry deposition, this information is meant just to provide guidance to field survey teams as to where deposition is likely to have occurred. The values listed have relatively large uncertainties and should be used together with accurate field survey data in determining appropriate protective actions.

Output Tables

The EARS output is listed in tabular forms as:

Table 1 (EARMAN) or Table 1A (EARAUT or STATUS) - MET data (wind speed, wind direction, sigma theta, lapse rate, precipitation, stability classes, and mix height);

Table 1B (EARAUT or STATUS) - PIC data;

Table 1C (EARAUT or STATUS) - RMS data;

O(S)

DIABLO CANYON POWER PLANT UNIT NO(S)

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 59 0F 63

TITLE

OPERATING PROCEDUPES FOR EARS 9845C CONTROLLING STATIONS

Table 2 - Release rate data in Ci/sec;

Table 3 - Emergency status data (amergency class, projection or update duration, incident and release start times, accident type and any message);

1 AND 2

Table 4 (EARMAN) - Plume segment radial intercept (RI) points dose rates and endpoints (EP) dose rates and doses eata; A RI point is the intersection of a plume segment centerline with one of the radial rings: 800 m, 2, 5, 10, 15 or 20 miles.

Table 4A (EARAUT) - Plume segment radial intercept (RI) points dose rates data;

Table 48 (EARMAN or EARAUT) - Plume segment centerline endpoint (EP) dose rates data;

Table 5 (EARMAN or EARAUT) - Dose rates, doses and P.A.G.'s at specific locations;

Table 6 (EARMAN or EARAUT) - Deposition data by sector elements.

Table 7 (EARMAN) - Dose equivalent I-131 and Cs-137 release rates, total noble gas release rate and averaged energy released per disintegration.

7. EARS Support Software

The function of the EARS support programs is to initialize, edit or review the EARS data files. These programs include EAREDT, EARSED, EARKSP, EARKDC and EARDOC, and are all stored on the HP-7906 disc drive at the stations. These programs are not normally used during emergency conditions.

EAREDT - Data File Edit Program

The EAREDT program is used to setup, edit, or print the fixed data files used by the EARS for system parameters, isotope specific parameters, FSAR release rate data, site boundary locations, fixed PIC locations, RMS parameters, etc. This program can also duplicate from one msus to another all of the data files used by the EARS.

The data files accessed by this program are ERDSYS, ERNRMS, ERRTXY, ERDISO, ERBNDY, ERPLOC, ERNMAP, ERDMET, ERNSTN, ERDGRD, ERSTDC, ERSRCE, ERMONI and ERELOC.

1 AND 2

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 60 0F 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

EARSED - Data String File Edit Program

The EARSED program allows the operator to access the data base to print, edit or initialize the projection and update string data stored on ERDSTA and ERDSTR, respectively. Rather than decoding the strings, this program edits or prints the ASCII characters of the string for each of the parameters. EARSED can also purge old data on ERDSTA or ERDSTR.

EARSDP - Calculational Parameters Plot Program

The EARSDP program allows the operator to print the immersion dose correction factors and to plot sigma y, sigma z and plume depletion curves used in the EARS calculations. Data files accessed by this program are ERDSIG, ERDDEP and ERDIMR.

EARKSP - Soft Key Functions Defining Program

The EARKSP program is used to create and edit the soft key labels used in EARAUT, EARMAN, and STATUS programs. Labels for the soft keys are stored in a string array that is read from a data file on the program mass sotrage media (7906 disc cartridge).

Data files EARSKY, EARACK, and EARKEY are used in program; STATUS, EARAUT, EARMAN, respectively.

EARKDC - Graphics Documentation Program

The EARKDC program is a documentation program used to describe the CRT screen layout and soft key functions of the EARMAN, EARAUT and STATUS programs.

EARDOC - File Documentation Program

The EARDOC is a documentation program that lists all types of data files in the HP-9845C software. For each data file or type of data file, the file name, size, contents and general purpose can be listed.

1 AND 2

NUMBER EN REVISION 4 DATE

EP EF-6

PAGE

10/22/84 61 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

8. REFERENCES

- "EARS User's Operating Manual for CIRC Station", Rev. 3, July, 1984.
- PGandE: "DCPP Emergency Procedure RB-9 Determination of Release Rates", Rev. 1, 1983.
- 3. PGandE: "DCPP Final Safety Analysis Report", Chapter 15.
- 4. PGandE: "DCPP Emergency Procedure RB-11 Emergency Offsite Dose Calculations", Rev. 1, 1983.
- EPA: "Manual of Protective Action Guides and Protective Actions for Nuclear Incidents"; EPA-520/1-75-001, 1975.

REVISION 4

DATE 10/22/84 PAGE 62 OF 63

OPERATING PROCEDURES FOR EARS TITLE 9845C CONTROLLING STATIONS

APPENDIX A

EARS HARDWARE

The EARS computer hardware at CR, TSC, and EOF EARS stations includes:

MODEL	DESCRIPTION	FUNCTION
HP-9845C	Desktop Computer w/graphics ROM, I/O ROMs, Mass storage ROM, Assembly execution ROM	EARS graphics computer at this station
HP-7906MR	Disc Drive	Mass storage unit
HP-98041A	Disc Interface	Interface the 9845C with the 7906
HP-13037C	Disc Controller	Controls 7906 operation
HP-98036A	Serial Interface (select code 5 at TSC & CR) (select code 4 at EOF)	Interface the 9845C with the modem to the TSC

NUMBER EP EF-6
REVISION 4
DATE 10/22/84
PAGE 63 OF 63

TITLE

OPERATING PROCEDURES FOR EARS 9845C CONTROLLING STATIONS

APPENDIX B

LOADING HP-9845C INTERNAL PRINTING PAPER

Printer paper is loaded by using the following procedure. To perform the following steps, the computer must be switched "ON".

- Lift or remove the access cover on the top of the printer by pushing down on the raised surface at the rear of the door. The door can be removed by lifting up and pulling it toward you. It is reinstalled by placing it on the hinge pins and pushing until it snaps into place.
- 2. Remove and discard the paper core of any previous roll. If the remaining roll is small and a new roll is to be used, remove the old roll by:
 - Unrolling and lifting it upwards until the roll is above the printer, then,
 - b. Holding the roll firmly and pulling it upward and forward; the paper guide will tear the paper off.
- If any paper remains in the printer mechanism, remove it by pressing the PAPER ADVANCE key until the paper stops moving.
- 4. Remove the first layer of paper from a new roll. Be sure the paper has a cleanly torn or cut edge, as paper with a ragged edge may not load properly. The corners can be folded back to form a point for easier loading.
- Insert the new roll such that the free end is positioned as shown. Press the PAPER ADVANCE key until paper appears at the front of the printer, then close the access door.

Pacific Gas and Electric Company

NUMBER EP RB-3

REVISION

2/28/85 DATE

PAGE

1 OF 4



DEPARTMENT OF NUCLEAR PLANT OPERATIONS DIABLO CANYON POWER PLANT UNIT NOIS: 1 AND 2

> EMERGENCY PROCEDURE STABLE IODINE THYROID BLOCKING

IMPORTANT

TO

R. C 147 PLANT MANAGER 4-11-85 DATE

SAFETY

SCOPE

This procedure addresses administration of Potassium Iodide (KI) under emergency conditions for emergency personnel. Action levels, required authorization, method of distribution and record-keeping are described. This procedure and changes thereto require PSRC review.

ACTION LEVELS

Whenever a calculated iodine dose of 10 rem or greater to the thyroid is likely to be received by an individual.

NOTE: Refer to Figure 1 of this procedure to determine thyroid dose as a function of the airborne I-131 concentration.

If possible, prior to undertaking an emergency response operation where high levels of radio-iodine are suspected, or no current air analysis is available.

NOTE: In all cases where airborne contamination is anticipated, personnel should be fitted with pressure/demand Self Contained Breathing Apparatus (SCBA) as a minimum.

PROCEDURE

The Site Emergency Coordinator, acting on advice from the Emergency Radiological Advisor shall designate, for on-site personnel, when and who shall receive KI.

NOTE: Personnel with sensitivity to Iodine may develop adverse symptoms resulting from ingestion of KI tablets. An allergy to shellfish may indicate Iodine sensitivity. Personnel with a history of Iodine sensitivity may be permitted to take KI tablets only after being verbally warned of the possible effects and having initialed the distribution record, so indicating. (See the Patient Package Insert, Attachment 2).

1 AND 2

NUMBER EP RB-3 REVISION 1 DATE 2/28/85 PAGE 2 OF 4

TITLE

STABLE IODINE THYROID BLOCKING

The Emergency Liason Coordinator will inform all on-site personnel located in the Control Room, Operational Support Center (OSC), Security Building. and all other personnel in their designated assembly areas.

- 2. The Recovery Manager, acting on advice from the Radiological Emergency Recovery Manager shall designate, for off-site personnel, when and who shall receive KI. These tablets are available in Kits 1, 2 and 3 located in the Mobile Emergency Monitoring Laboratory (MEML) garage. These kits may be obtained by the designated monitoring teams from the PGandE San Luis Obispo Service Center.
- 3. The Emergency Radiological Advisor, or Radiological Emergency Recover Manager, or their designee shall:
 - a. Notify all affected monitoring teams of the decision for personnel potentially exposed to high-level airborne contamination to use the precaution of KI.
 - b. Inform each affected supervisor to be responsible for disseminating the directive and appropriate warning and ensuring that all proper preventive precautions have been observed.
 - c. Advise supervisors to obtain bottle(s) of 130 mg KI tablets from the TSC, First Aid Room cabinet or Emergency Kits as appropriate and dispense one (1) tablet to each individual that has emergency team assignments and could enter a high-level airborne radioiodine environment.
 - NOTE 1: Once taken and the I-131 concentration is verified or the calculated dose determined, the tablets should be administered for ten (10) days post-exposure. Dosage is one tablet, once a day. Individuals suspected of inhalation of airborne contaminants should receive thyroid counts on a regular basis throughout the KI treatment period to verify effectiveness of treatment and to estimate dose commitment.
 - NOTE 2: If possible, KI should be administered approximately one to one-half hour before exposure for maximum blockage. Final uptake is halved if KI is administered within 3-4 hours after exposure. Little benefit is gained with KI administration 10-12 hours after exposure.

1 AND 2

NUMBER EP RB-3 REVISION 1 DATE 2/28/85 PAGE 3 OF 4

TITLE

STABLE IODINE THYROID BLOCKING

d. Insure that records are maintained for those people who were administered the KI tablets. Use Form No. 69-9395, Record of Potassium Iodide Distribution, or other log. Each person must initial next to his (her) name to indicate that he (she) has been warned about possible side effects.

e. Inform the Materials Department if available, or the Corporate Materials Coordinator at the General Office, that the KI tablets were used so that adequate supplies are maintained.

FIGURES

1. Thyroid Dose Due to Inhalation of I-131

ATTACHMENTS

- 1. Form 69-9395 "Record of Distribution of Potassium Iodine"
- Patient Package Insert for THYRO-BLOCK, Wallace Laboratories, Issue 10/79.

1 AND 2

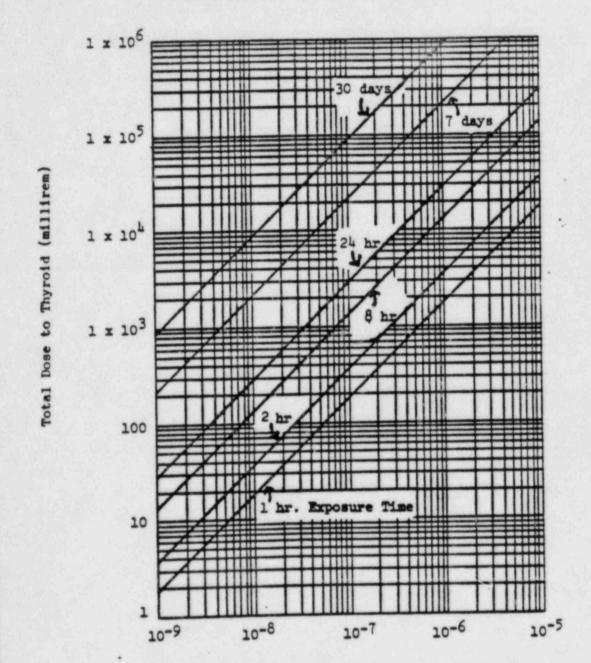
NUMBER EP REVISION 1 DATE 2/2 PAGE 4

EP RB-3 1 2/28/85 4 OF 4

STABLE IODINE THYROID BLOCKING

TITLE

FIGURE 1
THYROID DOSE DUE TO INHALATION OF I-131



Atrhorne I-131 Concentration (µCt/cc)

DEPARTMENT OF NUCLEAR PLANT OPERATIONS DIABLO CANYON POWER PLANT

RECORD OF DISTRIBUTION OF POTASSIUM TODINE

INITIALS SIGNIFY ACKNOWLEDGEMENT THAT ADMINISTRATION OF KI TO INDIVIDUALS WITH HISTORY OF SENSITIVITY TO TODINE (SHELLFISH) MAY RESULT IN AN ADVERSE PHYSICAL REACTION.

-	DOSAGE	NAME	SHILLIBIS	5.5. NO.	UKGANIZATION	ADDRESS	
		1				And the state of the commence of the state o	
						Control of the contro	
						And the second s	

^{* =} Time KI is taken.

PACIFIC GAS AND ELECTRIC COMPANY DEPARTMENT OF NUCLEAR PLANT OPERATIONS DIABLO CANYON POWER PLANT UNIT NOS. 1 AND 2

ATTACHMENT 2

Patient Package Insen For

THYRO-BLOCK"

(POTASSIUM IODIDE)
(pronounced poe-TASS-e-um EYE-on-dyed (appreviated KI))
TABLETS and SOLUTION U.S.P.

TAKE POTASSIUM IODIDE ONLY WHEN PUBLIC MEALTH OFFICIALS TELL YOU. IN A RADIATION EMERGENCY. RADIOACTIVE IODINE COULD BE RELEASED INTO THE AIR. POTASSIUM IODIDE (A FORM OF IODINE) CAN HELP PROTECT YOU.

IF YOU ARE TOLD TO TAKE THIS MEDICINE. TAKE IT ONE TIME EVERY 24 HOURS. DO NOT TAKE IT MORE OFTEN MORE WILL NOT HELP YOU AND MAY INCREASE THE RISK OF SIDE EFFECTS. DO NOT TAKE THIS DRUG IF YOU KNOW YOU ARE ALLERGIC TO IODIDE (SEE SIDE EFFECTS BELOW.)

INDICATIONS

HYROID BLOCKING IN A RADIATION EMERGENCY

DIRECTIONS FOR USE

Use only as directed by State or local public health authorities in the event of a radiation emergency.

DOSE

Tablets ADULTS AND CHILDREN 1 YEAR OF

AGE OR OLDER: One (1) tablet once a

day. Crush for small children.

BABIES UNDER 1 YEAR OF AGE. One-half (1/2) tablet once a day. Crush

first.

Solution: ADULTS AND CHILDREN 1 YEAR OF
AGE OR OLDER: Add 6 drops to one

half glass of liquid and drink each day.
BABIES UNDER 1 YEAR OF AGE:
Add 3 drops to a small amount of liquid

once a day

For all dosage forms. Take for 10 days unless directed otherwise by State or local public health authorities.

Store at controlled room temperature between 15° and 30°C (59° to 86°F). Keep container tightly closed and protect from light. Do not use the solution if it appears brownish in the nozzle of the bottle.

WARNING

Potassium iodide should not be used by people allergic to iodide Keep out of the reach of children. In case of overdose or allergic reaction, contact a physician or the public health authority.

DESCRIPTION

Each THYRO-BLOCKTM TABLET contains 130 mg of potassium iodide.

Each drop of THYRO-BLOCKTM SOLUTION contains 21 mg of potassium iodide.

HOW POTASSIUM IODIDE WORKS

Certain forms of iodine bein your thyroid gland work right. Most neopic get the locane they need from loods, age iodized sait or man. The thyroid can "store" or hold only a certain amount of lodine.

In a radiation emergency, radioactive iodine may be released in the air. This material may be breathed or swallowed it may anter the thyroid gland and damage it. The damage would probably not show itself for years. Children are most likely to have thyroid damage.

If you take potassium iodide, it will fill-up your thyroid gland. This reduces the chance that harmful radioactive iodine will enter the thyroid gland.

WHO SHOULD NOT TAKE POTASSIUM IODIDE

The only people who should not take potassium iodide are people who know they are allergic to iodide. You may take potassium iodide even if you are taking medicines for a thyroid problem (for example, a thyroid hormone or antithyroid drug). Pregnant and nursing women and babies and children may also take this drug.

HOW AND WHEN TO TAKE POTASSIUM IODIDE

Potassium Iodide should be taken as soon as possible after public health officials tell you. You should take one dose every 24 hours. More will not help you because the thyroid can "hold" only limited amounts of iodine. Larger doses will increase the risk of side effects. You will probably be told not to take the drug for more than 10 days.

SIDE EFFECTS

Usually, side effects of potassium iodide happen when people take higher doses for a long time. You should be careful not to take more than the recommended dose or take it for longer than you are told. Side effects are unlikely because of the low dose and the short time you will be taking the drug.

Possible side effects include skin rashes, swelling of the salivary glands, and "iodism" (metallic taste, burning mouth and throat, sore teeth and gums, symptoms of a head cold, and sometimes stomach upset and diarrhea).

A few people have an allergic reaction with more serious symptoms. These could be fever and joint pains, or swelling of parts of the face and body and at times severe shortness of breath requiring immediate medical attention.

Taking iodide may rarely cause overactivity of the thyroid gland, underactivity of the thyroid gland, or enlargement of the thyroid gland (goiter).

WHAT TO DO IF SIDE EFFECTS OCCUR

If the side effects are severe or if you have an allergic reaction, stop taking potassium iodide. Then, if possible, call a doctor or public health authority for instructions.

HOW SUPPLIED

THYRO-BLOCKTM TABLETS (Potassium lodide, U.S.P., bottles of 14 tablets (NDC 0037-0472-20.) Each white, round, scored tablet contains 130 mg potassium iodide.

WALLACE LABORATORIES

Division of CARTER-WALLACE, INC Crandury, New Jersey 08512

CW-107915-1079

Issue 10/79



Pacific Gas and Electric Company

NUMBER

REVISION 2

DATE

2/11/85

EP RB-4

PAGE

1 OF 6



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2

EMERGENCY PROCEDURE

ACCESS TO AND ESTABLISHMENT OF CONTROLLED

AREAS UNDER EMERGENCY CONDITIONS

PLANT MANAGES

4-11-85 IMPORTANT

SAFETY

SCOPE

This procedure provides criteria for expanding the boundaries of the Radiological Controls Area or establishing a new Controlled Area if the need arises under emergency conditions. The administrative controls which are employed to control access to areas for radiation protection purposes under emergency conditions are addressed. This procedure also describes the methods to be employed for the subsequent return of such areas to normal access and use. This procedure and changes there require PSRC approval.

GENERAL

The normal permanent Radiological Controls Area of the plant includes the containment buildings, the fuel handling buildings, the outside tankage areas containing radioactive liquids, the solid radwaste storage area, most of the auxiliary building, and the calibration facility in the Unit 2 turbine building.

Radiological monitoring during and after an unplanned release may indicate the need to establish Temporary Controls Areas. In addition, emergency conditions may necessitate the establishment of Temporary Radiation Areas, Temporary Radioactive Materials Areas, Temporary High Radiation Areas, Temporary Airborne Radioactivity Areas and Loose Contamination Areas.

PROCEDURE

- Administrative Control
 - Authorization
 - All entries into a controlled area affected by the emergency shall be made under the provision of a valid SWP.

NUMBER EP RB-4 REVISION 21 DATE 2/11/85 PAGE 2 OF 6

TITLE

ACCESS TO AND ESTABLISHMENT OF CONTROLLED AREAS UNDER EMERGENCY CONDITIONS

NOTE: C&RP personnel should perform the evaluation required for issuance of an SWP, however a clearance request is not required when an emergency has been declared.

If the situation requires immediate action, the SWP portion of form 69-9158 and the SWP form 69-9300 may be completed following the entry, however, the C&RP approval for entry and authorization of The Emergency Radiological Advisor (or Site Emergency Coordinator) shall be obtained verbally.

- The Emergency Operations Advisor and the Emergency Evaluations and Recovery Coordinator will provide the Site Emergency Coordinator with an evaluation of conditions affecting access to Controlled Areas.
- 3) The Emergency Radiological Advisor will be notified of all requests to enter the Radiological Controls Area to insure implementation of appropriate methods to minimize personnel exposure.
- 4) The Chemical and Radiation Protection Coordinator located at the Access Control is responsible for implementation of appropriate radiation protection methods.
- 5) All entries and exits from the Radiological Controls Areas shall be recorded by the Chemical and Radiation Protection Coordinator or Operational Support Center Supervisor.
- 6) Information needed for a Special Work Permit (SWP) will use the forms provided in RCP G-1 "Radiation Work Permits."

b. Exposure Control

- All entrances and exits to the Radiological Controls Areas shall be through Access Control with the following exceptions:
 - a) If Access Control cannot be used, new entry and egress points will be established.

1.

TITLE

ACCESS TO AND ESTABLISHMENT OF CONTROLLED AREAS UNDER EMERGENCY CONDITIONS

- b) Under emergency conditions and if approved by the Site Emergency Coordinator, the Radiological Controls Area entry point located at the east side of the Control Room may be used.
- Individuals shall not enter any area where dose rates are unknown or beyond the range of instruments and dosimetry provided.
- Personnel shall wear dosimeters appropriate for measurement of anticipated exposure levels. Refer to procedures RCP G-2 "Personnel External Exposure Dosimetry and Control" and EP RB-1, "Personnel Dosimetry."
- 4) Protective clothing and/or respirators should be used as appropriate. In all cases where airborne radioactivity is anticipated, personnel shall be fitted with full face respirators as a minimum. Refer to procedure RCP G-3, "Personnel Internal Exposure Control."
- 5) Stable iodine (KI) tablets should be administered where high levels of radio-iodine are suspected. Refer to EP RB-3, "Stable Iodine Thyroid Blocking."
- 6) Administrative methods used during normal operations to minimize personnel exposure (such as ALARA measures) should remain in force to the extent consistent with emergency recovery efforts.
- 7) If personnel exposures are projected to be greater than established exposure limits in RCS-1 "External Radiation Dose Control," an Emergency Exposure Permit shall be completed per EP RB-2, "Emergency Exposure Guides."
- Criteria and method(s) used to establish expanded Radiological Controls Areas under emergency conditions.
 - a. Identify the radiological controls area to be expanded by radiation dose rate and/or contamination survey and/or air analysis using the criteria described in RCS 4 "Control of Access", and RCP G-5 "Control of Access for Radiation Protection Purpose."

TITLE

ACCESS TO AND ESTABLISHMENT OF CONTROLLED AREAS UNDER EMERGENCY CONDITIONS

- b. Establish a new control area entry and exit point if existing entry and exit points cannot be used.
- c. Remove any personal food supplies from affected area and/or prohibit their consumption.
- d. Isolate water supply to drinking fountains in effected areas, and/or otherwise prohibit consumption.
- e. Continue to monitor radiological conditions during the emergency for indication of possible change of status to posted Controlled Area boundaries.
- 3. Criteria for permitting return of areas to normal use.
 - a. Verify that the emergency has been terminated and plant conditions have been returned to a controlled status.
 - b. If the drinking water supply (i.e., reservoir and surrounding watershed), could be potentially contaminated, bottled water will be supplied until analysis of the water can determine that it is safe for consumption.
 - Permanent fixtures (i.e., drinking fountains, equipment, and buildings), will have to be surveyed to identify surfaces that have to be decontaminated.
 - d. The need for immediate access across contaminated areas within the RCA boundary will have to be evaluated. If time does not permit initial decontamination, lay plastic sheets(s) over pathways to access points to prevent further spread of contamination.
 - e. Follow decontamination methods described in EP RB-6, "Area and Equipment Decontamination" or appropriate Radiation Control Standards and Procedures.
 - f. After decontamination work is complete verify by performing final radiation and contamination survey as per RCP G-7 "Radiation and Contamination Surveys" and G-8 "Sampling and Measurement of Airborne Radioactivity." If results are below Radiological Controls Area limits return the controlled area boundary to its original status.

NUMBER EP RB-4 REVISION 21 DATE 2/11/85 PAGE 5 OF 6

TITLE

ACCESS TO AND ESTABLISHMENT OF CONTROLLED AREAS UNDER EMERGENCY CONDITIONS

- g. If uncontrolled area limits are exceeded, do one or more of the following:
 - 1) Continue decontamination procedure.
 - Cover contaminated area with clean surface (i.e., plastic sheets, paper boards, etc.).
 - 3) Fix loose contamination using strippable paint.
 - Remove contaminated material to radioactive control area.
 - 5) If contamination is isolated, barricade off local area.
 - 6) If none of the above prove sufficient, establish a permanent Radiological Controls Area to include the new affected area as soon as is practical under emergency recovery efforts.

STANDARDS

Radiation Control Standard 1, "External Radiation Dose Control"

Radiation Control Standard 4, "Control of Access"

Radiation Control Standard 6, "Control of Radioactive Materials"

SUPPORTING PROCEDURES

Radiation Control Procedure G-1, "Radiation Work Permits"

Radiation Control Procedure G-2, "Personnel External Exposure Dosimetry and Control"

Radiation Control Procedure G-3, "Personnel Internal Exposure Control"

Radiation Control Procedure G-5, "Control of Access for Radiation Protection Purposes"

Radiation Control Procedure G-7, "Radiation and Contamination Surveys"

Radiation Control Procedure G-8, "Sampling and Measurement of Airborne Radioactivity"

NUMBER REVISION DATE PAGE

EP RB-4 2/11/85

6 OF 6

TITLE.

