EVALUATION RESEARCH CORPORATION (ERC)

BRAIDWOOD CONSTRUCTION ASSESSMENT PROGRAM (BCAP)
INDEPENDENT EXPERT OVERVIEW GROUP (IEOG)

Second Interim Report (October - December 1984)

E Ham for

John L. Hansel Project Manager 2/15/85

Date

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STATEMENT OF INDEPENDENCE

This Second Interim Report delineates the progress and activities of the Independent Expert Overview Group (IEOG) during the period of October through December 1984 in overviewing the Braidwood Construction Assessment Program (BCAP) being conducted by Commonwealth Edison Company at the Braidwood Station.

As the ERC Project Manager for this overview activity, I certify that the IEOG has continued to maintain independence from other organizations at the Braidwood Station and that the IEOG has not been coerced by any of the parties involved but rather has received complete cooperation from each project participant contacted.

John L. Hansel Project Manager

TABLE OF CONTENTS

			Page
1.0	EXEC	UTIVE SUMMARY	1
2.0	INTR	ODUCTORY REMARKS	4
3.0	ACTI	VITIES AND PROGRESS	5
	3.1	Staff	5
		3.1.1 Staff Changes	5 7
	3.2		7
		3.2.1 General	7
		3.2.2 Element Overviews	8
	3.3	Document Reviews	9
	3.4	Audits	9
		3.4.1 Audits Performed	9
		3.4.2 Overview of BCAP QA Audits	14
	3.5	Overinspections	14
	3.6	Observations and Requests for Corrective Action	14
		3.6.1 Observations Issued	14
		3.6.2 Observation BCAP-OBS-003	16
		3.6.4 Status of Observations	16 16
	3.7		
	3.7	Issues	17
		3.7.2 Issues Raised This Reporting Period	18
		3.7.3 Open Issues at the End of the Period	21
4.0	PROJE	ECTED NEAR-TERM ACTIVITIES	23
5.0	IEOG	ASSESSMENT OF BCAP TO DATE	25
6.0	APPE	NDICES	26
	6.1	Resumes of Added Personnel	27
	6.2	Training Records of Personnel	42
	6.3	Certification Records of Added Personnel	90
	6.4	Quality Assurance Plan	101
	6.5	Audit Reports	130
	6.6		
	0.0	Observations	143

LIST OF FIGURES

Figure	Page
3.1 IEOG Organization	6
LICT OF TABLES	
LIST OF TABLES	
3.1 BCAP Documents Reviewed	10
3.2 Checklists and Instructions Reviewed	11
3.3 BCAP Quality Assurance Documents Reviewed	12
3.4 Verification Packages Surveilled or Overviewed by the IEOG.	15

1.0 EXECUTIVE SUMMARY

The activities of the Independent Expert Overview Group (IEOG) are presented herein for the period of October 1984 through December 1984. During this period, the IEOG continued the overview begun previously. However, the character of the IEOG overview changed this period in response to the change in BCAP activity from programmatic emphasis to implementation of the program previously established. Therefore, the effort of the IEOG also has changed to include overview of the BCAP inspections as well as the BCAP checklists and documentation reviews.

In consonance with the changing needs of the program, the IEOG has added three qualified nuclear inspectors. Each is certified Level III in accordance with ANSI/ASME N45.2.6. These certifications are in mechanical, electrical, and structural disciplines.

Although the IEOG continued to review BCAP documentation, only one new program procedure was reviewed -- BCAP-25, "Evaluation of Results". The rest of the documents reviewed consisted of revisions of various program documents, several checklists from CSR, and a number of Quality Assurance Special Instructions.

Based on IEOG audits and surveillance of BCAP QA, the IEOG considers the BCAP QA program adequate, effective and meaningful. Therefore, the IEOG has reduced its auditing of BCAP and has instead continued its auditing to BCAP QA and to surveillance of BCAP QA audits. However, before this decision was reached, three audits had been performed. One of these resulted in issuance of three concerns; the rest resulted in no action items.