ACCESS TO AND ESTABLISHMENT OF CONTROLLED AREAS UNDER EMERGENCY CONDITIONS

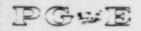
Emergency Procedure RB-1, "Personnel Dosimetry"

Emergency Procedure RB-2, "Emergency Exposure Guides"

Emergency Procedure RB-3, "Stable Iodine Thyroid Blocking"

Emergency Procedure RB-5, "Personnel Decontamination"

Emergency Procedure RB-6, "Area and Equipment Decontamination"



PG Pacific Gas and Electric Company

NUMBER EP RB-15:A

REVISION 3

DATE 3/26/85

PAGE

1 OF 27



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2 EMERGENCY OPERATING PROCEDURE SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

APPROVED

PLANT MANAGER

PURPOSE

The purpose of this procedure is to define some of the actions taken when a decision is made by the Site Emergency Coordinator to obtain a post accident sample using the Post Accident Sample System (PASS).

This procedure guides, with consideration of plant emergency radiation hazards, the Sentry team to access and make operable the Sentry room. It also guides the team to withdraw from the Sentry room upon sample acquisition. This procedure and changes thereto requires PSRC approval.

DISCUSSION

This procedure ensures sample recovery with a minimum risk to personnel in a limited time frame.

The movable shield in the 85' penetration area will usually block that access route. Therefore ingress and egress may be required across the RCA boundary. Performance of this procedure may require the transfer of radioactive samples to non-RCA's. For these reasons this procedure involves exemptions from certain routine RCA access requirements. Personnel implementing this procedure should be covered by an SWP during an accident, drill, or drill-like training. Routine use of the Sentry room is covered by the C&RP routine sampling RWP.

Particularly hazardous or unexpected conditions may occur in post accident situations. Direction by appropriate supervision may augment or supercede portions of this procedure because every possibility cannot be anticipated.

1 AND 2

NUMBER EF REVISION 3 DATE 3/ PAGE 2

EP RB-15:A 3 3/26/85

2 OF 27

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

PREREQUISITES AND PRECAUTIONS

- 1. The Site Emergency Coordinator should pre-plan post-accident sampling with the Emergency Radiological Advisor and the Site Chemical and Radiation Protection Coordinator prior to ordering a plant entry (i.e., prior to deciding to collect a post-accident sample) when unusually hazardous radiation or contamination levels are known or suspected to exist.
- A sufficient number of properly qualified personnel to complete the task should be available prior to making the post accident sample decision. This might include:
 - a. Two people on the Sentry team; one of whom is a qualified C&RP Technician and the other an Unescorted Radiation Worker.
 - b. A sample transporter qualified as a C&RP Technician.
 - c. A count room qualified person in the TSC lab.
- 3. The Work Permit will specify protective equipment. Unless conditions warrant less stringent requirements, it is suggested that full PC's, SCBA's and accident dosimetry be worn.
- 4. The Sentry team will make a post-accident entry to the plant only when directed by supervision and when possessing a high range portable survey meter to permit surveying into areas of unknown radiological conditions.
- The Sentry team should be informed of plant status as it pertains to significant hazards, both radiological and non-radiological, along access routes.
- Exposure hazards, both airborne and direct radiation, in the Sentry room should be monitored remotely for pre-entry status and locally for tracking while sampling.
 - a. Use the Eberline Control Terminal(s) in either Access Control or the cold machine shop to remotely address the SPING air monitor in the Sentry room, which can be read locally.

EP RB-15:A NUMBER REVISION 3 DATE 3/26/85

3 OF 27

PAGE

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

- b. Area radiation monitor RE-48, in the Sentry room, can be read in the Control Room or locally.
- 7. Communications are vital during a plant emergency. Entry teams must be able to communicate with the Control Room and appropriate supervision.
- CSRP Technicians have the procedure and have security key cards to enter door of these then take the applicable master keys the lock box in the security has a lock box in the security team does not possess either of these than take the applicable master keys the lock box in the security team does not possess either of these than the lock box in the security team does not possess either of these than the lock box in the lock bo recuired for access to areas located in the lock box in the locker is number located in the key cabinet in the
- The containment isolation valves FCV-696, 697, 698, 699 and 700 are controlled from the Containment Isolation Valve Panel in the Sentry Room only. These switches require a key to operate. Keys are located in the Sentry room.
- 10. It is important to conduct operations in an expeditious manner to provide timely vital plant status information.
- 11. Any information disseminated at briefing or any information recorded on Sentry Status Board may allow changes in procedure to reflect a current, transient condition of the system.

PROCEDURE

1. Access to Sentry Room Area

The Diable Canyon Shielding Review indicates that the following routes might minimize exposures.

a. Via Turbine Building at 85' Elevation

1 AND 2

NUMBER EP REVISION 3 DATE 3/

EP RB-15:A

TITLE

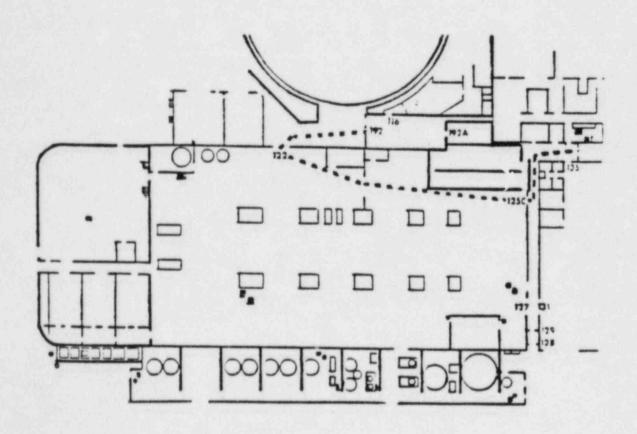
SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

DATE 3/26/85 PAGE 4 OF 27

1) Unit I

Starting at the Cold Machine Shop proceed into the hallway to door #1250, proceed north to door #122 and exit building. From here turn south and enter door #192 to the Motor Repair Shop.

FIGURE 1a



1 AND 2

NUMBER REVISION 3 DATE 3/26/85

EP RB-15:A

PAGE

5 OF 27

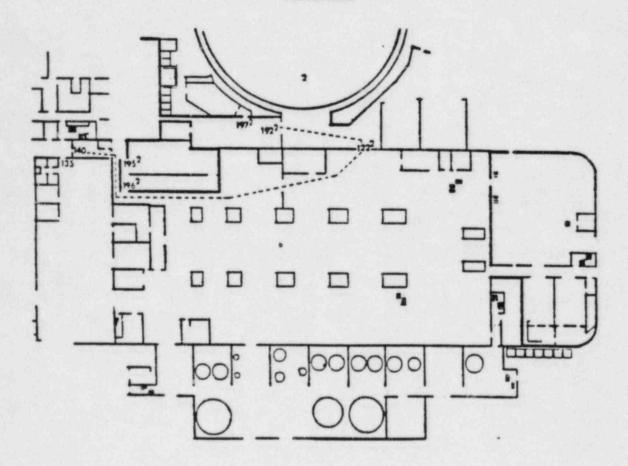
TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

2) Unit II

Starting at the Cold Machine Shop proceed into the hallway to door #140, proceed south to door #122 and exit building. From here turn north and erter #192 to the Motor Repair Shop.

FIGURE 1b



1 AND 2

NUMBER EP REVISION 3

EP RB-15:A

DATE

3/26/85 6 OF 27

TITLE

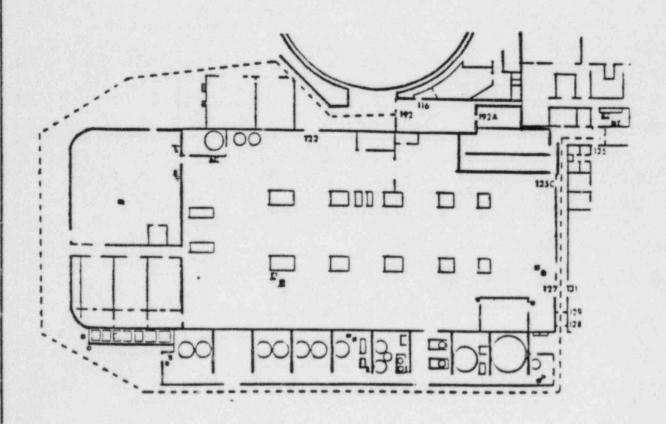
SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

b. Around Turbine Building at 85' Elevation

1) Unit I

Starting at the Cold Machine Shop proceed west to the outside via door #129, turn right and continue north around the Unit 1 Turbine Building looping around the transformers at the north end of the plant. Continue south to door #192 between containment and the Turbine Building. Enter the Motor Repair Shop via door #192.

FIGURE 2a



1 AND 2

NUMBER EF

EP RB-15:A

TITLE

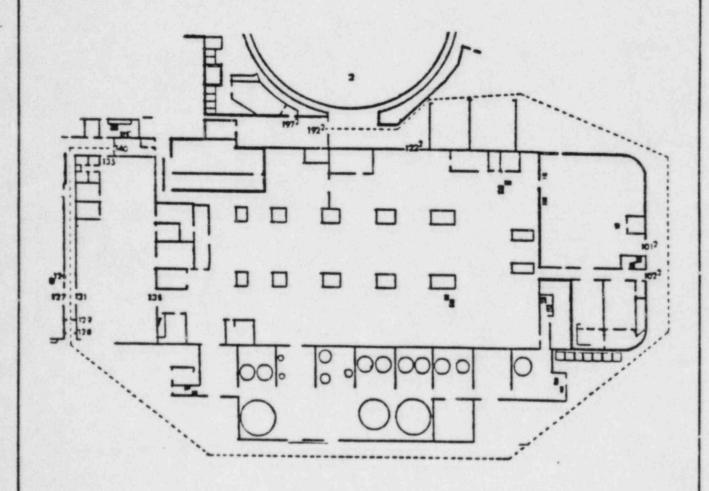
SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

DATE 3/26/85 PAGE 7 OF 27

2) Unit II

Starting at the Cold Machine Snop proceed to the outside via door #129, turn left and continue south around the Unit II Turbine Building looping around the transformers at the south end of the plant. Continue north to door #192 between containment and the Turbine Building. Enter the Motor Repair Shop via door #192.

FIGURE 2b



NUMBER EP RB-15:A REVISION 3 DATE 3/26/85 PAGE 8 OF 27

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

c. Other Access Routes

The Figure la or 1b pathway is preferred. However an access route other than those above may be suggested by actual post accident conditions (e.g., fire, high energy line break, etc.) The final route selected should be directed by appropriate supervisory personnel.

- 2. Initial Set-up of Sentry Room Equipment
 - a. Gas Supply Cylinders Check

The gas supply cylinders for Sentry Room equipment are located along the east wall of the Motor Repair Shop. Proceed to the gas storage rack and verify the following:

- The cylinder valves are fully open for all three cylinders.
- The manifold valves are fully open for all three cylinders.
- The argon regulator shows tank pressure of approximately 1000 psig and the regulator is set to 100 psig.

NOTE: If argon tank pressure is much less than 1000 psig, then the cylinder has to be changed with the spare cylinder located at the storage rack.

- 4) The 2000 ppm and 10% H, span gas cylinders should have at least 100 psig and both regulators should be set at 10 psig.
- Emergency Ventilation System Line-up. (Optional: If proper ventilation is lined up proceed to step 2.c., Steel Shield Door Closure.)

NUMBER EP RB-15:A REVISION 3 DATE 3/26/85 PAGE 9 OF 27

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

- 1) Climb the ladder to the cat walk and cross to enter the ventilation room.
 - NOTE: Minimize the time that the vent room doors are open.
- 2) Proceed to breaker panel PPHRS, 52-12J-35 and check all breakers Oh.
- 3) Proceed to the motor controllers for fans and heaters located to the left of the breaker canel and push the STOP and RESET pushbutton on each one.
- 41 EMER LEAD (IS-150) is the preferred system.
 - al Open its supply and exhaust dampers and the supply and exhaust vent dampers (a total of 4 dampers) and close all other dampers.
 - Push the START pushbuttons on the motor controllers for the EMER LEAD supply fan, exhaust fan, and heater 294, in that order.
- 5) EMER REDUN (IS-151) is to be used as a backup if EMER LEAL is inoperable.
 - a) Oper its supply and exhaust dampers and the supply and exhaust vent dampers and close all other dampers.
 - b) Push the START pushbutton on the motor controllers for the EMER REDUL supply fan, exhaust fan and heater 298, in that order.
- 6) Return to the Motor Repair Shop.

NUMBER EP R8-15:A REVISION 3 DATE 3/26/85 PAGE 10 OF 27

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

- Steel Shield Door Closure. (Optional. If the shield door is closed proceed to step 2.d., Radiological Assessment.)
 - Proceed through door #192-A¹ south of the Unit I Motor Repair Shop, or door #192-A² north of the Unit II Motor Repair Shop, and visually check the shield door's winch cable. If the marked portion of the cable indicates the shield is closed return to the Motor Repair Shop and proceed with step d., Radiological Assessment below.
 - Ocerate the winch until the marked portion of the caple visibly indicates the shield door is closed.
 - 3) Return to the Motor Repair Shop.
- d. Radiological Assessment of Sentry Room
 - 1) Enter the Sentry room via the RCA boundary (door #116 or #197 and the watertight door.
 - 2) Perform a general area radiation survey
 - a) Note high levels such as might exist at the auxiliary building end of the room due to ECCS piping.
 - b) Note low level areas for sample screen surveying later.
 - Note the reading of RE-48 on the Process Control Panel (PCP). Recheck it intermittently.
 - Monitor airborne radioactivity using the SPING. If airborne levels permit the respirator, if worn, may be removed at this time. It should be done anytime there is a potential for airborne contamination to be introduced into the room.
- e. Proceed to the Ventilation Control Panel.
 - 1) Check the alarms.
 - a) Press TEST and note the red alarm indicators flash while the audible alarm sounds.

NUMBER REVISION 3 DATE

EP RE-15:A

PAGE

3/26/85 11 OF 27

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

- b) Press SILENCE to stop the audible alarm.
- c) Press ACK and note the flashing alarm indicators glow steadily.
- d) Press RESET and note the red alarm indicators go
- 2) If the NORMAL VENT switch is on, turn it off.
- If the EMER LEAD ventilation system is desired and is not operating depress in order the SUPPLY, EXHAUST, and HEATER pushbuttons.
- Observe the appropriate indicating lights for proper operation of the desired ventilation line-up.
- If necessary, return to step 2.b., Emergency Ventilation Line-up.
- Containment Atmosphere Sample Line Heating f.
 - 1) Proceed to the CCP and position the FUNCTION SELECT from OFF to SF1-3/GGD.
 - 21 Observe the following:
 - a) The POWER ON indicator lights.
 - The flow monitor 20% and 100% flow lights turn on for approximately 25 seconds.
 - Press the FILOT LIGHT TEST pushbutton and note which lights are not functional.
 - 4) Turn the HEAT TRACE POWER SWITCH to the ON position.
 - Place the temperature select switches for EHT 196 and EHT 197 to the down position marked 260°.

NUMBER REVISION 3 DATE PAGE

EP RB-15:A 3/26/85 12 OF 27

TITLE

							G SYSTE EMERGE									
g.	Rear	- Pa	nel	Acc	ess F	101	ling Sh	ield	Closu	re.						
	If t	he tri	par cal	el r Lin	ollin e-up.	g	shield	is cl	osed	pro	ceed	to	ste	р3.	,	
	1)				his v		ve line	-up c	heck	in	the	rea	r of	the		
		CA	P-V	-13	CLOSE	D	(above	the G	.c.)					[]	
		CA	P-1	-31	OPEN	(a	djacent	to t	he G.	c.)				1]	
		CA	P-V	-32	OPEN	(a)	djacent	to t	he G.	c.)]	
		CA	SP-	V-1	OPEN	(0)	verhead	on c	ont.	atm	os.					
							upply 1							[]	
		CA	SP-	V-2	OPEN	(10	ower pa	rt of	CASP)				[]	
		CA	SP-	V-3	OPEN	(m	id part	of C	ASP)					[]	
	2)	to	th	e pa		01	ong from									
	3)				he co		-a-long	unti	1 the	ro	llin	g si	niel	d is		
Elec	trica	1 L	ine	-up												
							PYNM osition									. !
	BKR	#1	-	ON		1]	BKR	#2	-	ON]]			
	BKR	#3	-	ON		[]	BKR	#4	-	ON	[]			
	EKR	#5		ON		[]	BKR	#6	-	ON	[]			1
	BKR	#7	-	ON		1]	BKR	#8	•	ON	ſ	3			
	BKR	#9	-	ON		[]	BKR	#10	•	ON	[]			1
	BKP	#11	-	ON		[]	BKR	#12	-	ON	.[]			
								MATE	U DVC		ON	F	7			

3.

1 AND 2

NUMBER EP RB-15:A REVISION 3 DATE 3/26/85 PAGE 13 OF 27

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

4. The Containment Atmosphere Hydrogen Analyzers

If hydrogen in containment air is to be analyzed by G.C. proceed to step 5. CMP/CAP power up.

The two redundant analyzer systems' remote panels are between the PCP and the CMP. Beneath each panel are the switches for controlling the three sample line containment isolation valves. The reagent gas tank (oxygen) is against the auxiliary building wall of the Sentry Room.

- a. Initial Conditions of an Analyzer System
 - 1) Main power switch at remote panel in STANDBY. []

NOTE: If the power switch is OFF, then turn it to STANDBY and give the system six hours to warm up. If both systems have not been in STANDBY for at least six hours, or are otherwise inoperable, use the gas chromatograph, step 5, below. Record the time of switching from OFF to STANDBY

- Solencid operated sample lire containment isolation valve switches CLOSED. (FCV-235, 236, 237, 238, 239, 240)
- 3) Oxygen gas tank connected and isolation valve closed. (Tank should be changed at 100 psig.) []
- b. H₂ Analyzer System(s) Operation.

Turn the three sample line switches, to the OPEN position. Observe the position indicating lights.

2) Open the oxygen tank isolation valve and adjust regulator to 27 ± 2 psig. [][]

3) Turn the main power switch from STANDBY to ANALYZE. [][]

4) Push the REMOTE SELECTOR pushbutton to gain control at this panel and reset COMMON ALARM, if necessary. [] []

5) Turn the dual range switch to the 0-10% range.

DIABLO CA	NYON POWER PL	ANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:A 3 3/26/85 14 OF 27
TITLE		-ACCIDENT SAMPLING SYSTEM ACTIONS DURING AN EMERGENCY		
	6)	Adjust the ZERO and SPAN potentiometers until they agree with their respective values indicated on calibration stickers located under each potentiometer.		83
	7)	Turn the function selector switch to SAMPLE. TIME(82) (83)	[]	[]
	8)	If both CEL 82 and 83 are to be used, repeat steps 4.b.1) to 7) for the second system while waiting for the first system to stabilize, which takes approximately 6 minutes.	em	[]
	9)	Proceed with step 6., Initial Valve Line while waiting for stabilization. When 6 minutes have elapsed since switching to SAMPLE, continue with step 10) below.	6	[]
	10)	Record the analyzer meter reading, the read, and the scale used.	time []	[]
		Meter Reading (%) Time Scale Used		
		NOTE: If the meter reads greater than scale should be used.	9%, the 0-	20%
	11)	Inform the Control Room of which scale and CEL is used and ask the Control Room if the analyzer(s) are to remain in ANALYZE or be returned to STANDBY.		[]
		NOTE: Advise the Control Room of the reagent gas depletion and the limited lifetime of the sample pumps, which are located in the 100' El. penetration area.		
	12)	If directed to leave the analyzer(s) in ANALYZE proceed with step 5, CMP/CAP Power Up	[]	[]

DIABLO CAN	YON POW	VER PLANT L	INIT NO(S) 1	AND 2	NUMBER REVISION DATE PAGE	3/26/85
TITLE			IDENT SAMPLING ONS DURING AN E			
		2) Dep	ress MAN and CL	EAR switches.		[]
		3) Ent	er "00" initiat	ing G.C. warmup.		
				Time on		
6.	Init	ial Valve	Lineup			
	a.		he cabinet door e counter, if 1	and the drawer locked.	k bar	[]
			ate a loaded fi tainment air sa	lter assembly for themple.	he	[]
		2) Loc	ate wrenches, 1	abels, and bags.		[]
	b.	chemical TO CONTA or Drill	sink, should b INMENT position	located next to the perpositioned to the percept during Trail be positioned to the percept to the percept during to the percept during to the percept during the perc	ining	[]
	c.		ooler water val r shows OPEN	ve should be turned	until	[]
	d.	At the C	ASP			[]
		1) Ins	tall a loaded f tainment air di	filter assembly into lution system.	the	[]
		sho dam	uld be on the b	th the blue dab of prottom. Tighten but gs. Retighten if lea	do not	
		2) CAS	P cart/cask con	nnection for pressure	e indication	
		a)	Engage and lo quick-disconn	ock a cart/cask on inects.	ts	[]
		b)		T and OUTLET valves live on the engaged		[]
		c)	the engaged o	09 (an MBIS pressure cart/cask. Plug it switch to the prope	in and turn	
The state of the s						

glows steady.

Release the TEST button and verify that the

ISOLATE SAMPLE FLASK window goes off.

NUMBER EP RB-15:A DIABLO CANYON POWER PLANT UNIT NOIS 1 AND 2 REVISION 3 DATE 3/25/85 PAGE 18 OF 27 SENTRY POST-ACCIDENT SAMPLING SYSTEM TITLE -- INITIAL ACTIONS DURING AN EMERGENCY Push the ACK button and verify: (1) the alarm is silenced. [] (2) the 3 upper windows glow steady. Push the RESET button and verify that all [] windows are off. At the POST LOCA CNT ISOLATION PANEL all five key f. 1 operated valve switches should be CLOSED. At the CAP, valves should be positioned as follows: CAP-V-12 (open) Adjust nitrogen regulator until nitrogen pressure gauge is 60 ± 2 psig. CAP-V-7 (REXNORD OXYGEN ANAL) CAP-V-8 (open) CAP-V-6 (DEMIN WATER) CAP-V-5 (CLOSED) CAP-V-2 (open) CAP-V-1 (open) CAP-V-29 (12 o'clock) TOP OF CAL TANKS CAP-V-28 (12 o'clock) Top of CAL TANKS [] CAP-V-27 (12 o'clock) Top of CAL TANKS CAP-V-15 (closed) Bottom of CAL TANKS CAP-V-16 (closed) Bottom of CAL TANKS CAP-V-26 (closed) Bottom of CAL TANKS CAP-V-30 (9 o'clock) CAL TANK 1/2 Selector CAP-V-25 (closed) Bottom of CAL TANKS CAP-V-20 (closed) Bottom of CAL TANKS Bottom of CAL TANKS CAP-V-19 (closed) CAP-V-11 (open) CAP-V-24 (closed)

[]

CAP-V-17 (closed) CAP-V-9 (closed)

CAP-V-18 (closed)

DIABLO CANYON PO	WER PLANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	
	Y POST-ACCIDENT SAMPLING SYSTEM ITIAL ACTIONS DURING AN EMERGENCY		
h.	At the Demin Module of the LSP, valves shou be positioned as follows:	1d	
	DM-V-1.1 (closed)		[]
	DM-V-1.2 (closed)		
	DM-V-1.3 (closed)		[]
	DM-V-3 (closed)		[]
	DM-VREL-1.1 (closed)		[]
	DM-VREL-1.2 (closed)		[]
	DM-VREL-1.3 (closed)		[]
í.	At the Open Grab Sample panel of the LSP, vishould be positioned as follows:	alves	
	RW-V-6 (closed)		[]
	DM-V-2.1 (closed)		[]
	DM-V-2.2 (closed)		[]
	DM-V-2.3 (closed)		[] []
	RC-V-17 (closed)		
	RC-V-6.1 (closed)		[]
	RC-V-6.2 (closed)		[]
	RC-V-5.1 (closed)		[]
	RC-V-5.2 (closed)		[]
j.	At the RC Module of the LSP, valves should to positioned as follows:	oe .	
	RC-V-12 (12 o'clock)		[]
	RC-V-15 (CLOSED)		[]
	RC-V-14 (closed)		
	RC-V-13 (9 o'clock)		[]
	RC-V-10 (9 o'clock)		
	PC-V-11 (CLOSED)		[]
	RC-DV-2 (9 c'clock)		[]
	RC-VREL-1 (closed)		[]

DIABLO C	ANYON POV	WER PLANT UNIT NO)(S)	1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:A 3 3/26/85 21 OF 27
TITLE		POST-ACCIDENT				
				V-1.10 (12 o'clock)		[]
		RW-V-2.1 thro	igh RW+	2.10 (6 o'clock)		[]
	1.	At the PROCESS	CONTR	OL PANEL (PCP)		
		NOTE: Notify changed		ntrol Room when any	valve alignmen	ts are
		1) Position switches	or che for va	ck the position of t lves:	the following	
		FCV-9351A	(CLOS	E)		[]
		FCV-93518	(CLOSE	Ε)		[]
		FCV-93508	(CLOSE	Ε)		[]
		FCV-9350/	(CLOS	E)		[]
		FCV-9353A	(CLOSE	E)		[]
		FCV-93538	(CLOSE	E)		[]
				Training the above in REMOTE.	valves	
		FCV-692	(CLOSE	Ε)		[]
		FCV-693	(CLOSE	E)		[]
		FCV-694	(CLOSE	E)		rj
		FCV-1413	(CLOSE			[]
		FCV-1416	(CLOSE	()		13
		FCV-1417	(CLOSE	(1)		[]
		FCV-1418	(CLOSE	E)		[]
		FCV-1419	(CLOSE	()		[]
		FCV-1412	(CLOSE	()		[]
		FCV-1410	(CLOSE	()		[]
		FCV-1411	(CLOSE	:)		[]
		FCV-1414	(CLOSE	:)		[]
		FCV-1415	(CLOSE	()		[]
		FCV-1420	(CLOSE	:)		[]

DIABLO CANYON POWE	R PLA	NT UN	IT NO(S	1 AND 2	REVISION DATE	3/	RB-15:A 26/85 0F 27
				AMPLING SYSTEM ING AN EMERGENCY			
		FCV-1	421	(CLOSE)		[1
				(CLOSE)		[]
				(CLOSE)		[
				(CLOSE)		-	
				(CLOSE)		l	1
				(POST LOCA SAMPLING) - During or Training this valve shouleft in the RE 11/12 position	ild be]	1
				witches for POST LOCA COLLECTUMPS 1 and 2 to the STOP pos])
	3)	At th	ne PCF				
		a)	Push	the TEST button and verify:			
			(1)	the alarm sounds		1]
			(2)	all labeled windows flash		1]
		b)	Push	the ACK button and verify:			
			(1)	the alarm is silenced		I]
			(2)	all labeled windows glow ste	eady	1	3
		c)		the RESET button and verify vindows are off.	that]]
7. Monit	or St	tartuj	p and	02 Calibration Tank Recircu	lation (CAP)		
a.	Disso	lved	02 0	alibration Tank Recirculation	n		
	1)	If co	alibra	ation has been performed with step b.	hin one week],	1
	2)	tank If w	CAP- eter i V-18,	hat the level in the oxygen (CAL-4 is about 1" below top must be added to the tank, copen CAP-V-11 and CAP-V-24	of sightglas heck closed		
		tank	. C1	ose CAP-V-24.		[]
	3)	Open	full	y CAP-V-17.		[]

DIABLO CANYON POWER PLANT UNIT NO(S) NUMBER EP RB-15:A 1 AND 2 REVISION DATE 3/26/85 PAGE 23 OF 27 TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY Turn the O2 CALIB. SYSTEM pump to ON position. Indicator lights for the pump should light on both the CAP and CMP. Recirculate the water for at least 1 hour. Time on Continue to recirculate until the actual calibration is performed. b. pH Monitor (CMP) Place internal S-1 toggle switch to ON (up) position. [] Switch S-3 to the OFF position. [] 3) With a small screwdriver, adjust R-3 standardize control for full downward and upward deflection and then reset to a reading of 7.0. [] Switch S-3 to the ON position. 5) Close door. [] Conductivity Monitor (CMP) Observe that the meter reading is on zero when the selector switch is on ZERO. [] Turn the selector switch to CHECK. The meter indicator should move to CHECK on the meter scale. [] NOTE: If it does not move to CHECK, consult the Site Emergency Coordinator for directions. Switch the selector switch to MEASURE. The

Time on ____

monitor is now ready for operation.

Energize for 30 minutes.

4)

DIABLO C	ANYON POV	VER PL	SANT ONLY MO(S)	NUMBER REVISION DATE PAGE	EP RB-15:A 3 3/26/85 24 OF 27
TITLE			-ACCIDENT SAMPLING SYSTEM ACTIONS DURING AN EMERGENCY		
	d.	YSI	Dissolved Oxygen Analyzer (CMP)		
		If t Anal	the YSI is not to be used proceed to step yzer.	e., Rexno	rd
		1)	If calibration has been performed within week, proceed to step e.	one	[]
		2)	Yurn POWER switch to ON.		[]
		3)	Turn 02 FILTER to OFF.		[]
		4)	Turn 02 RANGE to 0-20 ppm.		[]
		5)	Turn PEN INPUT to ZERO.		[]
		6)	Turn CHART SPEED to RAPID.		[]
		7)	Adjust the PEN ZERO control until the per traces a line on the 0-20 chart scale at		[]
		8)	Turn CHART SPEED to 10.		[]
		9)	Turn PEN INPUT to -02.		[]
		10)	Energize for 30 minutes.		

e. Rexnord Analyzer

Implement this section only if Rexnord Analyzer is to be used.

 Adjust mechanical zero with power switch to [] unit OFF.

Time on

DIABLO CANYON	POWER PL	ANT UNIT NO(S)	1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:A 3 3/26/85 25 OF 27
		-ACCIDENT SAMPLACTIONS DURING		1735	23 0, 27
	2)		itch ON, and function se D, adjust ZERO ADJ. to go e instrument.	lector et zero	[]
	3)	Turn function	selection switch to 20 r	ng/1.	[]
	f. Ion	Chromatograph S	Startup		
	NOTE	: Proceed with is to be don	n this section only if chance at this time.	nloride anal	yses
	1)		of chloride calibration ppm B as boric acid and in CAL-3.		[]
	2)		ir bubbles are <u>not</u> visibles or in tygon capillary		[]
		prime a	bubbles are present, che and vent; venting is requ ners are filled. Refer to 3.	ired when e	s for luent
	3)	Verify that th	ne following reagents are	available:	
		E1/E2 Eluent:	2.0 mm NaOH/2.4 mm Na2CO)3	[]
		1N Sulfur	ric Acid (H ₂ SO ₄)		[]
		Deionized	Water Rinse		[]
	4)	available or h	reagents listed in step has not been prepared with refer to Appendix 1 for eparation.	hin the	[]
	5)	At the CMP pla to ON position	ce the POWER and AIR swi	tches	[]

NUMBER EP RB-15:A REVISION 3 DATE 3/26/85 PAGE 26 OF 27

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

6)	Place LOAD/INJECT switch in the LOAD position.	[]
7)	Place the E-2 switch in the UP position.	[]
8)	Place the SEPARATOR switch in the SEP-1 position.	[]
9)	Place the SUPPRESSOR switch in the SUP-1/RGN-2 position.	[]
10	At the CAP set MODE switch to ZERO and verify needle points to 0.	[]
	NOTE: If not at ZERO, adjust to ZERO with the sc below the meter face.	rew
11	Set MODE switch to CAL and verify needle swings full scale.	[]
	NOTE: If adjustment is necessary, adjust using to screw at the top of the circuit board (the labeled METER).	he one
12) Set MODE switch to zero.	[]
13) Set the µMHO FULL SCALE switch to 30.	[]
14) Check if eluent pump setting is 40 percent.	[]
15) At the CMP turn the eluent pump switch to ON position.	[]
16	On ELUENT PUMP DISCHARGE PRESSURE is very low, check capillary lines for air (CAP G-3).	[]
17) Allow system to warm up and stabilize for 30 minutes.	

APPENDICES

1. Reagent Preparation

1 AND 2

NUMBER REVISION 3 DATE PAGE

EP RB-15:A

3/26/85 27 OF 27

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

APPENDIX 1

REAGENT PREPARATION

NOTE: Reagents must be made using demin water with a conductance of less than 1 umho.

- E1/E2 Eluent 2mM NaOH/2.4mM Na CO3 1. Add 0.32g NaOH and 1.00g Na₂CO₂ (anhydrous) to 4.0 liters of demineralized water, dissolve and mix.
- 1N H, SC4 2.

Add with stirring 120 ml of concentrated sulfuric acid to 4 liters of demin water and cool. Transfer the solution of a 4 liter collarsible container, remove excess air, and label container with initials and date. Connect it to the line REGEN SYSTEM-1. Open the container valve and vent pump inlet lines.

3. Demineralized Water Rinse

> Fill a four (4) liter collapsible container with demin water. Remove excess air from the bottle and label. Connect it to the water line in the reagent storage facility. Open the container valve and vent pump inlet lines.

Chloride Standard

Add 2ml of 1000ppm chloride standard and 22.9 \pm 0.1g $\rm H_3BO_3$ to two separate 2 liter volumetric flasks. Dilute each flask to the mark, with demin water. The cal tank holds 3.5 liters.



PG Pacific Gas and Electric Company

EP RB-15:8 NUMBER

REVISION 2

DATE

3/21/85

PAGE

1 OF 13



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2

EMERGENCY PROCEDURE

SENTRY POST-ACCIDENT SAMPLING SYSTEM REACTOR COOLANT SAMPLING (STRIPPED-GAS AND DILUTED RCS)

APPROVED

R. C. 7++min 3/29/85

PLANT MANAGER

DISCUSSION

The purpose of this procedure is to detail the steps required to sample liquid and to strip gas from the reactor coolant. This procedure will further detail the steps required to prepare a sample for H₂ analysis. This procedure requires operations at the LSP, CAP, and CMP panels. A complete flush of the modules will be done after the sample has been processed and system will be returned to initial lineup status.

PREREQUISITES

- System was initially lined up as described in Procedure EP RB-15:A.
- Verify that the following annunciator windows are off on the PCP:
 - REACTOR COOLANT SAMPLE COOLING WATER LOW FLOW
 - REACTOR COOLANT SAMPLE COOLING WATER LOW PRESS
 - REACTOR COOLANT SAMPLE COOLING WATER HIGH TEMP
 - REACTOR COOLANT PURGE HIGH TEMP d.
 - REACTOR COOLANT SAMPLE WATER HIGH TEMP e.
 - f. LIQUID SAMPLE PANEL HIGH PLENUM PRESS
 - CHEM ANALYSIS PANEL HIGH PLENUM PRESS g.
- 3. The following equipment must be available and operational:
 - a. Meter-long reach rod
 - b. Hand operated vacuum pump

1 AND 2

NUMBER EP RB-15:B REVISION 2 DATE 3/21/85 PAGE 2 OF 13

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM REACTOR COOLANT SAMPLING (STRIPPED-GAS AND DILUTED RCS)

- c. Gas bottle griptong
- d. Sample cart/cask
- e. A pre-labeled 60 ml sample bottle with a new septum and 14 cc gas sample bottle

NOTE: The labels should have the sample source, date, estimated time of the sample, and the initials of the person taking the sample. (From this point estima'e 20 minutes.)

 The gas chromatograph must be in a standby mode with a valid calibration.

Assign one LSP operator to EP RB-15:D to prepare the G.C.

PRECAUTIONS

- 1. See EP RB-15:A for details.
- This sampling involves processing of water that will be highly radicactive. Precautions should be taken to prevent skin contact or ingestion.
- 3. Time in a radiation field should be limited to that necessary to perform the required operations. During purge and flush period, it may not be necessary to stand near the panels and consideration should be given to moving to a low dose area.
- A dose rate instrument should be on and periodic monitoring is suggested during purge and sampling exercises.
- The LSP operator must verify that the gas chromatograph is ready to receive a gas sample before opening valve RC-V-15. Valve RC-V-15 must be closed after filling all G.C. sample loops and prior to performing diluted gas sampling and final flushing operations.

NUMBER EP RB-15:B REVISION 2 DATE 3/21/85 PAGE 3 OF 13

TITLE SENTRY POST+ACCIDENT SAMPLING SYSTEM REACTOR COOLANT SAMPLING (STRIPPED-GAS AND DILUTED RCS)

,	Verify RC-DV-1 is turned to BYPASS. Fill reservoir	0.3
	RC-R-1 with demin water:	[]
	a. Open RC-V-20 and RC-V-21.	[]
	b. Adjust reservoir RC-R-1 until the water level in graduated cylinder RC-C-1 is over 100 mls.	[]
	c. Close RC-V-21 and RC-V-20.	[]
2.	Verify that the following valves are closed:	
	RC-V-1.1 through 1.5 RC-V-4	[]
3.	Insert the needle of the hand operated vacuum pump into the septum of the prelabeled 60 ml sample bottle:	[]
	a. Evacuate to the maximum vacuum achievable with the hand pump. The vacuum must be at least 15" of Hg.	[]
	b. Keep the pump connected to the bottle for 3 minutes to assure that the bottle retains the vacuum.	[]
4.	Turn on the switch to light the diluted bottle fill station.	[]
5.	Remove the bottle from the vacuum pump and place bottle on the cart/cask assembly cavity piston.	[]
	a. Turn the direction valve for the hydraulic piston to the down position and lower the bottle into the cask cavity.	[]
	b. Close and open the cask to verify that the cover is working properly.	[]
	c. Position the cart/cask under the diluted reactor coolant fill station needle and set the brake.	[]

DIABLO	CANYO	N PO	WER PLANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:B 2 3/21/85 4 OF 13
TITLE			POST-ACCIDENT SAMPLING SYSTEM REACTOR SAMPLING (STRIPPED-GAS AND DILUTED RCS)		
		d.	Turn the direction valve for the hydraulic piston to the up position and raise the bottonto the needle.	tle	[]
	6.		the PCP verify that the sample cooler water for perature, and pressure annunciator lights are		[]
	7.	Oper	n the following valves:		
		2017	V-9 V-8.2 V-10		
	8.	Dry	ing Expansion Vessel		
		CAL	UTION: Adhere to directions for clockwise and counterclockwise movement of valves.	d	
		a.	Turn RC-V-11 clockwise to 3 o'clock position	n.	[]
		b.	Pull open RC-VREL-2. When there is a sharp increase in pressure indicated on RC-G-3, release RC-VREL-2.		[]
		c.	Adjust RC-VREL-2 until RC-G-3 indicates approximately 20 psig. Dry RC-EV-1 with argon for 1 minute.		[]
		d.	Turn RC-V-11 <u>counterclockwise</u> to the 9 o'cloposition to permit RC-EV-1 to vent, then clored RC-V-9.		[]
	9.	Gas	Extraction and Line Evacuation		
		a.	Install the prelabeled, diluted gas sample bottle on the front panel needle.		[]
		b.	Open RC-V-13 and then open RC-V-12 and evacuntil RC-G-2.1 and RC-G-2.2 indicate a minim of 22" of Hg.		[]
		c.	Turn RC-DV-2 to the 6 o'clock position and continue the evacuation until RC-G-2.2 indithe same reading as RC-G-2.1 or a minimum o'22" of Hg.	cates f	[]

-			-		
DIABLO	CANYON POV	WER PLANT UNIT NO(S) 1 AND 2		NUMBER REVISION DATE PAGE	EP RB-15:B 2 3/21/85 5 OF 13
TITLE		POST-ACCIDENT SAMPLING SYSTEM REASON SAMPLING (STRIPPED-GAS AND DILU			
	d.	Close in order:			
		RC-V-13 RC-V-10 RC-V-12			
		Wait for a minimum 2 minutes to is holding.	o Verify vacuum		[]
		Record the vacuum on RC-G-2.1	" of	Hg.	[]
	€.	Turn RC-V-11 clockwise to the	CLOSED position		[]
	f.	Turn RC-DV-2 to the 9 o'clock;	position.		[]
	g.	Open RC-V-14 and verify the press approximately 1 psig.	essure on RC-G-	2.2	[]
	h.	Close RC-VREL-2.			[]
	10. Read	tor Coolant Sample Line Purge			
	a.	Open RC-V-8.1.			[]
	b.	Determine which sample source to be opened from the list below:	isolation valve	s will hav	ve to
		SAMPLE SOURCE	CONTAINMENT I	SOLATION V	VALVES
		Hot Legs Loops 1 and 4 Pressurizer Steam Space Pressurizer Liquid Space RHR Pumps Discharge Volume Control Tank	FCV-9356A and FCV-9354A and FCV-9355A and N/A N/A	FCV-9354E	
	c.	Call the Control Room and have open the appropriate containmen			[]
	d.	Open the corresponding remote p valve (RPIV) and remote source (RSIV) at the PCP (see Appendix	isolation valv	e	[]
	e.	Close the remote flush isolation	on valve (RFIV)		[]

DIABLO C	CANY	ON PO	WER PLANT	UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:B 2 3/21/85 6 OF 13
TITLE				ENT SAMPLING SYSTEM REACTOR (STRIPPED-GAS AND DILUTED RCS)		
			NOTE 1:	The sample source valves are labele through RC-V-1.5. Throughout this form RC-V-1.X will be used to indicate valve to be operated. The sample sampling will have been given at a Site Chem and Rad Protection Coordinate.	procedure, ate the so source used briefing b	the urce for
			NOTE 2:	Upon implementation of the next step be flowing into the back of the LSF meter-long reach rod should be used valves and a dose rate survey should monitor radiation levels.	. The to operat	e
		f.		sample source valve RC-V-1.X (see 1 for proper valve).		[]
		g.	Open RC-	V-3.		[]
		h.		pen RC-VREL-1 until RC-FI-1 indicate w or 1900 cc/min. Purge for 9 minute		[]
		i.		lose RC-VREL-1 until RC-FI-1 indicat 00 cc/min. Continue the purge for 1		[]
		j.	Close RC	-V-3.		[]
1	11.	Reac	tor Coola	nt Sampling		
		a.	Align RC	-V-22 to CHEM PANEL.		[]
		b.	At CAP a	lign V-6 and V-5 to LIQUID SAMPLE.		[]
		c.	Open RC-	V-2.		[]
		d.		C-VREL-2 until RC-FI-2 indicates 100 200 cc/min. Purge for 3 minutes.	0%	[]
		e.	Close RC	-V-8.2 and record time		[]
		f.	Close RC	-V-8.1		[]

g. Open RC-V-7 and continue purge to CAP.

h. Turn RC-DV-1 to SAMPLE.

[]

[]

NUMBER EP RB-15:B REVISION 2 DATE 3/21/85 PAGE 7 OF 13

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM REACTOR COOLANT SAMPLING (STRIPPED-GAS AND DILUTED RCS)

12.	CAP	Analyses		
	a.	One operator can now analyze pH/Conductivity/DO according to EP RB-15:H Step 3. Sample Analyses. Subsequently chloride can be determined according to EP RB-15:G.		
	b.	One operator can continue with the liquid sampling procedure.		
13.	Liqu	id Sample Dilution		
	a.	Read initial ml on buret	1]
	b.	Crack open RC-V-21, and add 23 mls of water from the graduated cylinder RC-C-1 to the sample bottle, then close RC-V-21.	[]
		Read final ml		
		Determine total ml added		
	c.	Turn the RC-DV-1 to BYPASS.	[1
	d.	Place the direction valve for the hydraulic piston in the down position and lower the sample into the cask.	1]
	e.	Close the cask.	[]
14.	Samp	ole Cask/Cart Removal		
	â.	Release brake and remove the cart/cask from the sample station and place in temporary hold area.	[]
	b.	Perform a radiation and contamination survey on the cart/cask assembly.	ſ]
	c.	Turn off the diluted fill station light.	[]

DIABLO	CANY	ON PO	OWER PLANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15 2 3/21/85 8 OF 1	
TITLE			POST-ACCIDENT SAMPLING SYSTEM REACTOR SAMPLING (STRIPPED-GAS AND DILUTED RCS)			
	15.	Gas	Stripping Operation			
		à.	Open RC-V-9, wait approximately 5 seconds, a close RC-V-9.	nd	[]	
		b.	Open RC-V-16.		[]	
		c.	Snap open RC-V-9 and wait for 1 minute.		[]	
		d.	Close RC-V-16 and then close RC-V-9.		[]	
		e.	Turn RC-V-11 counterclockwise to the 9 o'clo position. The pressure reading is normally 5 and 10 psig. Record the reading on RC-G-2	between	[]	
			RC-G-2.1 psig			-1
	16.	Dilu	ted Gas Sampling			
		à.	Turn RC-DV-2 to the 6 o'clock position and wuntil the pressure on RC-G-2.2 returns to 1		[]	
		b.	Turn RC-DV-2 to the 9 o'clock position.		[]	
		c.	Close RC-V-14.		[]	L
		d.	Remove the griptong containing the diluted g sample and store. Inform PASS Supervisor th the diluted offgas sample is available for transfer.		[]	
			NOTE 1: The sample is now ready for analysi Chromatograph.	s in the G	as	

 $\underline{\text{NOTE 2}}$: The G.C. operator should be at Step 4.f. of EP RB-15:D.

DIABLO	CANY	ON PO	OWER PLANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:8 2 3/21/85 9 OF 13
TITLE			POST-ACCIDENT SAMPLING SYSTEM REACTOR SAMPLING (STRIPPED-GAS AND DILUTED RCS)		
	17.	Dire	here and analyze the sample according to EP ct the G.C. operator to align RC-V-15 to "LSP CHROMAT".		[]
	18.		ot proceed to the next step until the offgas lete.	sample is	
	19.	the	the control room and have operations close containment isolation valves opened earlier meded.		[]
	20.	Fina	1 Flushing		
		a.	Verify RC-V-15 is in the CLOSED position.		[]
		b.	Turn RC-V-11 <u>counterclockwise</u> to the 6 o'cloposition.	ck	[]
		c.	Open the following valves:		
			RC-V-9 RC-V-7 RC-V-8.1		
		d.	Adjust RC-VREL-2 until RC-FI-2 indicates 100 flow or 200 cc/min. Flush with demin water f		
			1 minute.		[]
		e.	Open RC-V-8.2.		11
		f.	Close RC-V-9 and RC-V-7.		[]
		9.	Adjust RC-VREL-2 until RC-FI-2 indicates 100 flow or 200 cc/min. Flush with demin water f 3 minutes.		[]
		h.	Close RC-V-8.1.		[]

NUMBER EP RB-15:B REVISION 2 DATE 3/21/85 PAGE 10 OF 13

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM REACTOR COOLANT SAMPLING (STRIPPED-GAS AND DILUTED RCS)

 - November -		
i.	Turn RC-V-11 counterclockwise to the 3 o'clock position.	[]
j.	Open RC-V-9.	[]
k.	Pull open RC-VREL-2.	[]
	 When there is a sharp increase in pressure indicated on RC-G-3, release RC-VREL-2. 	[]
	 Adjust RC-VREL-2 until RC-G-3 indicates 20 psig. 	[]
	3) Flush with argon for 3 minutes.	[]
1.	Close RC-V-9.	[]
m.	Open RC-V-10.	[]
n.	Turn RC-V-11 counterclockwise to the 9 o'clock position and allow RC-EV-1 to vent.	[]
0.	Close RC-V-10.	[]
p.	Turn RC-V-11 clockwise to CLOSED.	[]
q.	Open RC-V-8.1.	[]
r.	Adjust RC-VREL-2 until RC-FI-2 indicates 100% flow or 200 cc/min.	[]
	Flush with demin water for 1 minute.	[]
s.	Close RC-V-2.	[]
t.	Open RC-V-1.X and flush with demin water for 5 minutes.	[]
U.	Close RC-V-1.X.	[]

NUMBER EP RB-15:B DIABLE CANYON POWER PLANT UNIT NO(S) 1 AND 2 REVISION 2 DATE 3/21/85 PAGE 11 OF 13 SENTRY POST-ACCIDENT SAMPLING SYSTEM REACTOR TITLE COOLANT SAMPLING (STRIPPED-GAS AND DILUTED RCS) Terminate flushing by closing the following valves. RC-V-8.1 RC-V-8.2 RC-VREL-1 RC-VREL-2 RC-V-4 21. At the PCP, close the remote flush isolation valve. 22. Close sample cooler water. 23. Turn off any fill station lights. 24. Turn off emergency ventilation. 25. Sample transfer. Transfer the diluted off-gas sample to the TSC. Using Procedure EP RB-15:E, aliquot and analyze the diluted liquid sample for boron. [] 26. Process the data according to Procedure EP RB-16:F. 17 27. Check with OSC for any changes in conditions then exit Post Loca Room with the same precautions as access. 1 When exiting through Motor Repair Shop close the bottle Isolation Valves for the Sentry gas supplies. 29. If this procedure has been used for a drill or training the following steps should also be included: [] Reopen LSP shield door by attaching come-a-long and strap to other end and open. [] Release brake on wench next to motor repair shop. Take come-a-long and strap to penetration shield C. door, attach to door and eye ball in floor and open door. Return come-a-long to Sentry Room. Restock Emergency Locker on 85' Elevation with d. any clothing, dosimetry or respirator/facemasks used during the drill.

NUMBER REVISION 2 DATE PAGE

EP RB-15:8

3/21/85 12 OF 13

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM REACTOR COOLANT SAMPLING (STRIPPED-GAS AND DILUTED RCS)

e. Return keys to Rad Foreman's office.

REFERENCES

Sentry Equipment Corp. High Radiation Sampling System Operating and Maintenance Manual.