The IEOG inspectors performed eighteen surveillances of BCAP inspectors as they performed their inspections. In addition, the IEOG inspectors performed thirty-three overinspections using BCAP inspection packages. These surveillances and inspections will continue throughout the program.

As a result of this surveillance and overinspection, two IEOG observations were issued dealing with problems developing in BCAP inspection. Both observations have been resolved and closed. One of these, BCAP-OBS-003, dealt with an embedded plate not shown on the design drawing in the package. The inspector failed to issue an observation recording this anomoly. The other dealt with similar errors in inspection that indicated inadequate inspector preparation.

At the close of this period, there were three concerns which the IEOG retained open. However, one of these was satisfied and closed two days later. The two remaining concerns are:

1. Resolution of the inspector reinspection portion of RSCAP.

This can be a time consuming process. However, it has not started nor is a decision to start apparent. In the mean-time, the BCAP clock is running. If BCAP is to overview this process, it must be started soon.

The resolution of the problem of missing and inappropriate signatures for the verification drawings for small bore piping.

In the document review of small bore piping, BCAP observed many missing and inappropriate QC signatures on drawings used for configuration verification. Since there is no sample expansion for document review discrepancies, the IEOG concern is how the rest of the documents will be reviewed.

With the implementation phase of BCAP now underway in all elements of the program, the IEOG emphasis has changed to provide the proper overview function. This change includes continued surveillance of BCAP CSR inspectors, overinspection of a sampling of BCAP inspections, overview of RPSR procedure review, and overview of RSCAP documentation of results. Additionally, the IEOG will be involved in the review of BCAP observations

determined to be invalid and those determined by Sargent and Lundy (S&L) not to be design significant. This is an important function since the consideration of sample expansion is based on the S&L response designating a design significant observation.

2.0 INTRODUCTORY REMARKS

The Evaluation Research Corporation (ERC) released the First Interim Report of the Independent Expert Overview Group (IEOG) on October 12, 1984. The First Interim Report documented the IEOG activities in overviewing the Braidwood Construction Assessment Program (BCAP) from March through September, 1984.

This is the Second Interim Report, which documents IEOG activities for October through December, 1984. This report addresses progress in BCAP during that time frame and is not intended to reiterate the intent or scope of BCAP, except as related to IEOG activities during the specified three month period.

3.0 ACTIVITIES AND PROGRESS

3.1 Staff

3.1.1 Staff Changes

The IEOG has been careful to staff its organization with personnel corresponding to the overview responsibilities for BCAP.

With the initiation of CSR inspections during the time frame covered by this report, the IEOG has added three qualified inspectors to the staff. The inspection personnel added are collectively qualified in Mechanical, HVAC, Welding, Civil/Structural, and Electrical. Each is certified Level III in accordance with the requirements set forth in ANSI/ASME N45.2.6.

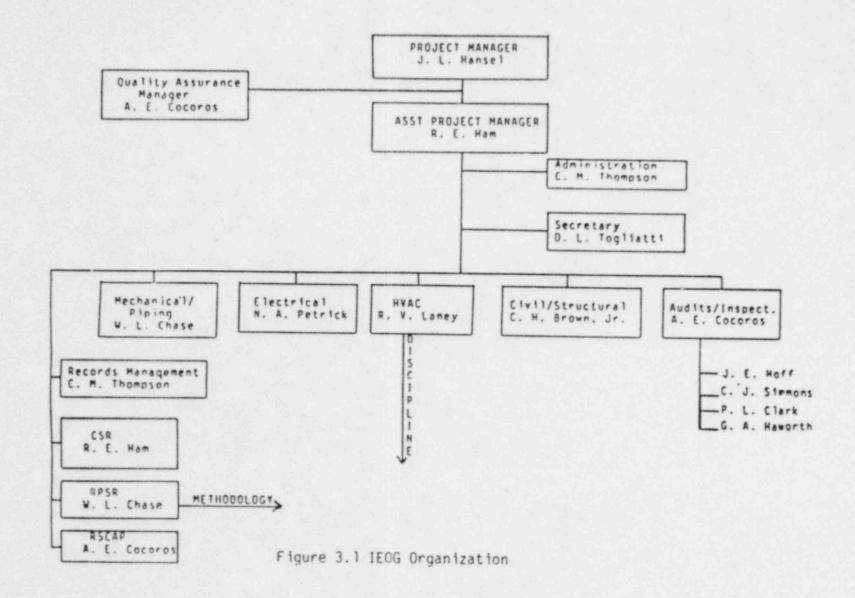
Additional ERC personnel were brought in on an as-needed basis to cover specific needs and then returned to their base organization. These needs included:

- 1) Independent internal IEOG audit
- 2) Peak loads in surveillances

All such personnel were specifically selected for their particular expertise in the areas where additional resources were deemed necessary.

At the present time, the IEOG is staffed with ten (10) full-time and three (3) scheduled, part-time personnel. However, the IEOG plans to remain alert to changes within BCAP or the BCAP organization such that proper staffing is maintained.

The present IEOG organizational alignment is depicted in Figure 3.1.



3.1.2 Training and Certification

Due to the visibility and creditability requirements associated with IEOG responsibilities, the IEOG has been careful to ensure that all personnel engaged in supporting IEOG activities have undergone appropriate training and orientation in accordance with ERC QA procedures, even for short-term assignments. All such training and orientation has been appropriately documented in IEOG files. In addition, verification of the background for all personnel is documented in ERC files.

Included in the on-going training requirements for IEOG personnel, especially for the full-time on-site personnel, is a review of all revisions to BCAP plans, procedures and checklists.

3.2 Overview Activities

3.2.1 General

During this period, the overview activities of the IEOG have increased dramatically and have changed in character. Previous overview activities were directed toward assuring the programmatic implementation. The overview activities this period have been directed heavily toward the BCAP implementation of the program delineated by the plans and procedures previously established.

Many new documents have been issued by BCAP including checklists and instructions for performing reinspection of completed QC accepted work. With one exception, the programmatic BCAP documentation was in place at the beginning of the period. This additional document, BCAP-25, was issued during the period. From the viewpoint of the IEOG, BCAP-25 is important since this document provides the procedures for analyzing the results of CSR inspections. The procedures provide for sample expansion, if needed, and evaluation of the results for programmatic discrepancies.

Also, many revisions to BCAP documents have been issued. The IEOG has reviewed each of these and provided comments where appropriate. Details are included in Section 3.3.

Each element of BCAP, BCAP administration, and BCAP QA have been audited by the IEOG. The results of the last three of these audits are included in Section 3.4; the reports are discussed in Appendix 6.5.

Some of the overview activities have resulted in discrepancies being discovered. These are recorded as observations which are discussed in Section 3.6.

Also, a few of the overview activities have resulted in issues of concern to the IEOG. These are retained in open status until resolved. A discussion of all issues opened during the period together with currently open issues is included in Section 3.7.

3.2.2 Element Overviews

Each element of BCAP has been overviewed by the IEOG discipline engineers and IEOG engineers assigned to overview each element (see Figure 3.1). Additionally, the IEOG has overviewed the BCAP administration and BCAP QA. These overviews have consisted of both formal and informal meetings with individuals within each organization. This overview has provided the IEOG with good background and information on the status and progress within each of these organizations.

CSR is moving ahead with the reinspections and has implemented document reviews. The IEOG inspectors and engineers have been following this work by reviews, surveillances, and overinspections. Generally, this work is going well. Also, the CSR observations and S&L responses as to design significance have been reviewed by IEOG personnel.

RPSR has continued to develop the checklists necessary to review the procedures extant June 30, 1984. Early next period, the actual reviews should begin. The IEOG overview of this work shows it to be complete and comprehensive.

Although RSCAP is moving ahead with both the documentation reviews and the implementation reviews, the implementation of all eleven corrective

action programs are not progressing rapidly. One of the IEOG concerns involves the fact that the Inspector Reinspection Program has not started.