APPENDICES

1. Valves for Obtaining Samples from Reactor Coolant.

DIABLO CANYON POWER PLANT	UNIT	NO(S)
---------------------------	------	-------

1 AND 2

NUMBER EP RB-15:B REVISION 2 DATE 3/21/85 PAGE 13 OF 13

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM REACTOR COOLANT SAMPLING (STRIPPED-GAS AND DILUTED RCS)

APPENDIX 1

VALVES FOR OBTAINING SAMPLES FROM REACTOR COOLANT

SAMPLE SOURCE	REMOTE PLANT ISOLATION VALVE (RPIV)	REMOTE SOURCE ISOLATION VALVE (RSIV)	REMOVE FLUSH ISOLATION VALVE (RFIV)	LSP SAMPLE SOURCE VALVE (SSV)
RC Hot Leg 1	FCV-9351 A	FCV-692	FCV-1416	RC-V-1.1
RC Hot Leg 4	FCV-9351 B	FCV-692	FCV-1416	RC-V-1.1
PZR Liquia	FCV-9350 B	FCV-693	FCV-1417	RC-V-1.2
PZR Steam	FCV-9350 A	FCV-694	FCV-1418	RC-V-1.3
RHR Pump 1-1 Discharge	FCV-9353 A	FCV-1413	FCV-1419	RC-V-1.4
RHP Pump 1-2 Discharge	FCV-9353 B	FCV-1413	FCV-1419	RC-V-1.4
VCT Liquid	N/A	FCV-1412	FCV-1420	RC-V-1.5



PG Pacific Gas and Electric Company

NUMBER EP RB-15:C

REVISION 2

2/25/85

DATE PAGE

1 CF 8



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2 EMERGENCY PROCEDURE SENTRY POST-ACCIDENT SAMPLING SYSTEM CONTAINMENT AIR SAMPLING

APPROVED

TITLE

PLANT MANAGER

DISCUSSION

The purpose of this procedure is to detail the steps required to make containment air available for gas chromatography and to dilute a containment air sample for isotopic analysis of noble gases, particulates, and radionuclides. This procedure will also detail the steps for a complete system flush and return to the initial valve line UD.

After purging containment air through the G.C. and loading the diluter valve, this procedure will direct sampling personnel to EP RB-15:D, for gas analysis and to procedure EP RB-15:E, for preparation of the diluted containment air sample for isotopic analysis.

The containment isolation valves FCV-698, FCV-699 and FCV-700 are controlled from the Containment Isolation Valve Panel in the Sentry Room only. These switches require redundant keys to operate. Copies of the keys are located in the Control Room and in the Sentry Room.

PREREQUISITES

- System was initially lined up as described in procedure EP RB-15:A.
- Verify that the following annunciator windows are off on the PCP:
 - LIQUID SAMPLE PANEL HIGH PLENUM PRESS
 - CHEMICAL ANALYSIS PANEL HIGH PLENUM PRESS
 - CONTAINMENT AIR SAMPLE PANEL HIGH PLENUM PRESS

1 AND 2

NUMBER EP RB-15:C REVISION 2 DATE 2/25/85 PAGE 2 OF 8

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM CONTAINMENT AIR SAMPLING

- 3. The following equipment must be available and operational:
 - a. Meter-long reach rod
 - b. A gas tight 5cc locking syringe
 - c. A 14cc gas vial with a new septum installed
 - d. Bags, tape, and labels
 - e. Four channel MBIS Pressure Monitor (CASP-PI-1109)
 - f. Two crescent wrenches
 - g. Spare filter assemblies
- Prior to initiating this analyses procedure the G.C. must be prepared according to EP RB-15:D, and needed Calibration Verifications must be completed.

PRECAUTIONS

- This sampling involves processing of containment air that may be highly radioactive. Precautions should be taken to prevent releases to the sampling environment.
- 2. Time in a radiation field should be limited to that necessary to perform the required operations. During purge and flush periods, it may not be necessary to stand near the panels and consideration should be given to moving to a low dose rate area.
- A dose rate instrument should be on and periodic monitoring is suggested during purge and sampling exercises.

PROCEDURE

1. Sample Flask Evacuation

NOTE: Ensure that a loaded filter assembly is installed.

- a. Close outlet valve of the engaged cart/cask.
- b. Verify that any unused CASP ports located at the base of the CASP have been capped.

DIABLO CA	ANYON PO	WER PLANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:C 2 2/25/85 3 OF 8
TITLE		POST-ACCIDENT SAMPLING SYSTEM MENT AIR SAMPLING		
	c.	At the CCP, place the switch for CCP-AV-1 t	o OPEN.	[]
		MOTE: This allows containment pressure to CASP-PI-1109.	be monicore	d on
	d.	Change the positions of the following valve	s:	
		CATP-DV-1 to Containment Supply		[]
		CASP-V-16 to CASP-SF-5		[]
	е.	Contact the Control Room and request permiss FCV-700, the sample return containment isola succeeding steps FCV-698 and 699 and will be Inquire whether the Control Room wants to be time each valve is operated or only when same completed and containment isolation valves obtain and record containment temperature as the Control Room.	ation valve e operated a e notified a mpling is are closed.	. In also. every
		°F		
		psig		
	f.	Evacuate CASP-SF-5 by opening the following	valves:	
		FCV-700 (key operated - keys located in top drawer by sink)		[]
		CASP-V-17		[]
		CCP-AV-2		[]
		CCP-SV-10		[]
	g.	When CASP-SF-5 pressure is as low as apparer achievable as indicated on CASP-PI-1116, all CASP-V-16 to CASP-DV-1. If vacuum is not he replace the filter assembly or septum and resteps c. through f.	ign eld,	[]
2	. Samp	le Purge		
	à.	Open containment isolation valves FCV-699 ar FCV-698 at the Containment Isolation Valve F and notify the Control Room, if requested.		[]

NUMBER EP RB-15:C REVISION 2
DATE 2/25/85
PAGE 4 OF 8

	b.	Containment air is now being purged through the sample panel back to containment. Purge for 5 minutes.	[]
	с.	At the CCP, close CCP-SV-10 and record containment air pressure as indicated on CASP-PI-1109 and sample time.	
		CASP-PI-1109 psig	
		Sample Time	
	d.	Record the temperature indicated on THT 196.	
		°C	
	е.	The G.C. should be ready to accept a sample at point ERB-15:D Section 4.F.	Р
	f.	Continue with Sample Analyses using EP RB-15:D.	
3.	Samp	ole Dilution	
	a.	Align CASP-DV-1 to CASP-SF-5. No will flush the sample aliquot into CASP-SF-5 through the removable filter assembly.	[]
	b.	When the pressure in CASP-SF-5 as indicated on CASP-PI-1116 is 14.70 psia, or as high as achievable, whichever is first, close CASP-V-17.	[]
4.	Init	ial Flushing	
	a.	If the G.C. was used for containment H ₂ analysis then perform the following steps, otherwise ² skip to Step b.	
		 At the LSP, align RC-V-15 to CASP TO GAS CHROMAT position. 	[]
		 At the G.C. control panel, enter "13" to start argon flush of sample line back to CASP. Flush for 2 minutes. 	[]
		3) Terminate argcn flush by entering "14" at the G.C. control panel.	[]

SENTR	POWER PLANT UNIT NO(S) 1 AND 2 (POST-ACCIDENT SAMPLING SYSTEM INMENT AIR SAMPLING	REVISION DATE PAGE	2/25/85 5 OF 8
b	Align CASP-V-16 to CASP-SF-5.		[]
C	Open CCP-SV-10 and flush removable filte for 1 minute.	er assembly	[]
d	Close containment isolation valve FCV-69	9.	[]
e.	Open CCP SV-5.		[]
f	Change the positions of the following va	lves:	
	Align CASP-DV-1 to Containment Supply		[]
	Align CASP-V-16 to CASP-DV-1		[]
9.	At the CCP, close CCP-AV-2 and CCP-SV-5.		
h.	Open containment isolation valve FCV-699 flush line with nitrogen for 2 minutes. the Control Room that this valve was open requested to earlier.	Notify	[]
i.	Close CCP-SV-10 and CCP-AV-1.		[]
5. Sa	mple Handling		
а.	Survey the removable filter assembly and to determine contact dose rates.	CASP-SF-5	[]
	NOTE: Under worst case conditions, the the filter, using a teletector, w mR/hr. The contact dose rate at CASP-SF-5 will be about 44 mR/hr.	centerline of	ate of 65
b.	Position the exhaust duct as close as po the removable filter assembly.	ssible to	[]
с.	Using the crescent wrenches, disconnect filter assembly from the system, then se the assembly into two halves and place thalves in a bag, seal, and survey.	parate	[]
	 Place a prewritten label on the bag label should have the name of the s dose rate, time, containment air pr and the initials of the sampler. 	ample,	[]

DIABLO CANY	ON POV	TANU Z	NUMBER REVISION DATE PAGE	EP RB-15:C 2 2/25/85 6 OF 8	
TITLE SE					
		 Store the sample to minimize exposure fr it. 	om	[]	
		 Inform PASS Supervisor that CA sample is ready for transport. 		[]	
	d. Install a new filter assembly into the system making sure the connections are tight.				
	e.	Partially evacuate a septum sealed 14cc gas v by withdrawing 2cc from it using a syringe.	ial	[]	
	f.	Flush a 5 ml gas tight syringe by inserting i needle into the septum of CASP-SF-5, withdraw lcc and injecting it again.	ts ing	[]	
	9.	[]			
	h.	Inject the syringe contents into the evacuate 14cc gas vial.	d	[]	
	i.	Place the gas vial into a bag, seal and surve	y it.	[]	
	j.	Place a prewritten label on the bag. The labshall have the name of the sample, dose rate, time, cont. air pressure, volume of 1 ml and the initials of the sampler.		[]	
	k.	Store the sample to minimize exposure from it		[]	
6.	Fina	1 Flushing			
	a.	Align CASP-V-16 to CASP-SF-5.		[]	
	b.	Open the following valves:			
		CCP-AV-2		[]	
		CCP-SV-10		[]	
		CASP-V-17		[]	
	c.	Evacuate CASP-SF-5 until vacuum is as low as achievable as indicated on CASP-PI-1116		[]	
	d.	Close CCP-AV-2 and allow N_2 to fill CASP-SF-5		[]	

EP RB-15:C NUMBER DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2 REVISION 2 2/25/85 DATE 7 OF 8 PAGE SENTRY POST-ACCIDENT SAMPLING SYSTEM TITLE CONTAINMENT AIR SAMPLING Repeat Steps 6.b. through d. above once more. [] е. f. Close CCP-SV-10. g. Open the OUTLET valve on the engaged cart/cask. h. Open CCP-SV-10. i. Open CCP-SV-1.2 and allow N2 to flush the line 17 for 2 minutes. 7. Terminate flushing by closing the following valves: CCP-SV-10 17 CCP-SV-1.2 8. Change the positions of the following valves: CASP-V-16 to CASP-DV-1 CASP-DV-1 to CASP-SF-5 Turn OFF and disconnect the CASP-PI-1109, MBIS Pressure Monitor connected to the cart/cask. 10. At the Containment Isolation Valve Panel CLOSE the following valves and notify the Control Room that they are closed: FCV-698 1 FCV-699 FCV-700 11. At the CCP turn the FUNCTION SELECT switch to OFF and deenergize the heat tracing. 17 12. If all CAP analyses are finished: at the CMP turn the power switch to OFF.

13. Process the data according to procedure EP RB-15:F.

[]

NUMBER REVISION 2 DATE 2/25/85 PAGE

EP RB-15:C

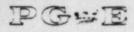
8 OF 8

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM CONTAINMENT AIR SAMPLING

REFERENCES

- 1. NUREG 0737
- 2. Diablo Canyon Shielding Review.



PG Pacific Gas and Electric Company

NUMBER EP RB-15:D

REVISION 2

DATE

2/25/85

PAGE

1 OF 10



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2 EMERGENCY OPERATING PROCEDURE SENTRY POST-ACCIDENT SAMPLING SYSTEM TITLE -- GAS CHRUMATOGRAPHIC ANALYSIS

APPROVED

3/29/85 PLANT MANAGER

DISCUSSION

The purpose of this procedure is to detail the steps required to determine the dissolved hydrogen concentration in reactor coolant. the percent hydrogen concentration and oxygen concentration in containment air by gas chromatography. This procedure will detail gas analysis from RC-V-15 on the LSP to the Gas Chromatograph. The sample gas for analysis should be prepared according to any of the following procedures:

EP RB-15:8 EP RB-15:C

PREFEQUISITES

- The Gas Chromatograph (G.C.) should be in the ON or STANDBY condition for a minimum of 30 minutes before sample analysis.
- 2. Carrier gas (Ar) should be available with cylinder outlet pressure 1000 psig.

PRECAUTIONS

Monitoring with a dose rate instrument should be done during the transfer of sample to the G.C.

If the carrier gas cylinder empties while the G.C. is in use, the thermal conductivity detector (TCD) protection device will turn off the current to the TCD.

1 AND 2

NUMBER EP RB-15:D REVISION 2 DATE 2/25/85 - PAGE 2 OF 10

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEMS
-- GAS CHROMATOGRAPHIC ANALYSIS

-	-	-	*	-	-	20	-	E
ν	w	13	к.	×		Ю	w	ger.
в.	гъ	~~	~	-	~	w	or no	ъ.

*	A.		3		£	20	n			_		_
1	13	II G	FY	2	7	2	9	F	O.	4	L C	161

- a. Release all pushbuttons and depress the CLEAR []
- b. Check that the following program is in memory
 by entering the two digit STEP number and verify
 that the TIME and CODE numbers are as shown
 below. Do this for each STEP. If the memory
 is correct, proceed to Step 2, Platen Stabilization.

STEP	TIME	CODE
01	00:01	03
02	00:02	25
03	00:10	01
04	03:00	00

- c. If the program is not correct, enter the program as follows:
 - 1) Depress ENTER and CLEAR []
 - 2) Enter the above program into memory, by entering the two digit pairs in the sequence shown above, for one line.

NOTE: If an entry error is made, depress CLEAR to blank display and re-enter the entire line.

- 3) Release ENTER, depress CLEAR and repeat [] Step 1.b.
- 4) Repeat Steps 1) through 3) for remainder [] of lines as necessary.
- d. If technician deems it necessary to change programming times to accommodate peaks, they may be varied with identification on trace as to actual program used.

2. Platen Stabilization

a. Depress MAN and CLEAR

[]

NUMBER EP RB-15:D REVISION 2 DATE 2/25/85 PACE 3 OF 10

		neck to	see if the G.C. has stabilized by doing the :	
	1) Sele	ct attenuation factor of 250 (25 x 10)	[]
	2	poin	r "01" and then "35" to display set t of platen temp and record for a mum of 30 seconds.	[]
	3		r "45" to display actual platen temperature record for a minimum of 30 seconds.	[]
		NOTE	: Stabilization is complete when platen set and actual temperature are within 1/2 gri marking of each other as indicated on the chart recorder only.	d
	4		r "00" and mark chart recorder on the with date, time, and initials.	[]
	Calibr	ation Ve	rification	
		40.00. 10		
		. Calibr	ation Verifications have been done within the d to Step 4. Sample Analyses.	e last
	7 days	. Calibr , proced	ation Verifications have been done within th	
	7 days Hydrog offgas	. Calibr , procec en Verif	ation Verifications have been done within the d to Step 4. Sample Analyses.	
	7 days Hydrog offgas	. Calibr , procec en Verif) Sele) Ente	ation Verifications have been done within the d to Step 4. Sample Analyses.	yzing
1.	7 days Hydrog offgas	. Calibr , procec en Verif) Sele) Ente	ation Verifications have been done within the door to Step 4. Sample Analyses. ication - only verification needed when analyct loop No. 1. r "23" to evacuate the G.C. until the	yzing
	7 days Hydrog offgas	Calibr , proced on Verif) Sele) Ente red	ation Verifications have been done within the door to Step 4. Sample Analyses. ication - only verification needed when analytication only verification needed when analytication needed need	yzing
	7 days Hydrog offgas	Calibr , proced on Verif) Sele) Ente red a)	ation Verifications have been done within the d to Step 4. Sample Analyses. ication - only verification needed when analytication only verification needed when analytication needed needed needed need	yzing [] []

DIABLO	CANYON PO	WER PL	ANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EF RB-15:D 2 2/25/85 4 OF 10
TITLE			CCIDENT SAMPLING SYSTEMS TOGRAPHIC ANALYSIS		
		4)	Select attenuation factor of 500 (5 x for the 10% $\rm H_2$ source or 5 (5 x 10) fo 2000 ppm $\rm H_2$ source.		[]
		5)	Depress CAL-1 switch for 10% H ₂ source CAL-2 switch for 2000 ppm H ₂ source, a wait 10 seconds after amber LOW VACUUM is on. Cycle through loops three time	nd light	[]
		6)	Release CAL-1 or CAL-2 switch and wait seconds.	10	[]
		7)	Start the L&N recorder.		[]
		8)	Depress AUTO switch to on (in) and pre CLEAR. Wait until the G.C. display cl has timed to a minimum of 3 minutes. this time interval, identify the L&N r trace with the date/time, gas used, lo number, attenuation factor and operato initials.	ock During ecorder op	[]
		9)	Release AUTO switch to off (out) posit Press CLEAR and enter "00".	ion.	[]
		10)	Repeat Steps 8) and 9) for subsequent	loops.	[]
		11)	Stop the L&N recorder.		[]
		12)	Calculate the hydrogen peak height as	follows:	
		peak	height = (Trace peak height - baseline 100) x attenua	tion
			peak height =		
		13)	Compare the peak height calculated aga the value shown on the concentration v peak height curve for the same attenua factor and calibration gas. The value should be within ± 10 percent of each	ersus tion s	[]
	b.	Oxyg	en Verification		
		1)	Ensure that a loaded filter assembly i installed.	s	[]

NUMBER EP RB-15:D REVISION 2 DATE 2/25/85 PAGE 5 OF 10

	THE PARTY OF THE P	-	AND DESCRIPTION OF THE PARTY OF
2)	Change the positions of the following valves:		
	CASP-DV-1 to Containment Supply	I]
	CASP-V-16 to CASP-SF-5]]
3)	Contact the Control Room and request permission to open FCV-700, the sample return containment isolation valve.]]
4)	Evacuate CASP-SF-5 by opening the following valves	:	
	FCV-700 (key operated)	1]
	CASP-V-17]	1
	CCP-AV-2]]
	CCP-SV-10	1]
5)	Evacuate CASP-SF-5 until pressure is as low as apparently achievable as indicated on CASP-PI-1116.]]
6)	Remove fitting and septum from the end of SF-5 to allow ambient air to purge through sample panel and into containment. Purge for 2 minutes.]]
7)	Close CCP-SV-10 and FCV-700 and replace septum and fitting on SF-5.	1]
8)	Depress SAMP switch and verify red sample light is on.	[1
9)	Select loop No. 1.	ľ]
10)	Enter "23" to evacuate the G.C. until the read HI VACUUM light is on.	[1
	a) Cycle loop selector through loops 2, 3, and 4, pausing at each loop and evacuating until the HI VACUUM light is on.]	3
	b) Cycle a minimum of 3 times through loops 1, 2, 3, and 4, pausing at each loop.]	1

NUMBER EP RB-15:D REVISION 2 DATE 2/25/85 PAGE 6 OF 10

	c) Select loop No. 1.	I	1 1
11)	Enter "24" to terminate evacuation.]]
	Select attenuation factor of 100 (1 x 100).	[1
13)	Align RC-V-15 to CASP to GAS CHROMAT.		
14)	Cycle loop selector through loops 1, 2, 3, and 4, pausing at each loop. Cycle 3 times.	[]
	a) Select loop No. 1.	[1
15)	Align RC-V-15 to the CLOSED position and release SAMP switch.	[]
16)	Start the L&N recorder, wait 5 seconds.	[]
17)	Depress AUTO to on (in) position and press CLEAR.	[1
	a) Wait until the G.C. display clock has timed to a minimum of 3 minutes. During this time interval identify the recorder trace with sample name, date/time, loop number, attenuation factor and operator initials.	I]
18)	Release AUTO switch to off (out) position. Press CLEAR and enter "00".	[J
19)	Stop the L&N recorder.	[]
20)	Calculate the net peak height and determine the oxygen concentration from the appropriate calibration curve.	[]
	peak height =mm		
21)	Record the net peak height on the recorder trace. Repeat the analysis and select the next loop and appropriate attenuation factor $(5 \times 1, 25 \times 1, 1 \times 100, \text{ or } 5 \times 100)$. Repeat Steps 16 through 21 for loop 2, 3 and 4.	1]

NUMBER EP RB-15:D REVISION 2 DATE 2/25/85 PAGE 7 OF 10

c.	Null	Verification		
	1)	Depress SAMP switch and enter "23" to evacuate the G.C. until the red HI VACUUM light is on.	Ę	1
	2)	Cycle through each loop and evacuate until the red HI VACUUM light is on.]]
	3)	Enter "13" to initiate argon purge.	[1
	4)	Cycle loop selector through loops 1, 2, 3, and 4, pausing at each loop. Cycle 3 times. Select loop No. 1.	E	3
	5)	Enter "14" to terminate the purge.	1]
	6)	Enter "24" to terminate the evacuation.	[]
	7)	Enter "00".	[]
	8)	Depress AUTO to on (in) position and press CLEAR.	[]
		a) Wait until the G.C. display clock has timed to a minimum of 3 minutes. During this time interval identify the recorder trace with sample time name, date/time, loop number, attenuation factor and operator initials.	[]
	9)	Release AUTO switch to off (out) position. Press CLEAR and enter "00".	1]
	10)	Repeat the analysis and select the next loop and appropriate attenuation factor $(5 \times 1, 1 \times 100, \text{ or } 5 \times 100)$. Repeat Steps 8) through 10) for loop No. 2.	[]
	11)	If greater than 10% of sampled air oxygen concentration is recorded on trace, the system is not thoroughly purged. Repeat Steps 1) through 10) one time.	[]
	12)	If greater than 10% of sampled air oxygen is still present contact C&RP supervision while continuing with analyses.	[]

DIABLO	EP RB-15:D 2 2/25/85 8 OF 10			
TITLE		OST-ACCIDENT SAMPLING SYSTEMS HROMATOGRAPHIC ANALYSIS		
		13) Release SAMP switch to off position.		[]
		14) Stop the L&N recorder.		[]
	4. Samp	le Analysis		
	a.	Depress SAMP switch and verify red sample 1 is on.	ight	[]
	ь.	Select loop No. 1.		[]
	с.	Enter "23" to evacuate the G.C. until the re HI VACUUM light is on.	ed	[]
		 Cycle loop selector through loops 2, 3 pausing at each loop and evacuating until the HI VACUUM light is on. 		[]
		 Cycle a minimum of 3 times through loop 3, and 4, pausing at each loop. 	ps 1,	[]
		3) Select loop No. 1.		[]
	d.	Enter "24" to terminate evacuation.		[]
	е.	Select attenuation factor of 500 (5 \times 100).		[]
		NOTE: Before proceeding consult with the Lassure that a gas sample is available	SP operator e at RC-V-1	to 5.
	f.	When the appropriate gas sample is available align RC-V-15 to one of the following posit		5
		 LSP TO GAS CHROMAT. for reactor coolan off-gas sample. 	t	[]
		 CASP TO GAS CHROMAT. for containment a sample. 	ir	[]
	g.	Cycle loop selector through loops 1, 2, 3, 4, pausing at each loop. Cycle 3 times.	and	[]
		1) Select loop No. 1.		[]

DIABLO	CANYON PO	WER PLANT UNIT NO(S)	1 AND 2	NUMBER REVISION DATE PAGE	EP RB-19 2/25/85 9 OF	
TITLE		POST-ACCIDENT SAMPLING CHROMATOGRAPHIC ANALYS				
	h.	Release SAMP switch CLOSED position.	and align RC-V-15 to th	e	[]	
		NOTE: If the analys to Step "j".	is applies to containme	nt air, pro	ceed	
	i.	EP RB-15:F.	on RC-G-2.1 on the data psig	sheet,		
		NOTE 1: The pressur	e is normally between 5	and 10 psi	g.	1
		NCTE 2: Notify the closed.	main LSP operator when	RC-V-15 is		
	j.	Start the L&N record	er, wait 5 seconds.		[]	
	k.	Depress AUTO to on (in) position and press	CLEAR.	[]	
		timed to a minimum this time inter- trace with samp	G.C. display clock has mum of 3 minutes. Duri val identify the record le name, date/time, loo tion factor and operato	er p	[]	
	1.	Release AUTO switch of Press CLEAR and enter	to off (out) position. r "00".		[]	
	m.	Stop the LEN recorder	r.		[]	
	n.		ak height and determine on from the appropriate		[]	
		peak height =	mn			
	0.	Repeat the analysis a and appropriate atter 1 x 100, or 5 x 100). for loop No. 2 and ar	height on the recorder and select the next loop nuation factor (5 x 1, 2). Repeat Steps j. through subsequent loops as a attenuation as oxygen	p 25 x 1, ugh o.	[]	1

p.	Purge the G.C. residual gas as follows:		
	 Depress SAMP and enter "23" and evacuate the G.C. until the red HI VACUUM light is on. 	[]	
	 Cycle through each loop and evacuate until the red HI VACUUM light is on. 	[]	
	3) Enter "13" to initiate argon purge.	[]	
	4) Cycle loop selector through loops 1, 2, 3, and 4, pausing at each loop. Cycle 3 times.	[]	
	5) Enter "14" to terminate the purge.	[]	
	6) Enter "24" to terminate the evacuation.	[]	
	7) Enter "00".	[]	
	8) Release SAMP switch to off position.	[]	
q.	After final use of G.C.		
	 Shutdown the instrument by turning off the power to the TCD. 	[]	
	2) Secure the gas supplies for the G.C.		
	a) CLOSE the 3 root valves next to the CAP.	[]	
	b) CLOSE CAP-V-10.	[]	
	c) CLOSE CAP-V-14.	[]	
r.	Return to the referencing procedure.		
	NOTE: For stripped-gas, this is EP RB-15:B, Step 15. For Containment Air, this is EP RB-15:C, Step		
s.	Record the net peak height from Step n. on the appropriate sheet and attach traces used	orfate	

REFERENCES

1. Sentry Equipment Corp. High Radiation Sampling System Operating and Maintenance Manual.



Pacific Gas and Electric Company

NUMBER

EP RB-15:E

REVISION

DATE

3/21/85

PAGE

1 OF 12



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NOIS) 1 AND 2 EMERGENCY PROCEDURS SENTRY POST-ACCIDENT SAMPLING SYSTEM

RCS LIQUID AND GAS SAMPLE HANDLING

APPROVED _

R. C. 74mbon 3/29/85 PLANT MANAGER

SCOPE

This procedure provides guidance for safely handling post accident liquid samples obtained from the Reactor Coolant System (RCS) using the SENTRY PASS. The diluted liquid sample from the RCS is aliquotted. The aliquot may be used for boron or for y-assay. Further dilutions for y-assay are done in the hot cell. Likewise. steps for preparation of diluted containment air samples for counting are also detailed. This procedure and changes thereto require PSRC review.

DISCUSSION

Based on worst-case post accident assumptions regarding sample radioactivity content, special precautions may be required for handling RCS and containment air sample acquired using the Sentry PASS. Sample aliquots are transferred by precision pipets to a dilution vial for radiological counting or an appropriate reaction flask for chemical analysis. These flasks may be kept inside the hot cell throughout the procedure to minimize personnel exposures and also to contain the airborne radioactivity generated within the hot cell area. Control of airborne activity is accomplished by use of an overhead ventilation duct which creates a slightly negative pressure inside the enclosure. After all sample manipulations are completed, the radioactive waste solutions may be flushed down the Sentry Room sink via the receiver funnel drain valve and, if necessary, the inside surfaces of the hot cell may be sprayed down to reduce the contamination levels within the sample handling area.

PREREQUISITES AND PRECAUTIONS

Personnel assigned to conduct this procedure should be familiar with the considerations of handling highly radioactive liquid and gas samples and shall be experienced with the analytical chemistry techniques employed in this procedure. Also, any individual performing this procedure should be capable of:

NUMBER EP RB-15:E REVISION 2 DATE 3/21/85 PAGE 2 OF 12

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID
AND GAS SAMPLE HANDLING

 Making does rate measurements with portable survey instruments.

- b. Assessing response and basic trends of continuous air monitoring equipment.
- c. Taking actions based on items 1.a and 1.b.
- 2. Unless conditions are known to warrant less stringent precautions, complete protective clothing and accident dosimetry (including high range and extremity dosimeters) will be required. Lapel air samplers are also recommended. Full respiratory protection equipment (SCBA) may also be necessary.
- 3. To minimize time spent in hot sample handling, ensure availability of the required equipment for performing applicable portions of this procedure. This includes sample vessels, pipets, handling tools, reagents, etc. A comprehensive listing of these supplies is provided in a check list format in Appendix 1 to this procedure to facilitate the review.
- 4. When the liquid sample is handled, there is a possibility that local radiation levels and airborne radioactivity could increase. Since the sample is to be contained within the hot cell, the increases should not be too high; however, as precautionary measure, all individuals within the Sentry Room should have functioning respirators. Monitoring should be performed using survey instruments (for dose rates) and any available CAM system (for airborne) for early identification of potential problems.
- 5. This procedure is designed to permit all sample handling to be performed by the use of tongs or other remote handling devices. Unless the samples are surveyed and known not to present a significant source of exposure to the fingers, hands or other extremities, no sample manipulations involving direct hand contact should be attempted.

NUMBER EP RB-15:E REVISION 2 DATE 3/21/85 PAGE 3 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID AND GAS SAMPLE HANDLING

PROCEDURE

1. Preparation of Sample Enclosure and Sink Area

This section covers the preliminary steps required before performing actual liquid sample manipulations. It is important that all required handling equipment and reagents to be employed are available prior to handling the liquid sample in order to minimize time spent working around hot samples within the hot cell.

- a. Initial Survey of Sample Enclosure and Sink Area
 - 1) Perform a radiation survey of the hot cell area to verify that no highly radioactive sample material remains inside or around the enclosure from a previous use. If an indication of radioactive sample materials is found, these materials should be promptly disposed of as set forth below under "Clean-Up" in Section 6 of this procedure.
 - Visually inspect the inside of the hot cell for unwanted material and for cleanliness. If material remains, remove and store or discard, it, whichever is appropriate.
- b. Acquisition of Required Supplies

Assemble the necessary supplies, equipment, etc. to perform the required steps. A listing of these supplies is presented in Appendix 1 to this procedure for the following preparation and analysis categories.

- General Equipment Requirements (Sections 1, 2, and 6)
- Dilution of Liquid Sample for Radiological Counting 2) (Section 3)
- 3) Chemical Analysis for Boron Levels (Section 4)
- Dilution of Off-gas for Isotopic Analysis (Section 5)
- Containment Air Fractionation Supplies
- Preparation of Hot Cell Area for Use
 - 1) Open the access door to the hot cell.

NUMBER EP RB-15:E REVISION 2 DATE 3/21/85 PAGE 4 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID AND GAS SAMPLE HANDLING

- 2) Carefully position shielded sample holder brick for use in conjunction with pipet operations.
- 3) If a liquid sample for radiological analysis is to be diluted pursuant to Section 3 of this procedure, install an uncapped, clean 20 cc liquid scintillation vial into its appropriate sample port within the sample holder brick. Leave the cap and sealing tape outside the hot cell for later use.
- If a Boron analysis is to be performed (pursuant to Section 4), install two 50 ml Erlenmeyer flasks into their appropriate sample ports within the sample holder brick. Leave rubber stopper caps (one for each 50 ml flask) outside the hot cell for later use.
- If a Boron analysis is to be performed, install two clean, uncapped, prewiped 1 cm path length photocell into the appropriate sample port within the sample holder brick. Keep the cap plugs available outside the hot cell for later use.

NOTE: Be careful not to scratch the transmission surfaces nor to deposit extraneous material (e.g. - powder or lint) especially from gloves.

- Check that a RO-7-BM probe, or appropriate range probe, is installed in the mount above the receiving funnel. The probe should be 5 inches above the base of the hot cell. The attached cable should run through the vent chimney and fit in the slot provided for it. Connect the cable to the RO-7 and turn the detector on.
- Verify air flow (a piece of paper is suggested) into the elephant trunk vent shroud.
- Connect ventilation shroud to the chimney on top of 8) cover switch.
- Prepare remaining equipment, materials, reagents, etc. required for the planned sample manipulations and analyses.
- 10) Turn on the spectrophotometer and allow it to warm up. Absorbance should be read 45 to 60 minutes after carminic acid is added. Note the time

1 AND 2

NUMBER EP RB-15:E REVISION 2 DATE 3/21/85 PAGE 5 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID AND GAS SAMPLE HANDLING

2	Obsessan		1 400.34	Campi	-	fuen	+ 4-	/ l
6.	Obtaining	a	Liquid	Sampi	6	Trom	the	cart/cask

a.	Place	an	RO-2A	over	the	hot	cell	and i	det	ermi	ne	the	ambie	nt
backgro remove					of	the	RO-2A.	No	te	the	rea	ding	and	then
	th	1e RO-	2A.											

RO-2A Reading: mR/hr (ambient background)

- b. Move the cart/cask to the sink area and set the brake.
- c. Uncover the sample vial by rolling the radiation shield away from the sample cavity.
 - Transfer the bottle containing the diluted reactor coolant to the hot cell and remove the lid.
 - 2) Close the cask and move it away.
 - 3) Close the access door to the hot cell.
- d. Measure the radiation level with the RO-7 and record the reading.

mR/hr (ambient background plus sample)

e. Calculate the net sample reading by subtacting the value of step 2.c. from the value of step 2.e.

mR/hr (step 2.e.)

mR/hr (step 2.c.)

mR/hr (net sample reading)

3. Dilution and Preparation of Liquid Sample for Radioassay

This step involves selection and dilution of a sample aliquot to obtain a counting geometry of 10 mls liquid in a 20 ml vial. The sample volume is based on the exposure rate recorded in Step 2.f.

DIABLO CANYON POWER PLA	INI UNI	1 NO(5)
-------------------------	---------	---------

1 AND 2

NUMBER EP RB-15:E REVISION 2 DATE 3/21/85 PAGE 6 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID AND GAS SAMPLE HANDLING

a. Select the appropriate pipet tip size and pipet volume as follows:

Pipe	et .	Approx. Step 2.g. Reading	Check
	7000	< 1.6 mR/hr > 1.6 mR/hr but < 16 mR/hr > 16 mR/hr but < 160 mR/hr > 160 mR/hr	

- b. Open the access door on top of shielded sample enclosure.
- c. Using the pipet volume setting chosen in Step 3.a. above, obtain this volume of RCS liquid sample from the sample bottle, keeping hands as far away as possible from the "hot" sample liquid.
- d. Slowly discharge the aliquot into the empty 20 cc liquid scintillation vial previously placed within the shield brick. Discard the pipet tip.

NOTE: Dispose of materials that have contacted highly contaminated mediums separately from those that have not.

- e. Using the appropriate pipette and tip, add sufficient demin water to the 20 cc vial to bring the total liquid volume to 10 ml. Add 10 mls to the 10µl or 100µl aliquot.
- Remove the diluted sample from the hot cell with tongs.
- g. Cap the vial. Wipe it and seal it with tape.
- h. Screen survey the vial to verify countability (≤ 5 mR/hr contact).
- Label and bag the vial noting the dilution, the aliquot volume used, and the radiation level measured.
- j. Set the sample aside and inform PASS Supervisor sample is ready for transport to the TSC or counting room.
- k. If a chemical analysis for Boron is to be performed, proceed below to Section 4. If no chemical analysis is to be performed, proceed below to Section 6 to clean up and secure the hot cell for later use.

NUMBER EP RB-15:E REVISION 2 DATE 3/21/85 PACE 7 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID AND GAS SAMPLE HANDLING

4. Analysis of Liquid Sample for Boron

This section is a version of CAP C-17 "BORON COLORMETRIC", modified to permit the application to highly radioactive samples. Sample manipulations are performed primarily within the hot cell.

- a. Pipet 2 ml each of the 2 and 10 ppm boron standard solution into a 50 ml Erlenmeyer flask. Pipet 2 ml of demin water into a second 50 ml Erlenmeyer flask. (Both these flasks should be outside the hot cell.)
- b. Open the access door on top of the hot cell.
- c. Pipet a 2 ml aliquot of the RCS liquid sample solution from the sample bottle into each of the 50 ml Erlenmeyer flasks within the hot cell.

NOTE: Open hot cell access lid whenever something is added to a flask. Close it immediately afterwards.

- d. Pipet 10 µl of concentrated HCl to each flask stopper and swirl. Allow flasks to cool (~ 2 minutes).
- e. Add 10.0 ml of concentrated H_2SO_4 into each flask, stopper and swirl. Allow flasks to cool room temperature (~ 15 minutes).
- f. Add 10.0 ml of carminic acid solution into each flask.
- g. Stopper again and, using tongs, swirl to mix well.

NUMBER REVISION 2 DATE PAGE

EP RB-15:E 3/21/85 8 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID AND GAS SAMPLE HANDLING

- Being careful to avoid direct hand contact with the h. cuvettes, between approximately 40 and 55 minutes after the carminic add, transfer solutions to clean, prewiped 1 cm cuvettes and carefully cap them. This may be accomplished using a 5 ml pipet set for 4 ml, and, in the case of the "hot" sample the capping and cuvette transfer must be performed using tongs.
- Set the spectrophotometer to a wavelength of 585 nm and adjust the blank for 0% absorbance.
- Read the boron standard to verify agreement with calibration graph within ±5%. If this agreement is not obtained continue the analysis but inform supervision immediately.
- Read the absorbance of the sample(s). Record results and return the samples to the hot cell.

(Absorbance RCS)	
Calibration Graph (Standard Curve)	
ppm Boron RCS (diluted) =	_ppm
Record this on the data sheet in FP RR-15.F.	

- Notify the PASS Supervisor of results of sample analysis.
- Turn the spectrophotometer off and proceed to Section 5 m. below.
- Dilution and Preparation of Off-gas for Isotopic Analysis 5.

NOTE: Perform steps below only if sample vial dose rate is >5 mR/hr.

- Obtain a clean 14 cc gas sample vial with a septum installed and using a 5 ml gas tight syringe, withdraw 1 cc of air from the vial and discharge the air from the syringe.
- Insert the syringe into the off-gas sample vial and remove 1cc. Shut the valve on the syringe before removing the vial.

NUMBER EP RB-15:E REVISION 2 DATE PAGE

3/21/85 9 OF 12

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID TITLE AND GAS SAMPLE HANDLING

- Insert the syringe into the counting vial; open the valve on the syringe and inject the contents into the vial.
- Survey the newly prepared vial; if the dose rate is >5 mR/hr, repeat steps a. through e. above, diluting into new clean 14 cc gas sample vials until the sample vial is less than 5 mR/hr, keeping track of the number of dilutions.
- Place a label on the counting vial repeating the information as found on the original vial. Calculate the new dilution factor by multiplying all dilutions together. Each dilution 15:1. Record this information on the data sheet.
- Inquire from supervision whether the original sample vials should be discarded or stored for future use and perform as directed.
- 6. Cleaning and Securing the Hot Cell
 - Cleaning
 - 1) Disposal of Radioactive Sample Residues

During these actions, the radiation levels in the sink area and airborne concentrations within the Sentry Room may become higher since the sample materials are being discharged via the sink.

- Turn on sink drain faucet to provide a slow. steady stream.
- b) Open the access port on top of the hot cell. Remove sample caps using tongs and, using the remote handling device, empty out the contents of the flasks remaining in the enclosure down the sink drain.
- Flush out the sample flasks and wash off all contaminated handling tools with demin water, caustic or acid wash solutions (as appropriate). followed by a demin water rinse.
- Perform a general washdown of the hot cell to remove contamination. Close the access port when finished inside the hot cell.

1 AND 2

NUMBER EP RB-15:E REVISION 2 DATE 3/21/85 PAGE 10 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID AND CAS SAMPLE HANDLING

- e) Store sample flasks, vessels, etc. as "dirty" materials -- not to be used again unless thoroughly cleaned and inspected.
- Disposal or Storage of Chemicals, etc.
 - a) Dispose of waste chemicals, materials, etc. in a similar fashion as above for the radioactive vessels. (Of course the precautions regarding radioactivity should not apply).
 - b) Chemicals, reagents and other supplies not consumed or compromised during the sample analyses may be stored for later use. These may be stored in the cabinet space adjacent to the sink area.
- b. Securing Equipment
 - 1) Valves
 - a) Verify that the sink water flow is secured off.
 - 2) Ventilation

If the hot cell and all survey/access ports are secured, the ventilation flow via the overhead duct may be turned off, provided there is no other requirement for this system.

- When ready to do so, transfer samples to the TSC or counting room for counting.
- 4) Turn all ventilation OFF when leaving the Sentry Room unless the Sentry Room will be used in the near future.
- 5) When exiting through the Motor Repair Shop, note the pressures of the gas supply bottles.

Argon			psig	
Ca1	Gas	1	psig	
Cal	Gas	2	psig	

Close the bottle isolation valves for the Sentry supply gasses. DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2

DATE PAGE

NUMBER EP RB-15:E REVISION 2 3/21/85

11 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID AND GAS SAMPLE HANDLING

APPENDIX 1

CHECKLIST OF REQUIRED EQUIPMENT AND SUPPLIES	L.
GENERAL SAMPLE HANDLING AND MANIPULATIONS (Sections 1, 2, and 6)	CHECK
Fully operable hot cell (located in Sentry Room) Sample shield brick (with pre-bored holes)	[]
Long extension tongs: 14-16" in length, (2 pairs) RO-7 w/RO-7-BM probe and 5' cable Acid cleaning solution (1 gallon)	
Caustic clearing solution (1 gallon) Demin water jug (5 gallons) Suction bulb Rubber hose (5' long with trigger spray nozzle and tap hook-up)	
30 ml beakers (3) Paper towels or equivalent (1 box) Alcohol (1 liter)	
RADIOACTIVE SAMPLE DILUTION SUPPLIES (SECTION 3)	CHECK
20 ml liquid scintillation vial w/cap (1) Sealing tape for 20 ml liquid scintillation vial (1 roll) Labels for 20 ml liquid scintillation vial (1 box) Small plastic bags; sealable (1 dozen) 10 µl pipet w/tip 1 ml pipet w/tip	
Adjustable 0-5 ml pipet w/tip Shielded syringe (calibrated for 5 cc volume) Spare syringe cylinder	

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2

NUMBER EP RB-15:E REVISION 2

DATE 3/21/85 PAGE 12 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM RCS LIQUID AND GAS SAMPLE HANDLING

APPENDIX 1 (Continued)

ORON SAMPLE ANALYSIS SUPPLIES (SECTION 4)	CI	HECK
O ml Erlenmeyer flasks w/rubber stoppers (4 sets)	[1
cm path length spectrophotometer cells w/caps (3 sets)	Ī	1
ri-wipes for spectrophotometer cells (1 box)	1	1
inse/soak bath for 1 cm path length spectrophotometer cells	1	1
OG ml volumetric flask	1	1
djustable 0-5 ml pipets w/tips	ī	1
O ul pipet w/tips (3)	1	7
pectrophotometer unit	Ī	7
ilute nitric acid, HNO ₃	ſ	11
arminic acid solution, Stability: 1 week (30 ml/analysis)	ſ]
ydrochloric acid, HCl, concentrated (30 ml/analysis)	1	j
ulfuric acid, H ₂ SO ₄ , concentrated (30 ml/analysis)	1]
tandard boric acid, two of the following standards: 10 ppm, 6 ppm, 4 ppm, 2 ppm, 1 ppm	[]
ILUTION OF OFF-GAS FOR ISOTOPIC ANALYSIS (SECTION 5)		
4 cc gas sample vials w/septums installed (2)	1]
cc gas tight syringe/needle	[]
abels for 14 cc gas vials]]
mall plastic bags; sealable]]
ealing tape	[]
ONTAINMENT AIR FRACTIONATION SUPPLIES		
pare U-tube filter assembly	1]
Reagents <u>must</u> be stored in boron free containers; use plastic		



Pacific Gas and Electric Company

NUMBER EP RB-15:F

REVISION 1

DATE 3/22/85

PAGE

1 OF 1



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2

EMERGENCY PROCEDURE TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM -- DATA ANALYSIS

APPROVED _

R. E 74mbr 3/29/85 PLANT MANAGER

DISCUSSION

The purpose of this procedure is to provide a means to assemble the data generated from the various EP RB-15 sub-procedures into a concise form. Each section has a worksheet where data generated throughout the procedure is recorded. The back side records calculations and analyses results. The data summary sheet gathers all analysis results onto one sheet.

PROCEDURE

- Process data on appropriate sections of form 69-9393.
- Attach all pertinent chemistry and radiochemistry data to this form.
- Deliver the completed form to the Chemistry and Radiation Protection Supervisor for approval and disposition.

Analyst's Initials

PACIFIC GAS AND ELECTRIC COMPANY DEPARTMENT OF NUCLEAR PLANT OPERATIONS DIABLO CANYON POWER PLANT UNIT NOS. 1 AND 2

TITLE: POST ACCIDENT PCS AND CONTAINMEN	T AIR SAMPLE DATA SHEET (EP RB-15:F)
SECTION A: WORKSHEET - INITIAL ACTIONS	DATE
REMOTE CONTAINMENT HYDROGEN MONITORS	
	CEL-82 CEL-83
Time switched from OFF to STANDBY (N/A if in STANDBY prior to this step)	
Scale used (Ster 10)	10 [] []
	20': [] []
Meter Reading - 4 (Step 10)	
Time (Ster 10)	

SECTION B: WO	RKSHEET - STRI	PPED GAS AN	D DILUTED RCS	DATE	
Sample Source:	Hot Legs			ANALYST	
	Pzr Steam				
	Pzr Liquid	[]			
	RHR Pump	[]			
	VCT	[]			
Step 9.d Va	cuur on RC-G-	2.1	_" of Ho		
Step 11.c Sa	mple Time				
Step 13.a In	itial ml				
Fi	nal ml				
To	tal mi added				
Ster 15.3 Pr	ressure on RC-	G-2.1	psig		
SECTION E: RO	S GAS SAMPLE	HANDLING			
5. Use only	if sample via	1 dose rat*	nR/hr		
Dilutions	1 15: 2 225: 3 3375: 4 50,625: 5 76,000:				
		tion =	-1		

SECTION B: DATA SHEET

The volume of original sample in the 14 ml serum vial is calculated in the same manner as gases within steel sampling bonts, Procedure CAP D-12, equation (4)

 $V_{1,2}$ = Volume of original sample in the 14 ml serum vial, ml

 $V_{\rm p}$ = Volume of expansion vessel (EV-1) = 300 ml

Va = Volume of lines from EV-1 to RCV-15 = 60 ml

 $P_a = P_f = Pressure after expansion$

$$= \left(\frac{\text{psig} + 14.7}{\text{psig}} \right) = \frac{\text{inches of Hg}}{\text{inches of Hg}}$$

P = Pressure evacuated system = _____ inches of Hg

 V_e = Volume of the gas aliquet transferred by diluter value (DV-2)

= 0.024 m1

$$v_{14} = \frac{(v_s)(v_b)(F_f - P_v)(v_g)}{(v_b + v_b)(F_f)(v_g + v_s)}$$

The volume of the original sample in the 14 ml serum vial, V_{14} , is to be used in the radioruclide analysis programs.

Transfer results from counting printout to specific Activity Determination in Reactor Coolant Analysis Data Sheet prior to Data Summary Sheet.

SECTION C: WORKSHEET - CONTAINMENT AIR SAMPLING

DATE

ANALYST

Step 1.e

Containment temperature = ($^{\circ}F + 460) \times 5/9 = ^{\circ}K = T_{c}$ Containment pressure = $^{\circ}P + 460 \times 5/9 = ^{\circ}P \times 5/9 = ^{\circ$

Step 2.c

Sample Pressure: containment air pressure CASP-PI-1109 ______ psig
Sample Time

Step 2.d

THT 196 = _____°C + 273 = _____°K = T_s

SECTION C: DATA SHEET - CONTAINMENT AIR ISOTOPIC ANALYSIS

Sanoling Technician

Containment Noble Gas

Fractional Yield = $T_c/(43,400 \times T_s) = \frac{Y_{NS}}{100}$

Noble Gas Activity = ____uCi/cc

Counted By

Containment Air Indire and Particulates

Fractional Yield = T_c/T_s = ____YIP

Iodine and Farticulate Activity = ____uCi/cc

Counted By

where: Y_{IP} and Y_{NC} are fractional yields entered into the analysis program.

SECTION D: WORKSHEET - G.C. ANALYSIS	DATE
3. Calibration Verification .	ANALYST
a. Hydrogen - source calibration ga	es: Cal 1-105 [] Cal 2-0.25 []
12) Loop 1	
(trace peak height bu	eseline) x attenuation/100
peak height =	hydrogen concentration
Loop 2	
(trace peak height b	aseline) x attenuation/100
peak height =	hydrogen concentration
Locp 3	
(trace peak height b	aseline/100
peak height =	hydrogen concentration
Loop 4	
(trace peak height b	aseline) x attenuation/100
peak height =	hydrogen concentration
b. Oxygen	
20) Loop 1	
(trace peak height b	paseline) x attenuation/100
peak height =	hydrogen concentration
Loop 2	
(trace peak height	paseline) x attenuation/100
peak height =	hydrogen concentration
Loop 3	
(trace peak height	baseline) x attenuation/100
peak height =	hydrogen concentration
Loop 4	
(trace peak height	baseline) x attenuation/100
peak height =	

SECT	1011 D:	WORKSHEET - G.C. ANALYSIS (C	ONT'D)			
3.	Null	Verification				
		11) (trace peak height	baseline _) = stt	enuation	/100
		peak height =	oxygen con	centration		
		Less than 10% value	calculated	Step 20)	Yes	
					No	
4.	Samp	le Analysis				
	i.	Off gas sample pressure RC-G-	2.1	psig		
	n.	Loop 1				
		(trace peak height bo	seline) x atte	enuation	_/100
		peak height =				
				Hydrogen	[]	
				Oxygen	[]	
		Loop 2				
		(trace peak height b	aseline) x att	enuation	_/100
		peak height =				
				Hydrogen	[]	
				Oxygen	[]	
		Loop 3				
		(trace peak heightt	paseline) x att	tenuation	/100
		peak height =				
				Hydrogen	[]	
				Oxygen	[]	
		Loop 4				
		(trace peak height	baseline _) x at	tenuation	/100
		peak height =				
				Hydrogen	[]	
				Oxygen	[]	

SECTION D: DATA SHEET - HYDROGEN CONCENTRA	TION BY G.C.	
	DATE	
	ANALYST'S INITIALS	
Peak height-CP = Peak height-SP x (Cali (at calibration (from trace) pressure)	bration Pressure: reco (Sampling Pr	rded on call graph) essure)*
*Sampling Pressure - for CA: from EP RB:C =	psig + 14.7 =	psia
- for offgas: from EP RB:D =		
Lcop:		
Peak height-CP =mm x (psia) =	mr
	_psia)	
(from cafibration curve) = % H	2	
Lrcp:		
	psia) = psia)	mn
(from calibration curve) = % H		
Loo;:		
Peak height-CP = x (psia) = psia)	mr.
(from calibration curve)		
Loop:		
Peak height-CP = x (psia) =	mr
5 H ₂ =		
(from cafibration curve)		

SECTION D: DATA SHEET - OXYGEN CONCENTRAT	TION BY G.C.	
	DATE	
	ANALYST'S INITIALS	
Peak height-CP = Peak height-SP x (Cal (at calibration (from trace) pressure)	ibration Pressure: reco (Sampling Pr	rded on cal. graph)
*Sampling Pressure - for CA: from EP RB:C = _	psig + 14.7 =	psia
Loop:		
Peal height-CF = mr x (psia) =	m
	psia)	
(from calibration curve) = %		
Loop:		
Peak height:-CP = x (psia) =	mm
	psia)	
(from calibration curve) =%		
Loop:		
Peak height-CP =mm x (psia) =	m=
(psia)	
(from calibration curve) = %		
Loop:		
Peak height-CP =mm x (psia) =	mm mm
(psia)	
(from calibration curve) =%		

Calculated ppm B

	ACCURATE SAMPLE HANDLING	DATE
SECTION E: Y	WORKSHEET - RCS LIQUID SAMPLE HANDLING	ANALYST
2.a. R	0-2A ambient background - hot cell	mR/nr
e. 2	0-7 sample plus background	mR/hr
f.	net reading sample	mR/hr
5 1 100	olume RCS pipetted for isotopic analysis ml [] ml [] uk []	
4. Boron	Analysis	
	Standard Sample	
	ppm	

SECTION E: DATA SHEET

Boron Analyses

[B] in RCS = [B] in sample x dilution factor

Sample 1 [E] in RCS = ____ = ___ ppm Boron

Sample 2 [E] in RCS = ____ = ___ ppm Boron

Isotopic Analysis

Fractional Yield = 1 = 1 = ____

Volume Sample Pipetted.