The current IEOG assessment is that BCAP remains technically sound and should provide reasonable assurance of the quality of construction at the Braidwood Station. The IEOG will continue to overview and assess the efficacy of each BCAP element and will provide reports of these assessments in the future.

3.3 Document Reviews

During this period, the IEOG has continued to review the documentation issued by the BCAP organizations. These documents are comprised of initial issues of checklists and BCAP-25, and revisions of existing documents. The documents reviewed during this period are listed by revision in Tables 3.1, 3.2, and 3.3.

In addition, the IEOG has reviewed the observations issued by BCAP and the replies from S&L as to the design significance of each observation.

The few comments provided to BCAP by the IEOG were for clarification and programmatic improvement. Although each comment was considered to be important, none was classified as mandatory.

3.4 Audits

3.4.1 Audits Performed

Implementation of the ERC Program of auditing BCAP continued during this period. Three audits were performed which completed the first round of auditing of the use of BCAP Project Procedures and the use of BCAP Quality Assurance Procedures. The audits were conducted to assess adherence to the program element procedures and to evaluate the involvement

Table 3.1. BCAP Documents Reviewed

Document No.	Title	Revision No.	
	Overview Plan	1 and 2	
	CSR Plan	1 and 2	
	RSCAP P1 an	1 and 2	
BCAP-01	Program Indoctrination for Employees	2 and 3	
BCAP-02	Organization and Responsibility	1 and 2	
BCAP-03	Records Management	1 and 2	
BCAP-04	BCAP Interface with Contractors and Architect/Engineer	2	
BCAP-06	Observation and Discrepancy/Concern Processing	3, 4, 5, and 6	
BCAP-07	BCAP Reports 1 and 2		
BCAP-20	CSR - Establish Population 2		
BCAP-21	CSR - Sample Selection 2, 3, a		
3CAP-23	CSR - Preparation of Reinspection and Document Review 1 Packages		
BCAP-24	CSR - Performance of Reinspection and Document Review 1 and 2		
BCAP-25	CSR - Evaluation of Results		
BCAP-41	RPSR - Identification of Specifications and Contractor 1 Procedures		
BCAP-42	RPSR - Preparation of Checklists 1, 2, and 3		
BCAP-43	RPSR - Review of Contractor Proceduures 1		
3CAP-60	RSCAP - Review Methods	1	

Table 3.2. Checklists and Instructions Reviewed

Checklist No. Inspections	Checklist Title	Revisions No.
Reinspection		
CSR-I-M-01	Small Bore Piping Configuration	1
CSR-I-H-01	HVAC Duct	3
CSR-1-H-03	HVAC Hangers and Auxiliary Steel	0 and 2
CSR-I-E-CND	Conduit	1 and 2
CSR-I-E-CBL	Cables	0
CSR-I-E-COH	Conduit Hangers	0
CSR-I-E-CBP	Cable Pans	0
CSR-I-H-02	NYAC Equipment Installation	0
CSR-I-M-04	Large Bore Piping Configuration	0

Table. 3.3. BCAP Quality Assurance Documents Reviewed

Document Number	Title	Revis	
	QA Overview Group Plan	1	
QASI-02	Control of Quality Assurance Special Instructions	3	3
QASI-04	Training, Qualification and Certification of QA Personnel	3 8	4
QASI-06	Document Reviews	3	}
QASI-07	Surveillances	3	
QASI-08	Audits	3	1
QASI-16	Performance of Reinspection and Document Review Overview	2 8	3
QASI-17	Action Item Requests	0	

of the BCAP Quality Assurance Department. The following tabulation summarizes the audits conducted:

Audit No.	Date Performed	Procedures Audited	Letter No. & Date
ERC-84-103	10/24/84	BCAP 40-43	BCAP-023, 9/14/84
ERC-84-104	10/5/84	QASI 01-16;	BCAP-032, 9/26/84
		SQI 18, 25, 27, 28	
ERC-84-105	10/19/84	BCAP 20-25	BCAP-039, 10/18/84

The audits were performed in accordance with ERC Procedure BCAP-18.1, "Quality Assurance Audit Program," with personnel meeting the qualifications of ERC Procedure BCAP-18.2, "Qualification of Audit Personnel." Each of the Lead Auditors met the qualification requirements of ANSI/ASME N45.2.23, "Qualification of Quality Assuranace Program Audit Personnel for Nuclear Power Plants," and were certified accordingly.