TITL	E:	POST ACCIDENT RCS AND	CONTAINMENT AIR SAMPLE DATA SHEET (EP RB-15:F)
SECT	ION	G: WORKSHEET - ION CHR	OMATOGRAPHIC CHLORIDE ANALYSES DATE
2.	Chi	orice Standard Check	
	m.	(trace peak height	- baseline) x attenuation/100
		peak height	Chloride concentration(A)
	n.	(A)-1.0 × 100	% Difference (B)
		Is B less than 10:?	YES - Proceed
			NC - Proceed, but contact C&RP Supervisor
4.	San	nple Analysis	
	i.	(trace peak height	
		peak height =	тп
		ppm Chloride	

TITLE:	POST	ACCIDENT RCS AND CONTAINMENT AIR SAMPLE DATA	SHEET (EP RR-15:F)
SECTION	: h: W	OPKSHEET - pH/CONDUCTIVITY/DISSOLVED OXYGEN	DATE
1. Mc	ritor	Calibration	
à.	ph	Calibration	
	5)	a) pH: temperature of buffer solution	°C
	7)	pH 7 buffer value from lable	
	15)	temperature of buffer solution	°C
	16)	pH 4 buffer value reading	
b	. Di	ssolved Oxygen Analyzer Calibration	
	5)	terperature water°C	
	6)	Solubility oxygen ppm from tab	le
3. S	ample	Analysis	
t		onductivity sample stream from CMP	umho
	te	emperature sample stream from CMP	°C
e	. 0)	xygen concentration reading	ppm 0 ₂
f	. pl	H reading	
	te	emperaturecC	

DATA SUMMARY SHEET

UNIT NO. 1 []

PARAMETER		PASS READING	COMMENTS	DATE	INITIAL
RCS LIQUID	BORON diluted	ppm			
	CONDUCTIVITY	umhos/cm			10.12
	CHLORIDE	ppm			
	002	ppm			
	рН			1.0	
	ACTIVITY	uCi/ml			
OFFGAS	HYDROGEN	cc/kq			1
	ACTIVITY	µCi/ml			
CONTAINMENT ATMOSPHERE	OXYGEN	ę,			
	HYDROGEN	%			
	NOBLE GAS ACTIVITY	μCi/ml			
	RADIOIODINES & PARTICULATE	S wCi/ml			
		REVI	EWED BY	C&RF Super	visor

PACIFIC GAS AND ELECTRIC COMPANY DEPARTMENT OF NUCLEAR PLANT OPERATIONS DIABLO CANYON POWER PLANT UNIT NOS. 1 AND 2

TITLE: SPECIFIC ACTIVITY DETERMINATION IN REACTOR COOLANT ANALYSIS DATA SHEET

nple location:		Pe	rformed by:		
Sample Collection	n Date/Time:	1			
н-3:		i/m1	Sr/Y-90:		
Sr-89:	b(i/ml			
	Gaseo	us Activ	ity Results		
Sample Analysis D	Date/Time:	1			
Nuclide Nuclide	Activity Concentration		Nuclide	Activity	Concentration
		uCi/ml			<u>υ</u> C
		uCi/ml		* = = =	10
		uCi/ml		:	
:		uCi/ml .		:	uc
		uCi/ml .		:	LC
		iquid Ac	tivity Results		
Sample Analysis D				History and	
Nuclide	Activity Concentration		Nuclide	Activity	Concentration
:		υCi/ml		- :	¥
:		uCi/ml		- :	v
:		uCi/ml		- :	μ(
······································		uCi/ml		- :	μ(
:		uCi/ml		- :	υ(
		uCi/ml		- '	u(
		uCi/ml		- :	L(
		uCi/ml		-	υ
		uCi/ml		- :	n(
:		aCi/ml			
	New order 1919				uC
:					π ₀
:					uC
:		uCi/ml			
*		20.7			
Combined Activity	= total of all above an	alysis =			٤٥
E = MeV/dis	Determined on		100/E =		uC1/m1
Is combined activ	ity greater than $100/\overline{E}$ 1	imit? [] YES [] NO		
	Shift Foreman notified				
	name)no			By	
NPPR initiated DA	TE/TIME	Ву			
Reviewed by		DATE/TI	ME		



P G Pacific Gas and Electric Company

EP RB-15:G NUMBER

REVISION 1

PAGE

1 OF 11

DATE 3/26/85



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NOISI
EMERGENCY OPERATING PROCEDURE 1 AND 2 SENTRY PAST-ACCIDENT SAMPLING SYSTEM -- ION CHROMATOGRAPHIC CHLORIDE ANALYSIS TITLE

APPROVED

3/20/25 PLANT MANAGER

DISCUSSION

The purpose of this procedure is to detail the steps required to measure chloride concentrations of reactor coolant. Included are steps to complete flushing of both the LSP reactor coolant module and CAP lines. This procedure requires operator actions at the LSP, CAP, and CMF.

PREREQUISITES

- The Ion Chromatograph (IC) was turned on according to Procedure EP RB-15:A and has warmed up for 30 minutes.
- CAP, CMP, and LSP systems lined up as detailed in Procedure EP 2. RB-15:A.
- Verify that the following annunciator windows are off on the PCP:
 - REACTOR COOLANT SAMPLE COOLING WATER LOW FLOW
 - REACTOR COOLANT SAMPLE COOLING WATER LOW PRESS b.
 - c. REACTOR COOLANT SAMPLE COOLING WATER HIGH TEMP
 - REACTOR COOLANT PURGE HIGH TEMP d.
 - REACTOR COOLANT SAMPLE HIGH TEMP e.
 - LIQUID SAMPLE PANEL HIGH PLENUM PRESS
 - CHEM ANALYSIS PANEL HIGH PLENUM PRESS q.
- The following equipment should be available:
 - Meter-long reach rod a.

DIABLO CANYON POWER PLANT UNIT NO(S)

1 AND 2

NUMBER E REVISION 1 DATE 3 PAGE 2

EP RB-15:G

3/26/85 2 OF 11

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
--ION CHROMATOGRAPHIC CHLORIDE ANALYSIS

PRECAUTIONS

- This sampling involves processing of water that may be highly radioactive. Precautions should be taken to prevent skin contact or ingestion.
- Time in a radiation field should be limited to that necessary to perform the required operations. During purge and flush periods, it may not be necessary to stand near the panels and consideration should be given to moving to a low dose area.
- A dose rate instrument should be on and periodic monitoring is suggested during purge and sampling exercises.
- 4. For the Ion Chromatograph (IC):

Instrument Calibration

- a. The calibration curve should be checked once every 4 samples by analyzing a chloride standard.
- b. Calibration should be checked when first using a new eluent.
- c. Regeneration is required about once every 6-8 hours of continuous operation. Refer to the troubleshooting and surveillance and maintenance procedure.
- d. During continuous operation, the separator column must be cleaned on a daily basis or every other regeneration by pumping eluent through the column for a minimum of 10 minutes, followed by a 20 minute demineralized water rinse. This may be coincident with regeneration of the suppressor column. Refer to the troubleshooting and surveillance and maintenance procedure CAP G-3.

PROCEDURE

1.

a.	Set the OFFSET range switch to left.	[]
ь.	Set MODE to LIN.	[]
c.	Adjust the COARSE vernier switch to zero the meter. It may be necessary to adjust the FINE pot to zero the meter.	1	1

100				
DIABLO CAN	YON POV	RE DA	MBER VISION TE GE	EP RB-15:G 1 3/26/85 3 OF 11
TITLE		POST-ACCIDENT SAMPLING SYSTEM CHROMATOGRAPHIC CHLORIDE ANALYSIS		
	d.	Operate the system until the baseline is stabilized with the umbo FULL SCALE switch in the 1 position adjusting the FINE pot as necessary to zero the meter.		[]
2.	Chlo	oride Standard Check		
	à.	If Standard Check has been performed within the last week proceed to step 3.		
	b.	Close or check closed CAP-V-15.		[]
	c.	Verify CAP-CAL-3 is at least half full. (CAP G-3, directs filling).		[]
	d.	Align CAP-V-5 to CHLORIDE CALIB. SOL'N.		[]
	е.	Open CAP-V-15.		[]
	f.	Turn on the L&N recorder.		[]
	g.	After 1 minute, place the LOAD/INJECT switch at the CMP to INJECT and mark the recorder trace date, time, injection point, analyst's initials	with	
		sample type, and conductivity meter setting.		[]
	h.	After 1 minute, place the LOAD/INJECT switch in LOAD position.		[]
		NOTE: The Cl peak will elute about 5 min. aft injection.	er	
	1.	Close CAP-V-15.		[]
	j.	Align CAP-V-5 Counterclockwise to CLOSED.		[]

k. Align CAP-V-29 to vent (6 o'clock)

 After the Cl⁻ peak has eluted, wait 5 minutes then shut off the L&N recorder. []

[]

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2

NUMBER REVISION 1 DATE PAGE

EP RB-15:G

3/26/85 4 OF 11

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM -- ION CHROMATOGRAPHIC CHLORIDE ANALYSIS

> Align CAP-V-5 to RCS sample (9 o'clock). m.

[]

Determine the peak height: n.

Peak height = (Trace Peak Height - Baseline) x Attenuation

Peak Height = mm

Corresponding ppm C1 from CAL. Curve ppm (A)

Compare the Cl standard peak with the calibration curve. For the same umho setting, the values should be within ±10%.

 $\frac{(A) - 1.0}{1.0} \times 100 = \frac{}{}$ % Difference (B)

Is (B) within ±10%? (YES/NO)

3. LSP and CAP Purging

If LSP has been previously purged during Reactor Coolant Liquid/offgas sampling then proceed to step c.

Determine which sample source isolation valves will have to be opened from the list below:

SAMPLE SOURCE

CONTAINMENT ISOLATION VALVES

Hot Legs Loops 1 and 4 Pressurizer Steam Space FCV-9354A and FCV-9354B Pressurizer Liquid Space FCV-9355A and FCV-9355B RHR Pumps Discharge Volume Control Tank

FCV-9356A and FCV-9356B N/A N/A

- b. Call the Control Room and have operations block open the appropriate containment isolation valves.
- Open the corresponding remote plant isolation valve (RPIV) and remote source isolation valve (RSIV) at the PCP (see Appendix 1 for proper valve).

DIABLO C	ANYON PO	WER PLANT (RI DI	UMBER EVISION ATE AGE	EP RB-15:G 1 3/26/85 5 OF 11
TITLE	SENTRY ION	POST-ACCI CHROMATOGR	DENT SAMPLING SYSTEM APHIC CHLORIDE ANALYSIS		
	d.	Close re	mote flush isolation valve (RFIV).		[]
		NOTE 1:	The sample source valves are labeled in through RC-V-1.5. Throughout this proform RC-V-1.X will be used to indicate valve to be operated. The sample sour sampling will have been given at a briste Chem and Rad Protection Coordinate	ocedure, the sorce used iefing b	urce for
		NOTE 2:	Upon implementation of the next step, be flowing into the back of the LSP. meter-long reach rod should be used to valves and a dose rate survey should be monitor radiation levels.	The operation	e
	e.	Open the Appendix	sample source valve RC-V-1.X (see 1 for proper valve).		[]
	f.	Open RC-	V-3.		[]
	g.	Slowly o	as been previously purged proceed to st pen RC-VREL-1 until RC-FI-1 indicates 1 1900 cc/min. Purge for 9 minutes.	tep h.	[] []
	h.		lose RC-VREL-1 until RC-FI-1 indicates 00 cc/min. Continue the purge for 1 min	nute.	[]
	i.	Close RC	-V-3.		[]
	j.	Open the	following valves:		
		RC-V-7 RC-V-2			[]
	k.	Position	RC-V-22 to the TO CHEM PANEL position.		[]

Adjust RC-VREL-2 until RC-FI-2 indicates 100% full

Verify that the red FULL FLOW lights are lit for the

ION CHROMAT loop at the CMP and CAP panels. Adjust RC-VREL-2 if necessary to obtain proper flow rate.

[]

[]

1.

m.

flow or 200 cc/min.

n. Continue the purge for 5 minutes.

NUMBER EP RB-15:G REVISION 1 DATE 3/26/85 PAGE 6 OF 11

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM -- ION CHROMATOGRAPHIC CHLORIDE ANALYSIS

-			-		
	4.	Samp	Analysis		
		a.	t the CMP, activate the	e L&N recorder.	[]
		b.	lace the IC LOAD/INJEC nd mark the inject po	T switch in the INJECT position sition on the chart paper.	[]
		c.	n the chart paper, reco ource used, u nalyst's initials.	ord the date/time, sample ing, chart speed, and	[]
		d.	fter approximately 1 mm lace the LOAD/INJECT se	inute from sample injection, witch in the LOAD position.	[]
			OTE: The chloride peak after injection a for the standard	k will appear approximately 5 m at the same retention time obser	inutes rved
		e.	urn CAP-V-5 to the DEM	IN WATER position.	[]
		f.	lush with demin water	for 2 minutes.	[]
		g.	ces off-scale, a reana	r. If the chloride peak lysis must be completed , 3 µmho) and following ise skip to step "h".	[]
) Select appropriate	attenuation.	[]
) Align CAP-V-5 to L	IQUID SAMPLE.	[]
) Continue the purge	for 1 minute.	[]
				switch in the INJECT position t position on the chart paper.	[]
				, record the date/time, sample setting, chart speed, and	[]
				1 minute, place the in the LOAD position.	[]
				e peak will appear at approximater injection.	ely 5

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2 NUMB REVI DATE PAGE	SION 1 3/26/85
TITLE SENTRY POST-AGCIDENT SAMPLING SYSTEMION CHROMATOGRAPHIC CHLORIDE ANALYSIS	
7) Turn CAP-V-5 to the DEMIN WATER position.	[]
8) Flush with demin water for 2 minutes.	[]
9) Examine the Lan recorder for the chloride pe	ak. []
NOTE: If the chloride peak is off scale, chumho setting and repeat step g. until chloride peak is on scale.	
h. After the Cl ⁻ peak has eluted, wait 5 minutes then turn off the L&N recorder.	[]
i. Determine the peak height	
Peak height = (Trace peak height - baseline) x At	tenuation
Peak height =	mm
j. Determine the ppm chloride from the calibration of and record on the data sheet (EP RB-15:F).	urve ppm C1 ⁻
k. If pH/conductivity/DO are to be analyzed proceed to EP RB-15:H.	
5. Flushing	
a. At the PCP, perform the following:	
 Close the remote plant and source isolation valves. (See Appendix 1). 	[]
 Open the remote flush isolation valve (see Appendix 1 for proper valve). 	[]

e. Open RC-VREL-2 until RC-FI-2 indicates 100% of full flow or 200 cc/min. Flush with demin water

for 3 minutes.

At the LSP, close RC-V-1.X.

At the LSP, open RC-V-4.

At the CAP, align CAP-V-5 to LIQUID SAMPLE.

r

b.

d.

DIABLO CA	ANYON POV	VER PLANT UNIT NO(S) 1 AND 2 NUMBER REVISION DATE PAGE				
TITLE	E SENTRY POST-ACCIDENT SAMPLING SYSTEMION CHROMATOGRAPHIC CHLORIDE ANALYSIS					
	f.	Close RC-V-7.	()			
	g.	Open RC-V-3.	[]			
	h.	Adjust RC-VREL-1 until RC-FI-1 indicates 100% of full flow or 1900 cc/min. Flush with demin water for 1 minute.	[]			
	i.	Close RC-V-3.	[]			
	j.	Open RC-V-1.X and flush with demin water for 5 minutes.	[]			
	k.	Close RC-V-1.X.	[]			
	1.	Open RC-V-7.	[]			
	m.	Adjust RC-VREL-2 until RC-FI-2 indicates 100% of full flow or 200 cc/min. Flush with demin water for 3 minutes.	[]			
	n.	At the CMP, cycle the LOAD/INJECT switch at least 3 times. Return it to the LOAD position.	[]			
	0.	At the CAP, align CAP-V-5 to CLOSED.	[]			
	p.	Turn CAP-V-6 to LIQUID SAMPLE (9 o'clock) and flush with demin water for 2 minutes.	[]			
	q.	Turn CAP-V-6 to OXYGEN CALIB SOLUTION.	[]			
	r.	Close CAP-V-11.	[]			
	s.	Terminate flushing by closing the following valves:				
		RC-V-7 RC-V-2 RC-V-4 RC-VREL-1 RC-VREL-2				
	t.	Align RC-V-22 to WASTE.	[]			
	u.	At the PCP, close the remote flush isolation valve. (Appendix 1)	[]			
	٧.	Call the control room and have operations close the containment isolation valves opened earlier.	[]			

DIABLO	CANYO	N POV	WER PL	ANT (INIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:G 1 3/26/85 9 OF 11
TITLE					DENT SAMPLING SYSTEM APHIC CHLORIDE ANALYSIS		
	6.	If t	he IC	is en t	Separator and Suppressor Columns not needed for further sampling in he following steps should be perfor wn can be started.		
		a.	Perf	orm iodi	the following IC valve alignments t ne and other cations from the suppr		
			NOTE	P	irection from the Site Emergency Coreclude this section, if radiologic arrant.		
			1)		ck that the conductivity meter mode set to ZERO.	switch	[]
			2)		the eluent/pump enclosure of the CA following:	P, check	
				a)	Check the levels of eluent, water regenerants are at least half ful		[]
				b)	Check that the I.C. pumps and ven is visible in the sightglass or t		[]
				c)	Check that the pump stroke setting set at 40% for both pumps.	gs are	[]
			3)	At	the CMP, check the following:		
				a)	Check that the regeneration time thumbwheels are set at 15 min for and 45 min for RIN.	REG	[]
				b)	Align the following air toggle sw the indicated positions:	itches to	

POSITION

E, DOWN SEP-1 SUP-2/RGN-1 LOAD

SWITCH

E₁/Water E₂ SEP-1/SEP-2 SUP-1/RGN-2 INJECT/LGAD

DC0209 9VII

DIABLO	DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2 N JMBER REVISION DATE PAGE								
TITLE				ACCIDENT SAMPLIN					
			Depress regeneration START button and the suppressor column will automatically be regenerated.				[]		
			5)	min., turn the	rator column for 20 min E, switch to DOWN and column with demin. wate	rinse	[]		
	7.								
		a.							
			1)	Turn IC POWER	switch to OFF.		[]		
			2)	Turn AIR switch	h to OFF.		[]		
			3)	Turn GAUGE swit	tch to OFF.		[]		
			4)	Turn ELUENT pur	mp switch to OFF.		[]		
			5)	Turn conductiv	ity meter MODE switch t	o ZERO.	[]		
		b.	If pH/conductivity/DO are to be done, proceed to section H.				[]		
		c. If finished with all CMP analyses, turn CMP power off.				P	[]		
	8.	Data	Analy						
		a. Proceed to EP RB-15:F for data analysis.9. If finished with all sampling/analysis go to 15:H Step 6, system shutdown.					[]		
	9.					:Н	[]		
	REFE								
	Sent	Sentry Equipment Corp. High Radiation Sampling System Operating and Maintenance Manual.							
	APPE	APPENDIX							
	1.	1. Valves for Obtaining Samples from Reactor Coolant							

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2

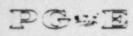
NUMBER EP RB-15:G REVISION 1 DATE 3/26/85 PAGE 11 OF 11

TITLE SENTRY POST-ACCIDENT SAMPLING SYSTEM -- ION CHROMATOGRAPHIC CHLORIDE ANALYSIS

APPENDIX 1

VALVES FOR OBTAINING SAMPLES FROM REACTOR COOLANT

SAMPLE SOURCE	REMOTE PLANT ISOLATION VALVE (RPIV)	REMOTE SOURCE ISOLATION VALVE (RSIV)	REMOVE FLUSH ISOLATION VALVE (RFIV)	LSP SAMPLE SOURCE VALVE (SSV)
RC Hot Leg 1	FCV-9351 A	FCV-692	FCV-1416	PC-V-1.1
RC Hot Leg 4	FCV-9351 B	FCV-692	FCV-1416	RC-V-1.1
PZR Liquid	FCV-9350 B	FCV-693	FCV-1417	RC-V-1.2
PZR Steam	FCV-9350 A	FCV-694	FCV-1418	RC-V-1.3
RHR Pump 1-1 Discharge	FCV-9353 A	FCV-1413	FCV-1419	RC-V-1.4
RHR Pump 1-2 Discharge	FCV-9353 B	FCV-1413	FCV-1419	RC-V-1.4
VCT Liquid	N/A	FCV-1412	FCV-1420	RC-V-1.5
Rx Cavity Sump	FCV-696 FCV-697	N/A	FCV-1423	RW-V-2.1
Floor Drn Recvr	N/A	FCV-1415	FCV-1425	RW-V-2.2
Equip Drn Recvr	N/A	FCV-1414	FCV-1424	RW-V-2.3



Pacific Gas and Electric Company

NUMBER

EP RB-15:H

REVISION 1

DATE

3/26/85

PAGE

-1 OF 12



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND 2 EMERGENCY OPERATING PROCEDURE SENTRY POST-ACCIDENT SAMPLING SYSTEM I AND 2

-- PH/CONDUCTIVITY/DISSOLVED DXYGEN

PLANT MANAGER - DATE

APPROVED

DISCUSSION

The purpose of this procedure is to detail the steps required to measure pH, conductivity, and dissolved oxygen concentrations of reactor coolant. Included are steps to complete flushing of both the LSP reactor coolant module an CAP lines. This procedure requires operator actions at the LSP, CAP, and CMP.

PREREQUISITES

- Monitors are turned on according to procedure EP RB-15:A:
 - and have warmed up for 1 hour if oxygen analyzer has not been calibrated within 1 week;
 - or, have warmed up for 30 minutes if oxygen analyzer does not need calibration.
- CAP, CMP, and LSP systems lined up as detailed in procedure 2. EP RB-15:A.
- 3. Verify that the following annunciator windows are off on the PCP:
 - REACTOR COOLANT SAMPLE COOLING WATER LOW FLOW a.
 - REACTOR COOLANT SAMPLE COOLING WATER LOW PRESS
 - REACTOR COOLANT SAMPLE COOLING WATER HIGH TEMP
 - REACTOR COOLANT PURGE HIGH TEMP d.
 - REACTOR COOLANT SAMPLE HIGH TEMP
 - f. LIQUID SAMPLE PANEL HIGH PLENUM PRESS
 - CHEM ANALYSIS PANEL HIGH PLENUM PRESS

NUMBER EP RB-15:H REVISION 1 DATE 3/26/85 PAGE 2 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- PH/CONDUCTIVITY/DISSOLVED OXYGEN

- 4. The following equipment must be available:
 - a. Meter-long reach rod
 - b. Small screwdriver
- 5. The conductivity meter should have been calibrated within the last 3 months.

PRECAUTIONS

- This sampling involves processing of water that will be highly radioactive. Precautions should be taken to prevent skin contact or ingestion.
- Time in a radiation field should be limited to that necessary to perform the required operations. During purge and flush periods, it may not be necessary to stand near the panels and consideration should be given to moving to a low dose area.
- A dose rate instrument should be on and periodic monitoring is suggested during purge and sampling exercises.

PROCEDURE

1. Monitor Calibration

If the CAP Monitors have been calibrated within the last 7 days proceed to step 2, LSP and CAP Purging.

- a. pH Calibration
 - Make sure the pH buffer tanks are over half full with pH 7 and pH 4 or 10 buffers at the CAP.

NOTE: To fill, vent tank pressure, remove pipe cap on top of sight glass and fill with appropriate buffer. Be sure to install pipe cap and then repressurize tank.

2) Align CAP-V-6 to pH CALIB SOLUTION

3) Adjust CAP-V-26 until sufficient flow is indicated by red flow indicator light.
Flow for 2 minutes. Cycle CAP-V-7 to Rexnord and then back to the YSI Oxygen Analyzer.

15) Observe and record the temperature of the buffer

Correct the buffer pH value for the

Correction Table (Appendix 1).

recorded temp. from the pH Temperature

Temp. °C

solution as indicated on the CMP.

a)

DIABLO C	ANYON PO	WER PL	ANT UNIT NO	(S) 1	1 AND 2		NUMBER REVISION DATE PAGE	EP RB-15:H 1 3/26/85 4 OF 12
TITLE			ACCIDENT S	and the same of th	A CONTRACTOR OF THE PARTY OF TH			
		16)	reading as	nd compare	ading has st to the tem g should be rrected valu	perature within ±0	corrected	pH
					рН			
		17)			EMIN WATER a 7 from YSI t			[]
	b.	Disso	olved Oxyge	en Analyze	er Calibrati	on		
		NOTE			as been perf 2. LSP and C			
		1)			r Rexnord de		n	[]
		2)	Open CAP-	V-9.				[]
		3)	Align CAP	-V-6 to 0)	XYGEN CALIB	SOLUTION.		[]
		4)	Close CAP	-V-17 unti	il the red f	low indic	ator	[]
		5)	Purge for then read in CAL-4	and recor	s (YSI) or 1 rd the tempe	5 minutes rature of	(Rexnord) the water	
					Temp.		С	
		6)	from the	Solubility	olved oxygen y of Oxygen dix 2) and r	in Air Sa	turated	
						_ ppm dis	solved oxy	gen
		7)	Adjustmen	t				
			a) YSI:					
			knob	until the	, adjust the e pen traces tration in p	to the d	issolved	[]

DIABLO	CANY	ON PO	WER PL	ANT UNIT NO(S)	1 AND 2		NUMBER REVISION DATE PAGE	EP RB-15:H 1 3/26/85 5 OF 12	
TITLE	3	ENTRY - PH/	POST- CONDUC	ACCIDENT SAMPLING TIVITY/DISSOLVED	SYSTEM OXYGEN				
				b) Rexnord:					
				indicate the	dissolve ously rec volve cha	the CAL ADJ d oxygen conc orded in step nging the sca	entration 1.b.6).	[]	
			8)	Turn the oxygen co	alibratio	n pump to OFF		[]	
			9)	Close CAP-V-9.				[]	
			10)	Align CAP-V-6 to I	LIQUID SA	MPLE. (9 o'c1	ock)	[]	
	2.	LSP	and CA	Purging					
		If L Liqu	SP has	been previously pas sampling then	purged du proceed	ring Reactor to step c.	Coolant	- 1	
		a.	Determine ope	nine which sample ened from the list	source i t below:	solation valve	es will hav	ve to	
			1	SAMPLE SOURCE		CONTAINMENT	ISOLATION 1	VALVES	
			1	oot Legs Loops 1 a Pressurizer Steam Pressurizer Liquid RHR Pumps Dischard Volume Control Tar	Space d Space ge		d FCV-93548	3	
		b.		the Control Room a				[]	
		с.	valve	the corresponding (RPIV), remote so, at the PCP (see	ource iso	lation valve		[]	

DIABLO CA	EP RB-15:H 1 3/26/85 6 OF 12						
TITLE			IDENT SAMPLING				
	d.	Close re	mote flush is	plation valve (RFIV)		[]	
		NOTE 1:	through RC-V-1.7 form RC-V-1.7 valve to be compling will	ource valves are labe -1.5. Throughout the X will be used to incoperated. The sample I have been given at d Rad Protection Cook	is procedure, dicate the so e source used a briefing b	the ource for	
		NOTE 2:	be flowing in meter-long re valves and a	ntation of the next of the leach rod should be usedose rate survey should not be at leach levels.	LSP. The sed to operat	:e	
	e.		sample source 1 for proper	e valve RC-V-1.X (see valve).	е	[]	
	f.	Open RC-	V-3.			[]	
	g.	Slowly o	pen RC-VREL-1	ously purged proceed until RC-FI-1 indic min. Purge for 9 mi	ates	[]	
	h.	Slowly c 36% or 7	lose RC-VREL 00 cc/min. C	1 until RC-FI-1 indi- ontinue the purge fo	cates r 1 minute.	[]	
	i.	Close RC	-V-3.			[]	45.
	j.	Open the	following va	lves:			
		RC-V-7 RC-V-2				[]	
	k.	Position	RC-V-22 to t	he TO CHEM PANEL pos	ition.	[]	
	1.	Adjust R 200 cc/m		1 RC-FI-2 indicates	100% or	[]	
	m.	the pH,	O2. and COND C=VREL-2 if n	ULL FLOW lights are loop at the CMP and ecessary to obtain p	CAP panels.	[]	
	n.		MP, turn YSI EN INPUT is s	CHART SPEED to RAPID et to -02.	and	[]	

DIABLO	CANY	ON POW	VER PLANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:H 1 3/26/85 7 OF 12
TITLE			POST-ACCIDENT SAMPLING SYSTEM CONDUCTIVITY/DISSOLVED OXYGEN		
	3.	Samp	le Analysis		
		â.	Flow for 5 minutes or until meter reading stabilizes. Cycle CAP-V-7 to YSI for 30 secand back to Rexnord.	conds	[]
		b.	Observe and record conductivity meter readir temperature of the sample stream from the CM	ng and	
			Cond Temp	umho °C	
		c.	1) YSI:		
			Turn YSI CHART SPEED to 1 and mark chart paper with the date/time, 02 sample source, sample temperature, operator's initials.	range,	[]
			2) Rexnord:		
			Observe the Rexnord dissolved oxyg reading and turn to a lower scale as the meter reading decreases. P minutes.	position	[]
		d.	Read the O2 concentrationppm0	2	
		e.	Turn CAP-V-6 counterclockwise to OXYGEN CALI SOLUTION to terminate sample flow and permit reading to stabilize.		[]
		f.	Observe the pH meter for 1 minute to ensure reading has stabilized. Record the pH readi		
			pH°C		
		g.	If I.C. analyses is to be performed proceed EP RB-15:G.	to	[]
	4.	Flush	ning		
		a.	At the PCP, perform the following:		
			1) Close the remote source isolation valve		[]

DIABLO C	CANYON PO	WER PLANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-15:H 1 3/26/85 8 OF 12
TITLE		POST-ACCIDENT SAMPLING SYSTEM CONDUCTIVITY/DISSOLVED OXYGEN		
		2) Open the remote flush iso Appendix 3 for proper value		[]
	b.	At the LSP, close RC-V-1.X.		[]
	с.	At the CAP, align CAP-V-6 to L: (9 o'clock)	IQUID SAMPLE.	[]
	d.	At the LSP, open RC-V-4.		[]
	e.	Open RC-VREL-2 until RC-FI-2 in 200 cc/min. Flush with demin v		[]
	f.	Close RC-V-7.		[]
	g.	Open RC-V-3.		[]
	h.	Adjust RC-VREL-1 until RC-FI-1 flow or 1900 cc/min. Flush with minute.		[]
	i.	Close RC-V-3.		[]
	j.	Open RC-V-1.X and flush with de 5 minutes.	emin water for	[]
	k.	Close RC-V-1.X.		[]
	1.	Open RC-V-7.		[]
	m.	Adjust RC-VREL-2 until RC-FI-2 flow or 200 cc/min. Flush with minutes.		[]
	n.	At the CAP, align CAP-V-6 to OX SOLUTION.	KYGEN CALIB	[]
	0.	Terminate flushing by closing	the following valves:	
		RC-V-7 RC-V-2 RC-V-4 RC-VREL-1 RC-VREL-2		
	p.	Align RC-V-22 to WASTE.		[]

DIABLO							EP RB-15:H 1 3/26/85 9 OF 12		
TITLE	5	ENTRY - PH/	POST	-ACCIDEN JCTIVITY/	T SAMPLIN DISSOLVED	G SYSTEM OXYGEN		1	
		q.	At t	the PCF,	close the	remote 1	lush isolatio	n	[]
		r.	Call the	the cor	trol room ent isola	and have	operations c ves opened ear	lose lier.	[]
	5.	Samp	le Ca	lculatio	ins.				
		a.	from	rect the n the pH pendix 1)	Temperatu	sample ph re Correc	for temperat tion Table	ure	[]
		ь.	Tran	nsfer all	data to	data shee	ets EP RB-15:F		[]
		c.			nalyses/s		s to be done ure.		[]
	6.	Syst	em Sh	nutdown					
		a.	CMP	Shutdown					
			1)		tor - Tur position		es S-3 and S-1	to	[]
			2)		ivity Mon to ZERO p	itor - Tu osition.	urn function s	elect	[]
			3)	YSI Mor		irn YSI PO	OWER switch to	OFF	[]
		b.	POWE	R OFF an	d turn ga orizontal	s supplie	vsis, turn CMP es off by n green root		[]
	REFE	RENCE	S						
	 Sentry Equipment Corp. High Radiation Sampling System Operating and Maintenance Manual. 								
	APPE	APPENDICES							
	1.	рН Т	emper	rature Co	rrection	Table			
	2.	Solu	bilit	ty of Oxy	gen in Ai	r Satura	ted Water		
	3.	Valves for Obtaining Samples from Reactor Coolant							

DC0416 9III

1 AND 2

REVISION 1 DATE PAGE

NUMBER EP RB-15:H

3/26/85 10 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- PH/CONDUCTIVITY/DISSOLVED OXYGEN

APPENDIX 1

pH TEMPERATURE CORRECTION TABLES

SAMPLE PH TEMPERATURE CORRECTION TABLE

TEMP°C	CORR	TEMP°C	CORR
16 17 18 19 20 21 22 23 24 25 26 27 28 29	31	31 32 33 34 35 36 37 38 39 40 41 42 43	+.20
17	27 24 20 16 13 10	32	+.24
18	24	33	+.26
19	20	34	+.29
20	16	35	+.32
21	13	36	+.36
22	10	37	+.40
23	07 03 .00 +.04	38	+.26 +.29 +.32 +.36 +.40 +.43 +.46 +.50 +.53 +.56
24	03	39	+.46
25	.00	40	+.50
26	+.04	41	+.53
27	+.07	42	+.56
28	+.10	43	+.59
29	+.14	44	+.59 +.63
30	+.17	45	+.66

BUFFER PH TEMPERATURE CORRECTION TABLE

TEMP	RED pH4	GREEN pH7	BLUE pH10
10°C 15°C 20°C 25°C 30°C 35°C 40°C	4.00 4.00 4.00 4.01 4.03	7.06 7.02 7.00 6.99 	10.18 10.12 10.06 10.01 9.97 9.93 9.89
45°C			9.86
50°C	4.06	6.97	9.83
60°C	4.09	6.98	
70°C	4.12	6.99	**
80°C	4.16	7.00	**
90°C	4.19	7.02	••
95°C	4.21	7.03	

*TAKEN FROM LABELS ON BECKMAN BUFFERS

DC0416 10111

1 AND 2

REVISION 1

NUMBER EP RB-15:H

DATE 3/26/85 PAGE 11 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- PH/CONDUCTIVITY/DISSOLVED OXYGEN

APPENDIX 2

SCLUBILITY OF OXYGEN IN AIR SATURATED WATER (For Oxygen in Air at 1 atm.)

TEMP °C	PPM DISSOLVED OXYGEN	TEMP °C	PPM DISSOLVED OXYGEN
16	9.9	31	7.5
17	9.7	32	7.4
18	9.5	. 33	7.3
19	9.3	34	7.2
20	9.2	35	7.1
21	9.0	36	7.0
22	8.8	37	6.8
-23	8.7	38	6.7
24	8.5	39	6.6
25	8.4	40	6.5
26	8.2	41	6.4
27	8.1	42	6.3
28	7.9	43	6.2
29	7.8	44	6.1
30	7.7	5	6.0

1 AND 2

NUMBER EP RB-15:H REVISION 1 DATE PAGE

3/26/85 12 OF 12

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- PH/CONDUCTIVITY/DISSOLVED OXYGEN

APPENDIX 3

			REACTOR COOLANT	LSP SAMPLE
SAMPLE SOURCE	REMOTE PLANT ISOLATION VALVE (RPIV)	REMOTE SOURCE ISOLATION VALVE (RSIV)	REMOTE FLUSH ISOLATION VALVE (RFIV)	SOURCE VALVE (SSV)
RC Hot Leg 1	9351 A	FCV-692	FCV-1416	RC-V-1.1
RC Hot Leg 4	9351 B	FCV-692	FCV-1416	RC-V-1.1
PZR Liquid	9350 B	FCV-693	FCV-1417	RC-V-1.2
PZR Steam	9350 A	FCV-694	FCV-1418	RC-V-1.3
RHR Pump 1-1				
Discharge	9353 A	FCV-1413	FCV-1419	RC-V-1.4
RHR Pump 1-2				
Discharge	9353 B	FCV-1413	FCV-1419	RC-V-1.4
VCT Liquid	N/A	FCV-1412	FCV-1420	RC-V-1.5
Rx Cavity Sump	FCV-696	N/A	FCV-1423	RW-V-2.1
	FCV-697			
Floor Drn Recvr	N/A	FCV-1415	FCV-1425	RW-V-2.2
Equipm Drn Recv	r N/A	FCV-1414	FCV-1424	RW-V-2.3



Pacific Gas and Electric Company

NUMBER

EP RB-16:A

REVISION 2

DATE

1/21/85

PAGE

1 OF 16



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NOIS) 1 AND 2 EMERGENCY OPERATING PROCEDURE SENTRY POST-ACCIDENT SAMPLING SYSTEM TITLE -- INITIAL ACTIONS DURING AN EMERGENCY

APPROVED _

R. C. T. From 3/29/85 PLANT MANAGER

DATE

PURPUSE

The purpose of this procedure is to define some of the actions taken when a decision is made by the Site Emergency Coordinator to obtain a post accident sample using the Post Accident Sample System (PASS).

This procedure guides, with consideration of plant emergency radiation hazards, the Sentry team to access and make operable the Sentry room. It also guides the team to withdraw from the Sentry room upon sample acquisition. This procedure is a guideline to emergency conditions. Actual system usage will be described in CAP G-4 for liquid sampling or G-5 for off gas. This procedure and changes thereto requires PSRC approval.

DISCUSSION

This procedure ensures sample recovery with a minimum risk to personnel in a limited time frame.

The movable shield in the 85' penetration area will usually block that access route. Therefore ingress and egress may be required across the RCA boundary. Performance of this procedure may require the transfer of radioactive samples to non-RCA's. For these reasons this procedure involves exemptions from certain routine RCA access requirements. Personnel implementing this procedure should be covered by an SWP during an accident, drill, or drill-like training. Routine use of the Sentry room is covered by the C&RP routine sampling RWP.

Particularly hazardous or unexpected conditions may occur in post accident situations. Direction by appropriate supervision may augment or supercede portions of this procedure because every possibility cannot be anticipated.

1/21/85 2 OF 16

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

PREREQUISITES AND PRECAUTIONS

- The Site Emergency Coordinator should pre-r'an post-accident sampling with the Emergency Radiologica' ...visor and the Site Chemical and Radiation Protection Coordinator prior to ordering a plant entry (i.e., prior to deciding to collect a post-accident sample) when unusually hazardous radiation or contamination levels are known or suspected to exist.
- A sufficient number of properly qualified personnel to complete 2. the task should be available prior to making the post accident sample decision. This might include:
 - Two people on the Sentry team; one of whom is a qualified C&RP Technician and the other an Unescorted Radiation Worker.
 - A sample transporter qualified as a C&RP Technician.
 - A count room qualified person in the TSC lab. C.
- The Work Permit will specify protective equipment. Unless 3. conditions warrant less stringent requirements, it is suggested that full PC's, SCBA's and accident dosimetry be worn.
- The Sentry team will make a post-accident entry to the plant only 4. when directed by supervision and when possessing a high range portable survey meter to permit surveying into areas of unknown radiological conditions.
- The Sentry team should be informed of plant status as it pertains 5. to significant hazards, both radiological and non-radiological, along access routes.
- Exposure hazards, both airborne and direct radiation, in the 6. Sentry room should be monitored remotely for pre-entry status and locally for tracking while sampling.
 - Use the Eberline Control Terminal(s) in either Access a. Control or the cold machine shop to remotely address the SPING air monitor in the Sentry room, which can be read locally.

NUMBER EP RB-16:A REVISION 2 DATE 1/21/85 PAGE 3 OF 16

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

b. Area radiation monitor RE-48, in the Sentry room, can be read in the Control Room or locally.

- Communications are vital during a plant emergency. Entry teams
 must be able to communicate with the Control Room and appropriate
 supervision.
- 8. C&RP Technicians have the Rey required for access to areas and equipment related to this procedure and have security key cards to enter coor #116 or #197. If the Sentry team does not possess either of these then take the applicable master keys located in the elev. post-accident equipment locker is located in the
- 9. The containment isolation valves FCV-696, 697, 698, 699 and 700 are controlled from the Containment Isolation Valve Panel in the Sentry Room only. These switches require a key to operate. Keys are located.
- 10. It is important to conduct operations in an expeditious manner to provide timely vital plant status information.

PROCEDURE

1. Access to Sentry Room Area

The Diablo Canyon Shielding Review indicates that the following routes might minimize exposures.

a. Via Turbine Building at 85' Elevation

1 AND 2

EP RB-16:A NUMBER REVISION 2 DATE

PAGE

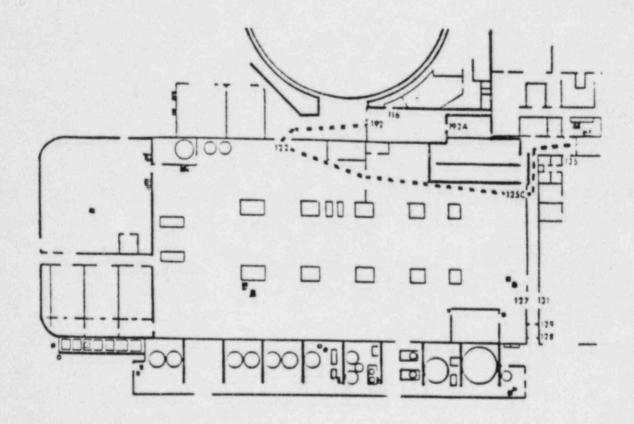
1/21/85 4 OF 16

SENTRY POST-ACCIDENT SAMPLING SYSTEM TITLE -- INITIAL ACTIONS DURING AN EMERGENCY

> 1) Unit 1

> > Starting at the Cold Machine Shop proceed into the hallway to door #125C, proceed north to door #122 and exit building. From here turn south and enter door #192 to the Motor Repair Shop.

> > > FIGURE 1a



1 AND 2

NUMBER E REVISION 2 DATE 1

EP RB-16:A

DATE

1/21/85 5 OF 1€

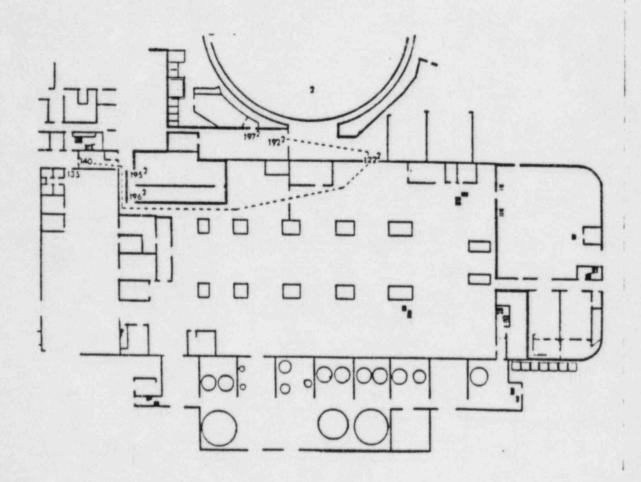
TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

2) Unit II

Starting at the Cold Machine Shop proceed into the hallway to door #140, proceed south to door #122 and exit building. From here turn north and enter #192 to the Motor Repair Shop.

FIGURE 1b



1 AND 2

NUMBER E REVISION 2 DATE 1

EP RB-16:A

DATE 1/21/85 PAGE 6 OF 16

TITLE

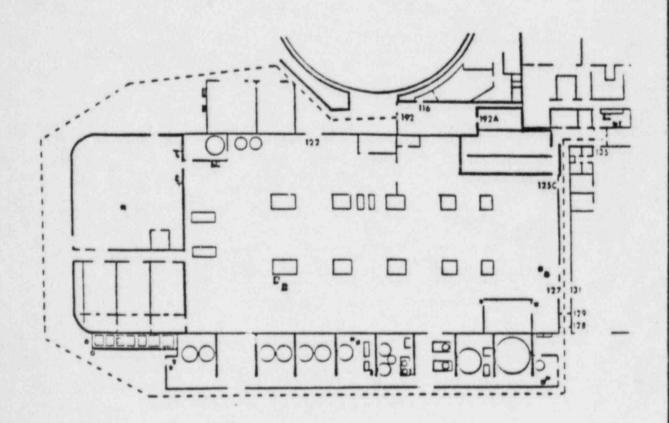
SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

b. Around Turbine Building at 85' Elevation

1) Unit I

Starting at the Cold Machine Shop proceed west to the outside via door #129, turn right and continue north around the Unit 1 Turbine Building looping around the transformers at the north end of the plant. Continue south to door #192 between containment and the Turbine Building. Enter the Motor Repair Shop via door #192.

FIGURE 2a



TITLE

1 AND 2

NUMBER E REVISION 2 DATE 1

EP RB-16:A

PAGE

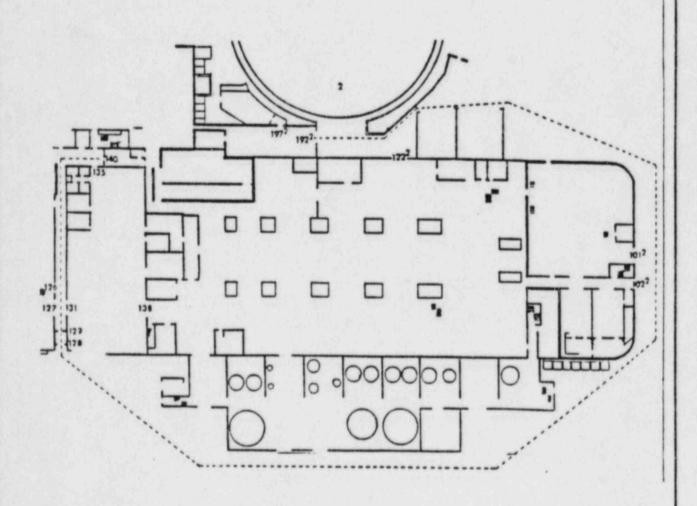
1/21/85 7 UF 15

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

2) Unit II

Starting at the Cold Machine Shop proceed to the outside via door #129, turn left and continue south around the Unit II Turbine Building looping around the transformers at the south end of the plant. Continue north to door #192 between containment and the Turbine Building. Enter the Motor Repair Shop via door #192.

FIGURE 2b



8 OF 16

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

c. Other Access Routes

The Figure la or 1b pathway is preferred. However an access route other than those above may be suggested by actual post accident conditions (e.g., fire, high energy line break, etc.). The final route selected should be directed by appropriate supervisory personnel.

- 2. Initial Set-up of Sentry Room Equipment
 - a. Gas Supply Cylinders Check

The gas supply cylinders for Sentry Room equipment are located along the east wall of the Motor Repair Shop. Proceed to the gas storage rack and verify the following:

- The cylinder valves are fully open for all three cylinders.
- The manifold valves are fully open for all three cylinders.
- The argon regulator shows tank pressure of approximately 1000 psig and the regulator is set to 100 psig.

NOTE: If argon tank pressure is much less than 1000 psig, then the cylinder has to be changed with the spare cylinder located at the storage rack.

- 4) The 2000 ppm and 10% H₂ span gas cylinders should have at least 100 psig and both regulators should be set at 10 psig.
- b. Emergency Ventilation System Line-up. (Optional. If proper ventilation is lined up proceed to step 2.c., Steel Shield Door Closure).

- 1) Climb the ladder to the cat walk and cross to enter the ventilation room.
 - <u>VOTE</u>: Minimize the time that the vent room doors are oper.
- Proceed to breaker panel PPHRS, 52-12J-35 and check all breakers ON.
- 3) Proceed to the motor controllers for fans and heaters located to the left of the breaker panel and push the STOP and PESET pushbutton on each one.
- 4) EMER LEAD (IS-150) is the preferred system.
 - a) Open its supply and exhaust dampers and the supply and exhaust vent dampers (a total of 4 dampers) and close all other dampers.
 - b) Push the START pushbuttons on the motor controllers for the EMER LEAD supply fan, exhaust fan, and heater 29A, in that order.
- 5) EMER REDUN (IS-151) is to be used as a backup if EMER LEAD is inoperable.
 - a) Open its supply and exhaust dampers and the supply and exhaust vent dampers and close all other dampers.
 - b) Push the START pushbutton on the motor controllers for the EMER REDUN supply fan, exhaust fan and heater 298, in that order.
- 6) Return to the Motor Repair Shop.
- c. Steel Shield Door Closure. (Optional. If the shield door is closed proceed to step 2.d., Radiological Assessment.)