An audit plan and checklists were developed for each audit by the Lead Auditor, approved by the Quality Assurance Manager and implemented during the course of the audit. The checklists were used to document the detailed results of the audit.

A written report (tabulated below) was transmitted to the responsible manager whose organization was audited. These reports documented the course of each audit and the results of each. Where findings of deviations or concerns were noted, the report required the audited organizations to reply within a specified time agreeable to both parties. The response was to identify the corrective action to be taken and the date for implementation of the action. All corrective actions have been implemented and all audits are considered closed. Appendix 6.5 contains copies of the individual audit reports.

Audit No.	Report No. and Date		
ERC-84-103	ERC BCAP-064, 11/2/84		
ERC-84-104	ERC BCAP-043, 10/10/84		
ERC-84-105	ERC BCAP-058, 10/30/84		

3.4.2 Overview of BCAP QA Audits

In addition to the audits conducted, ERC personnel participated as observers during three audits conducted by the BCAP Quality Assurance organization (Audits No. BQAA-IV-05, BQAA-IV-16 and BQAA-IV-07). During these audits, ERC personnel observed the methods used and the effectiveness of the audits. Subsequent to these, a meeting was held between ERC and BCAP Quality Assurance management personnel to discuss the evaluation and critique of these audits by ERC.

Presently, ERC plans to continue to act as observers during the conduct of BCAP Quality Assurance audits of BCAP operations. It is intended to operate in this mode as observers rather than conduct the audits as long as ERC considers the BCAP Quality Assurance audits effective and meaningful. At least one audit is being planned by the IEOG during the next quarter. This will audit BCAP Quality Assurance in its implementation of the 3CAP Quality Assurance Program.

3.5 Overinspections

As committed by letter from Mr. J.J. O'Connor, Commonwealth Edison Company, to Mr. James G. Keppler, U.S. Nuclear Regulatory Commission, concerning the Braidwood Construction Assessment Program, NRC Docket Nos. 50-456 and 50-457, dated August 30, 1984, IEOG field inspections and surveillances of BCAP reinspection activities have been performed. Listed in Table 3.4 are verification packages that have been overinspected or surveilled.

Two observations were written as a result of overinspection and surveillance efforts of the IEOG. Both observations have been resolved (see Section 3.6).

3.6 Observations and Requests for Corrective Action

3.6.1 Observations Issued

During this report period, there were two observations issued. Observation BCAP-OBS-003 and Observation BCAP-OBS-004 were issued. Both

Table 3.4. Verification Packages Surveilled or Overviewed by the IEOG

Surveillance	Overinspection
CSR-I-H-01-015	CSR-I-H-03-016
CSR-I-H-03-016	CSR-I-H-03-018
CSR-I-H-03-018	CSR-I-H-01-008
CSR-I-H-03-008	CSR-I-M-01-002
CSR-I-H-01-923	CSR-I-H-03-008
CSR-I-H-03-005	CSR-I-H-03-005
CSR-I-M-01-015	CSR-I-H-03-006
CSR-I-H-01-020	CSR-I-H-01-040
CSR-I-M-01-011	CSR-I-M-01-011
CSR-I-M-01-006	CSR-I-M-01-006
CSR-I-M-01-018	CSR-I-M-01-018
CSR-I-M-01-019	CSR-I-M-01-019
CSR-I-M-01-020	CSR-I-M-01-039
CSR-1-S-01-09	CSR-I-M-01-054
CSR-I-S-01-011	CSR-I-H-01-024
CSR-I-S-01-21	CSR-I-H-01-033
CSR-I-S-01-15	CSR-I-M-01-048
CSR-I-S-01-59	CSR-I-M-01-056
	CSR-I-M-01-055
	CSR-I-E-CND-018
	CSR-I-E-CND-027
	CSR-I-E-CND-028
	CSR-I-E-CND-039
	CSR-I-E-CND-046
	CSR-I-S-01-21
	CSR-I-S-01-18
	CSR-I-S-01-08
	CSR-I-S-01-49
	CSR-I-S-01-32
	CSR-I-S-01-26
	CSR-I-S-01-58
	CSR-I-S-01-42
	CSR-I-S-01-56

Legend

- I = Reinspection
- H = HVAC
- M = Mechanical S = Structural
- E = Electrical
- CND = Conduit

observations dealt with BCAP inspections and are explained in detail in Paragraphs 3.6.2, 3.6.3, 3.6.4, and 3.6.5. Copies of both observations are contained in Appendix 6.6.

3.6.2 Observation BCAP-OBS-003

BCAP-OBS-003 was developed from an IEOG surveillance during the reinspection of Verification Package CSR-I-S-01-09. An embedded plate had been installed which was not identified on Sargent and Lundy (S&L) drawings. Rather than preparing an observation, as required by procedures, the inspector consulted with CSR engineers and was advised to note it in the "Remarks" column.

BCAP-OBS-003 addressed a non-compliance with BCAP procedures when the BCAP inspector did not prepare an observation for the discovery of the embedded plate. A copy of Observation BCAP-OBS-003 is included in Appendix 6.6.

3.6.3 Observation BCAP-OBS-004

BCAP-OBS-004 was developed as a result on on-going monitoring of the reinspection process. The observation dealt with four (4) different anomalies which caused concern that inadequate training and/or adherence to procedures was occurring.

BCAP-OBS-004 addressed an overall IEOG concern with the reinspections, that inadequate training and/or adherence to procedures was suspect because of continuing anomalies during BCAP reinspections. The observation identified four (4) occurrences which are noted on the observation. A copy has been included in Appendix 6.6.

3.6.4 Status of Observations

Both observations were resolved to the satisfaction of the IEOG and appropriate corrective actions have been implemented.

3.7 Issues

As with results discussed in the First Interim Report, many issues have been opened during this period of performance. BCAP personnel have remained very objective and responsive in understanding the basis for IEOG comments and in preparing acceptable resolutions.

3.7.1 Status of Issues from First Interim Report

The First Interim Report discussed three open issues. These were:

- Revisions of selected documents to incorporate revisions previously committed to the IEOG.
- Response to Observation BCAP-OBS-002 (CSR Small Bore Piping Configuration Population).
- 3. Inspector certifications and the certification process.

The documents of concern in the first issue above have been revised to incorporate the IEOG comments. The revised documents are the BCAP Program Document, the BCAP Overview Plan, the RSCAP Plan, the CSR Plan, BCAP QA Plan and BCAP Procedures BCAP-07 and BCAP-60.

BCAP-OBS-002 (Issue 2 above) was cleared by an adequate response from the BCAP Task Force. Additionally, the checklist and instruction for small bore piping configuration has been satisfactorily revised and accepted.

The BCAP Task Force has incorporated the requirements of ANSI/ASME N45.2.6 into its inspector certifications (Issue 3 above) and the certification process. The IEOG overview of this process and the associated record keeping has shown no further anomalies in this area.

As a result of the above actions, all open issues stated in the First Interim Report have been resolved and closed.

3.7.2 Issues Raised This Reporting Period

Several issues have been opened during this reporting period. Although only three of these remained open at the end of the period, all will be discussed in subsequent paragraphs.