- Proceed through door #192-A¹ south of the Unit I Motor Repair Shop or door #192-A² north of the Unit II Motor Repair Shop, and visually check the shield door's winch cable. If the marked portion of the cable indicates the shield is closed return to the Motor Repair Shop and proceed with step d., Radiological Assessment below.
- Operate the winch until the marked portion of the cable visibly indicates the shield door is closed.
- 3) Peturn to the Motor Repair Shop.
- d. Radiological Assessment of Sentry Room
 - 1) Enter the Sentry room via the boundary (door #116 or #197) and the watertight door:
 - 2) Perform a general area radiation survey
 - a) Note high levels such as might exist at the auxiliary building end of the room due to ECCS piping.
 - b) Note low level areas for sample screen surveying later.
 - Note the reading of RE-48 on the Process Control Panel (PCP). Recheck it intermittently.
 - 4) Monitor airborne radioactivity using the SPING. If airborne levels permit the respirator, if worn, may be removed at this time. It should be donned anytime there is a potential for airborne contamination to be introduced into the room.
- e. Proceed to the Ventilation Control Panel.
 - 1) Check the alarms.
 - a) Press TEST and note the red alarm indicators flash while the audible alarm sounds.

- b) Press SILENCE to stop the audible alarm.
- c) Press ACK and note the flashing alarm indicators glow steadily.
- d) Press RESET and note the red alarm indicators go out.
- 2) If the NORMAL VENT switch is on, turn it off.
- 3) If the EMER LEAD ventilation system is desired and is not operating depress in order the SUPPLY, EXHAUST, and HEATER pushbuttons.
- 4) Observe the appropriate indicating lights for proper operation of the desired ventilation line-up.
- 5) If necessary, return to step 2.b., Emergency Ventilation Line-up.
- f. Containment Atmosphere Sample Line Heating
 - Proceed to the CCP and position the FUNCTION SELECT from OFF to SF1-3/GGD.
 - 2) Observe the following:
 - The POWER ON indicator lights.
 - b) The flow monitor 20% and 100% flow lights turn on for approximately 25 seconds.
 - Press the PILOT LIGHT TEST pushbutton and note which lights are not functional.
 - 4) Turn the HEAT TRACE POWER SWITCH to the ON position.

EP RB-16:A 1/21/85 12 OF 16

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

- Place the temperature select switches for EHT 196 and EHT 197 to the down position marked 260°.
- Rear Panel Access Rolling Shield Closure.

If the panel rolling shield is closed proceed to step 3., Electrical Line-up.

Perform this valve line-up check in the rear of the shielded panels:

CAP-V-13 CLOSED (above the GC)

CAP-V-31 OPEN (adjacent to the GC)

CAP-V-32 OPEN (adjacent to the GC) []

CASP-V-1 OPEN (overhead on cont. atmos. supply line)

CASP-V-2 OPEN (lower part of CASP)

CASP-V-3 OPEN (mid part of CASP)

- Get the come-a-long from the cabinet and attach one end to the pad eye on the east wall and the other to the pad eye on the door.
- Operate the come-a-long until the rolling shield is blocking the doorway.
- 3. Electrical Line-up

Proceed to the breaker panel PYNM , located next to the Vent Control Panel, and check positions of breakers as follows:

BKR #1 - ON

BKR #2 - ON

BKR #3 - ON

- ON BKR #4

BKR #5 - ON

BKR #6 - ON

BKR #7 - ON

BKR #8 - ON

BKR #9 - ON

BKR #10 - ON

BKR #11 - ON

BKR #12 - ON

MAIN BAR - ON

DIABLO	CANYON	POWER	PLANT	UNIT	NO(S)

1 AND 2

NUMBER EP REVISION 2 EP RB-16:A

DATE 1/21/85 PAGE 13 OF 13 OF 16

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

4.	The Containment A	Atmosphere Hydrogen Analyzers
	PCP and the CMP. controlling the t	analyzer systems' remote panels are between the Beneath each panel are the switches for three sample line containment isolation valves. cank (oxygen) is against the auxiliary building by Room.
	a. Initial Cond	ditions of an Analyzer System
	1) Main po	ower switch at remote panel in STANDBY. []
		If the power switch is OFF, then turn it to STANDBY and give the system six hours to warm up. If both systems have not been in STANDBY for at least six hours, or are otherwise inoperable, use the gas chromatograph, step 5, below. Record the time of switching from OFF to STANDBY

	238, 239, 240)	1 1
3)	Oxygen gas tank connected and isolation valve closed. (Tank should be changed at 100 psig)	[]

Solenoid operated sample line containment isolation valve switches CLOSED. (FCV-235, 236, 237,

b.	H ₂	Analyzer System(s) Operation.	CEL:	8	2	83	3
	1)	Turn the three sample line switches to the OPEN position. Observe the position indicating lights.		[]]	77
	2)	Open the oxygen tank isolation valve and adjust regulator to 27 ± 2 psig.		[]]]
	3)	Turn the main power switch from STANDBY to ANALYZE.]	[]
	4)	Push the REMOTE SELECTOR pushbutton to gain control at this panel and reset COMMON ALARM, if necessary.			1		7

5) Turn the dual range switch to the 0-10% range.

NUMBER EP RB-16:A REVISION 2

DATE 1/21/85 PAGE 14 OF 16

	CEL:	82	83
6)	Adjust the ZERO and SPAN potentiometers until they agree with their respective values indicated on calibration stickers located under each potentiometer.	[]	[]
7)	Turn the function selector switch to SAMPLE. TIME(82) (83)	[]	[]
8)	If both CEL 82 and 83 are to be used, repeat steps 4.b.1) to 7) for the second system while waiting for the first system to stabilize, which takes approximately 6 minutes.	[]	[]
9)	Proceed with step 6., Initial Valve Line Up, while waiting for stabilization. When 6 minutes have elapsed since switching to SAMPLE, continue with step 10) below.	[]	[]
10)	Record the analyzer meter reading, the time read, and the scale used.	[]	[]
	Meter Reading (%) Time Scale Used		
	NOTE: If the meter reads greater than 9%, the 0-20% scale should be used.		
11)	Inform the Control Room of which scale and CEL is used and ask the Control Room if the analyzer(s) are to remain in ANALYZE or be returned to STANDBY.	[]	[]
	NOTE: Advise the Control Room of the reagent gas depletion and the limited lifetime of the sample pumps, which are located in the 100' El. penetration area.		
12)	If directed to leave the analyzer(s) in ANALYZE proceed with step 5, CMP/CAP Power Up	[]	[]

TITLE

NUMBER REVISION 2

EP RB-16:A

DATE PAGE

1/21/85 15 OF 16

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- INITIAL ACTIONS DURING AN EMERGENCY

c.	Stan	CEL:	82		83			
	1)	Turn the function selector to ZERO and purge the analyzer for 6 minutes.		I	1	[]	
	2)	Turn the main power switch to STANDBY.		[]	[]	
	3)	Close the reagent tank isolation valve.		1]	1]	
	4)	Turn the three sample line isolation valve switches to the CLOSED position.]]	1]	
	5)	Push Common Alarm to Reset		Г	7	t	7	

Proceed with INITIAL ACTIONS using CAP G-4:A step 1.d 5. if taking a liquid sample or CAP G-5 step 1.d for containment air.

REFERENCES

Sentry Equipment Corp. High Radiation Sampling Systems Operations and Maintenance Manual.

APPENDICES

1. Reagent Preparation

NUMBER EP RB-16:A REVISION 2 DATE 1/21/85 PAGE 16 OF 16

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- INITIAL ACTIONS DURING AN EMERGENCY

TITLE

ATTACHMENT 1

REAGENT PREPARATION

NOTE: Reagents must have a shelf life of 30 days. Reagents must be made using demin water with a conductance of less than 1 µmho.

- 1. E1/E2 Eluent 2mM NaOH/2.4mM Na₂CO₃
 Add 0.32g NaOH and 1.00g Na₂CO₃ (anhydrous) to 4.0 liters of demineralized water, dissolve and mix.
- 2. 1N H2 SO4

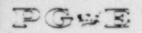
Add with stirring 120 ml of concentrated sulfuric acid to 4 liters of demin water and cool. Transfer the solution of a 4 liter collapsable container, remove excess air, and label container with initials and date. Connect it to the line REGEN SYSTEM-1. Open the container valve and vent pump inlet lines.

3. Demineralized Water Rinse

Fill a four (4) liter collapsable container with demin water. Remove excess air from the bottle and label. Connect it to the water line in the reagent storage facility. Open the container valve and vent pump inlet lines.

4. Chloride Standard

Add 2ml of 1000ppm chloride standard and 22.9 \pm 0.1g $\rm H_3BO_3$ to two separate 2 liter volumetric flasks. Dilute each flask to the mark, with demin water. The call tank holds 3.5 liters.



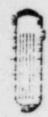
PG Pacific Gas and Electric Company

NUMBER EP RB-16:84

REVISION 2

DATE 3/7/85

PAGE 1 OF 7



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NOIS 1 AND 2 SMERGENCY OPERATING PROCEDUPE SENTRY POST-ACCIDENT SAMPLING SYSTEM

-- DILUTED LIQUID SAMPLING FROM RADMASTE

APPROVED .

TITLE

7. C. 7-4-1- 3/29/75 PLANT MANAGER

DISCUSSION

The purpose of this procedure is to detail the steps required to obtain a diluted liquid sample from the radwaste module during accident conditions and complete module flushing.

Sample sources addressed are Reactor Cavity Sump, Equipment Drain Receiver, Floor Drain Receiver and RHR Pump Room sump.

The containment isolation valves FCV-696 and FCV-697 are controlled from the Containment Isolation Valve Panel in the Sentry Room only. These switches require a key to operate. These valves are to be opened only during an

emergency or for testing.

PREREQUISITES

- System was initially lined up as described in procedure EP RE-16:A.
- Verify that the following annunciator windows are off on the PCP:
 - RADWASTE SAMPLE COCLING WATER LOW FLOW a.
 - RADWASTE SAMPLE COOLING WATER LOW PRESS
 - RADWASTE SAMPLE COOLING WATER HIGH TEMP
 - RADWASTE HIGH TEMP
 - LIQUID SAMPLE PANEL HIGH PLENUM PRESS
- 3. The following equipment must be available and operational:
 - a. Meter-long reach rod

1 AND 2

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- DILUTED LIQUID SAMPLING FROM RADWASTE

- b. Hand operated vacuum pump
- c. Sample cart/cask with 60 ml lift rod assembly
- d. A prelabeled 50 ml sample bottle with a new septum
 - The label should have the sample source, date, estimated time of sample, and the initials of the person taking the sample (from this point estimate 21 minutes).

PRECAUTIONS

- This sampling involves processing of water that will be highly radioactive. Precaution should be taken to prevent skin contact or ingestion.
- 2. Time in a radiation field should be limited to that necessary to perform the required operations. During purge and flush periods, it may not be necessary to stand near the panels and consideration should be given to moving to a low dose rate area.
- A dose rate instrument should be on and periodic monitoring is suggested during purge and sampling exercises.

Verify DW-DV-1 is turned to BYDASS Fill recorveir

PROCEDURE

		-1 with demin water.		-
	à.	Open RW-V-10 and RW-V-9.	1	7
	b.	Adjust reservoir RW-R-1 until the water level in graduated cylinder RW-C-1 is at least 100 ml.	[]
	с.	Close RW-V-9 and RW-V-10.	[]
2.	Inser	rt the needle of the hand operated vacuum pump the septum of the prelabeled 60 ml sample bottle:	[]
	à.	Evacuate to the maximum vacuum achievable with the pump. The vacuum must be at least 15" of Hg.	[]
	b.	Keep the pump connected to the bottle for 1 minute to assure that the bottle retains the vacuum.	[]

RHR Room Sump:

Verify with control room that RHR room high level is indicated. Coordinate with Operations to transfer the entire contents of a FDR to another holding tank or overboard. Manually pump down RHR room sump to the empty FDR and place FDR on recirc for Post Loca Sampling.

DIABLO	CANY	YON POY	VER PLAN	T UNIT NO(S)	1 AND	2	NUMBER REVISION DATE PAGE	2	7/85 OF 7	B4
TITUE				CCIDENT SAMP QUID SAMPLIN						
		a.	valve	(RPIV), remo	te source	e plant isolati isolation valve or proper valve	(RSIV),	1	1	
		b.	Close	the remote f	flush isola	tion valve at t	the PCP.	I]	
			NOTE:	RW-V-2.3. RW-V-2.X we be operated	Throughout ill be used d. The sam been given	ves are labeled this procedure to indicate the ple source used at the briefing ordinator.	e, the form ne source va i for sampli	ilve	e to	
		с.	Append indica	ix 1 for pro	oper valve)	lve RW-V-2.X (s until RW-FI-1 c/min. Purge t		[1	
	7.	Samp	ling							
		a.	Turn R	W-V-8 to BY	PASS.			E	1	
		b.	Close	RW-V-2.X.				[]	
		с.				opened earlier when closed.]]	
	8.	Init	ial Flu	shing						
		a.		PCP, close if applicab		source isolati	on	[]	
		b.		r 60 cc/min.		FI-1 indicates th demin water		[1	
		с.	Slowly flow o 3 minu	r 60 cc/min.	2.X until R . Flush wi	W-FI-1 indicate th demin water	s 30% for	1	1	
		d.	Close	RW-V-2.X and	d RW-V-3.			[]	
		е.	(see A	PCP, open to ppendix 1 for 6	or proper v	flush isolation valve). Flush v	n valve with	[1	
		f.	Close	the remote	flush isola	tion valve at t	the PCP.	1]	

DIABLO CANYON POWER PLANT UNIT NO(S) NUMBER EP RB-16:84 1 AND 2 REVISION 2 DATE 3/7/85 PAGE 5 OF 7 SENTRY POST-ACCIDENT SAMPLING SYSTEM TITLE -- DILUTED LIQUID SAMPLING FROM RADWASTE 9. Sample Dilution a. Turn RW-DV-1 to SAMPLE. b. At RW-C-1, read initial ml Crack open RW-V-9 and add 23 mls of water from RW-C-1 to the sample bottle, then close RW-V-9. Read final ml Record the volume added. mls Turn RW-DV-1 to BYPASS. Place the direction valve for the hydraulic piston in the down position and slowly lower the bottle into the cask. e. Close the cask. 10. Sample Cask/Cart Removal Release the brake and remove the cart/cask from [] the sample station. Perform a radiation and contamination survey on [] the cart/cask assembly and transfer the sample according to the appropriate EP RB-16 Subprocedure. 11. Turn off the diluted fill station light. [] 12. If sample is to be analyzed at CAP: a. Turn RW-V-4 to CHEM PANEL. Proceed to EP RB-16 Section G for I.C. Analysis [] and/or Section H for pH/conductivity/DO. After analyses return to this section. 13. Final Flushing

a. Turn RW-V-8 to the 9 o'clock position.

[]

DIABLO	CANY	ON POV	NER PLANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-16:B4 2 3/7/85 6 OF 7
TITLE			POST-ACCIDENT SAMPLING SYSTEM UTED LIQUID SAMPLING FROM RADWASTE		
		b.	Slowly open RW-V-3 until RW-FI-1 indicates 1	00%	r 1
			flow or 200 cc/min. Flush with demin water 2 minutes.		
		c.	Turn RW-V-8 to BYPASS.		[]
		d.	Terminate flushing by closing the following	valves:	
			RW-V-3		[]
	14.	Clos	e Sample Cooler Water.		[]
	15.		g procedure EP RB-16:E, aliquot and analyze to ted liquid sample for boron and specific acti		[]
	16.	Proc	ess the data according to EP RB-16:F.		[]
	REFE	RENCE	<u>s</u>		
	1.		ry Equipment Corp. High Radiation Sampling Sy Maintenance Manual.	stem Opera	ting
	Appr	NDICE	•		

1. Valves for Obtaining Samples from Radwaste.

DATE 3/7/85 PAGE 7 OF 7

NUMBER EP RB-16:84 REVISION 2

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- DILUTED LIQUID SAMPLING FROM RADWASTE

APPENDIX 1

VALVES FOR DETAINING SAMPLES FROM RADWASTE

SAMPLE SOURCE	CONTAINMENT ISOLATION VALVES	REMOTE SOURCE ISOLATION VALVE	REMOTE FLUSH ISOLATION VALVE	LSP SAMPLE SOURCE VALVE
Rx Cavity Sump	FCV-696 FCV-697	Not Applicable	FCV-1423	RW-V-2.1
Floor Drn Recvr	Not Applicable	FCV-1415	FCV-1425	RW-V-2.2
Equip Drn Recvr	Not Applicable	FCV-1414	FCV-1424	RW-V-2.3



PG Pacific Gas and Electric Company

NUMBER

EP RB-16:85

REVISION 2

3/7/85

PAGE

DATE

1 OF 7



DEPARTMENT OF NUCLEAR PLANT OPERATIONS

DIABLO CANYON POWER PLANT UNIT NO(S) 1 AND EMERGENCY OPERATING PROCEDURE SENTRY POST-ACCIDENT SAMPLING SYSTEM 1 AND 2 -- UNDILUTED LIQUID SAMPLING FROM RADWASTE THILE

APPROVED

DISCUSSION

The purpose of the procedure is to detail the steps required to obtain an undiluted radwaste liquid sample during accident conditions and complete module flushing. Sample sources addressed are Reactor Cavity Sump, Equipment Drain Receiver, Floor Drain Receiver and RHR Pump Room Sump.

PREREQUISITES

- System was initially lined up as described in procedure EP RB-16:A.
- Verify that the following annunciator windows are off on the PCP:
 - RADWASTE SAMPLE COOLING WATER LOW FLOW
 - RADWASTE SAMPLE COOLING WATER LOW PRESS b.
 - C. RADWASTE SAMPLE COOLING WATER HIGH TEMP
 - RADWASTE HIGH TEMP d.
 - LIQUID SAMPLE PANEL HIGH PLENUM PRESS
- The following equipment must be available and operational:
 - Meter-long reach rod a.
 - 6. Needle flush tool with demin water in a 15 ml sample bottle and a new septum.
 - Sample cart/cask with the 15 ml lift rod assembly.
 - d. A prelabeled 15 ml sample source, date, estimated time of sample, and the initials of the person taking the sample (from this point estimate 16 minutes).

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- UNDILUTED LIQUID SAMPLING FROM RADWASTE

PRECAUTIONS

- This sampling involves processing of water that will be highly radioactive. Precautions should be taken to prevent skin contact or ingestion.
- Time in a radiation field should be limited to that necessary to perform the required operations. Turing purge and flush periods, it may not be necessary to stand near the panels and consideration should be given to moving to a low dose rate area.
- A dose rate instrument should be on and periodic monitoring is suggested during purge and sampling exercises.

PROCEDURE

- Turn on the switch to light the undiluted fill station. []
 Place the bottle on the cart/cask assembly cavity piston. []
 a. Turn the direction valve for the hydraulic piston in the down position and lower the bottle into the cask cavity.
 b. Close and open the cask to verify that the cover is working properly.
 c. Position the cart/cask under the undiluted radwaste fill stations needles and set the brake.
 d. Turn the direction valve for the hydraulic piston to the up position and raise the bottle onto the needles.
- 3. Sample purging

Reactor Cavity Sump:

Coordinate with Operations to turn on the reactor cavity sump pumps, then open containment isolation valves FCV 500 and 501 for one minute. Close isolation valves FCV 500 and 501 and open valves FCV 696 and 697. Containment isolation valves FCV 696 and 697 are key operated valve switches controlled in the Sentry Room at the POST LOCA CNT ISOLATION PANEL.

1 AND 2

NUMBER EP RB-16:B5 REVISION 2 DATE 3/7/85 PAGE 3 OF 7

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- UNDILUTED LIQUID SAMPLING FROM RADWASTE

Equipment Drain Receiver or Floor Drain Receiver:

Coordinate with Operations to have EDR or FDR placed on recirculation for Post Loca Sampling.

RHR Room Sump:

Verify with control room that RHR room high level is indicated. Coordinate with Operations to transfer the entire contents of FDR to another holding tank or overboard. Manually pump down RHR room sump to FDR and place FDR on recirc for Post Loca Sampling.

- a. Align RW-V-4 to the SAMPLE position.
- b. Open the corresponding remote plant isolation [] valve (RPIV), remote source isolation valve (RSIV), the PCP (see Appendix 1 for proper valve).
- c. Close the remote flush isolation valve at the PCP [] (see Appendix 1 for proper valve).

NOTE: The sample source valves are labeled RW-V-2.1 thru RW-V-2.3. Throughout this procedure, the form RW-V-2.X will be used to indicate the source valve to be operated. The sample source used for sampling will have been given at the briefing by the site Chem and Rad Protection Coordinator.

- d. Slowly open the sample source valve RW-V-2.X (see Appendix 1 for proper valve) until RW-FI-1 indicates 100% flow or 200 cc/min. Purge to waste for 7 minutes.
- 4. Sampling
 - a. Adjust RW-V-2.X until RW-G-1 indicates 20 psig or less. []

<u>CAUTION</u>: Do not exceed 20 psig on RW-G-lin these steps.

b. Turn RW-V-7 to SAMPLE.

NUMBER EP RB-16:B5 REVISION 2 DATE 3/7/85 PAGE 4 OF 7

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM
-- UNDILUTED LIQUID SAMPLING FROM RADWASTE

	c.		[]
		or RW-FI-1 indicates 40% flow or 80 cc/min. Purge for 1 minute.	
	d.	Close RW-V-2.X.	[]
	e.	Let RW-G-1 return to 0 psig and wait 30 seconds to allow bottle to depressurize.	[]
	f.	Turn RW-V-7 to BYPASS.	[]
	g.	Close FCV-696 and FCV-697 if opened earlier and notify control room when closed.	[]
5.	Sam	ple Cart/Cask Removal	
	à.	Turn the direction valve for the cart cask hydraulic piston to the down position and slowly lower the bottle into the cask.	[]
	b.	Close the cask. Release the brake and remove the cart/cask from the sampling station and away from the LSP.	[]
	c.	Install and secure the auxiliary shield.	[]
	d.	Install and secure the needle flush tool containing a 15 ml sample bottle onto the undiluted radwaste fill station needles.	[]
6.	Init	ial flushing	
	a.	At the PCP, close the sample source isolation valve. (See Appendix 1)	[]
	b.	Slowly open RW-V-3 until RW-FI-1 indicates 30% flow or 60 cc/min. Flush with demin water for 3 minutes.	[]
	c.	Slowly open RW-V-2.X until RW-FI-1 indicates 30% flow or 60 cc/min. Flush with demin water for 3 minutes.	[]
	d.	Close RW-V-2.X and RW-V-3.	[]

DIABLO	CAN	YON POV	NER PLANT UNIT NO(S) 1 AND 2	NUMBER REVISION DATE PAGE	EP RB-16:B5 2 3/7/85 5 OF 7
TITLE		SENTRY UND	POST-ACCIDENT SAMPLING SYSTEM ILUTED LIQUID SAMPLING FROM RADWASTE	7.02	
		e.	At the PCP, open the remote flush isolation valve (see Appendix 1 for proper valve). Fl with demin water for 6 minutes.	ush	[]
		f.	Close the remote flush isolation valve at the PCP.	e	[]
	7.	If s	ample is to be analyzed at CAP:		
		a.	Turn RW-V-4 to CHEM PANEL.		[]
		b.	Proceed to EP RB-16 Section G for I.C. Analy and/or Section H for pH/conductivity/DO.	sis	[]
		с.	After analyses return to this section.		[]
	٤.	Fina	1 Flushing		
		а.	Turn RW-V-7 to SAMPLE		[]
			CAUTION: Do not exceed 20 psig on RW-G-1 i	n this ste	р.
		b.	Slowly open RW-V-3 until RW-G-1 indicates 20 psig or RW-FI-1 indicates 30% flow or 60 cc/Purge for 2 minutes.		()
		c.	Close RW-V-3 and let RW-G-1 return to 0 psig Wait 30 seconds to allow the bottle to depressurize.		[] [
		d.	Turn RW-V-7 to BYPASS.		[]
	9.	Turn	off the undiluted fill station light.		[]
	10.	Remov	ve the needle flush tool and survey bottle foosal.	r	[]
	11.	cart/	orm a radiation and contamination survey on to cask assembly and move the sample according appropriate EP RE-16 Subprocedure.	he to	[]
	12.	Close	Sample Cooler Water.		[]
	13.		Procedure EP R6-16:E, aliquot and analyze to the liquid sample for boron and specific actions.		[]
	DCO	294 5V			

1 AND 2

NUMBER REVISION 2 DATE

EP RB-16:B5

PAGE

3/7/85 6 OF 7

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- UNDILUTED LIQUID SAMPLING FROM RADWASTE

14. Process the data according to EP RB-16:F.

REFERENCES

1. Sentry Equipment Corp. High Radiation Sampling System Operating and Maintenance Manual.

APPENDICES

1. Valves for Obtaining Samples from Radwaste.

DATE 3/7/85 PAGE 7 OF 7

NUMBER EP RB-16:B5 REVISION 2

TITLE

SENTRY POST-ACCIDENT SAMPLING SYSTEM -- UNDILUTED LIQUID SAMPLING FROM RADWASTE

APPENDIX 1

VALVES FOR OBTAINING SAMPLES FROM RADWASTE

SAMPLE SOURCE	CONTAINMENT REMOTE SOURCE ISOLATION ISOLATION VALVES VALVE		REMOTE FLUSH ISOLATION VALVE	LSP SAMPLE SOURCE VALVE
Rx Cavity Sump	FCV-696 FCV-697	Not Applicable	FCV-1423	RW-V-2.1
Floor Drn Recvr	Not Applicable	FCV-1415	FCV-1425	RW-V-2.2
Equip Drn Recvr	Not Applicable	FCV-1414	FCV-1424	RW-V-2.3