3.7.2.1 Delineation of Issues

During this reporting period, the following issues were raised:

- Response to Observations BCAP-OBS-003 and BCAP-OBS-004.
 These both dealt with concrete placement.
- Inspector Certification Level III Electrical Inspector not certified.
- Differences in inspection results between BCAP Inspectors and BCAP QA Inspectors.
- Control points for reinspections. This primarily applied to the structural population.
- Resolution on "Hold Tags" for areas to be reinspected by BCAP inspectors.
- Resolution of inspector reinspection. This is an area to be overviewed by RSCAP.
- Evaluation of CSR discrepancies to the most adverse location within the population.
- Resolution of documentation problems found during review of documentation for the small bore piping configuration.

3.7.2.2 Significance and Status of Each Issue

The significance and status of each issue listed above is discussed in this section in the numeric order given above.

 The texts of Observations BCAP-OBS-003 and BCAP-OBS-004 are given in Appendix 6.6. Both dealt with reinspection errors and omissions developing early in the reinspection of the structural population. It was important to correct reporting errors made during reinspections before they became serious habits. Therefore, the observations were written to provide a vehicle for developing corrective measures.

These observations were closed on November 29, 1984. The corrective actions involved both documentation changes and training of BCAP personnel.

2. At the time the concern on inspector certification was written, the BCAP Level III Electrical Inspector had not been certified. This resulted in a delay in the initiation of electrical reinspections since the Level III Inspector was needed to certify the Level II Inspectors. Essentially, all reinspections are carried out by the Level II Inspectors.

This issue was closed on November 9, 1984, when BCAP certified a Level III Electrical Inspector.

3. Although there may be minor differences between inspectors inspecting the same work, major differences are undesirable. For this reason, the IEOG was concerned when the results of reinspections by the BCAP inspectors and the BCAP QA inspectors were quite different.

The differences in inspection results were identified as part of the problem of program startup. This problem was settled by a series of meetings, reviews, and corrective actions within BCAP and BCAP QA over the period. Therefore, this issue is considered closed.

4. During the visual reinspections of concrete walls, certain discrete measurements were required. With many marks on the walls, the inspectors could not be sure

which marks to use as the official survey marks to control thier measurements. This was a concern to the IEOG because erroneous results could ensue from the use of the wr. g control points.

This issue was still open at the close of this reporting period.

5. To preclude additional work on, in, or around samples selected for reinspection by BCAP, the BCAP Task Force decided to use "Hold Tags" installed in the sample area. Although the decision to install the "Hold Tags" had been made, the procedural mechanism for installing the tags was not in place. The IEOG issue was that without the "Hold Tags" in place, additional work or repair could proceed on the selected sample.

The issue was resolved by issuance of Project Procedure PCP-15 on December 11, 1984. This procedure specifies fully the requirements for and the limitations inherent in placement of the hold tags.

6. One of the elements of RSCAP is the overview of the inspector reinspection in the plant. The IEOG issue is that the inspector reinspection has not been initiated nor is the decision made as to how to proceed. The BCAP clock continues to run, so if RSCAP is to overview this element, an early decision and implementation must be made.

The inspector reinspection issue is still open.

7. There was a concern that CSR samples may not cover the most severely loaded items in the population. For this reason, the IEOG was concerned that observations should be evaluated against some of the more critically loaded items in the population. However, since BCAP is based on a statistical sampling, statistically, some of the more heavily loaded items should be in the initial sample of the population. Also, the BCAP Task Force intends to select a sizable portion of the engineering judgment samples from those items that have been identified by S&L to be highly stressed or critically loaded. For these reasons, this item was closed.

8. During the review of documentation supporting the population, Small Bore Piping Configuration, several redlined drawings were found which had not been signed or initialed by a certified QC inspector. Others were found which were signed by a QC inspector whose certification post-dated the drawing issue date. This violates the procedures which require the signature/initials of currently qualified, certified, QC inspectors.

This item is still open. Also, there is no indication what steps are to be taken to assure the integrity of the remaining small bore piping drawings since BCAP does not expand the sample for document review.

3.7.3 Open Issues at the End of the Period

Based on the discussions in the sections above, there were three issues open at the end of this reporting period. These are:

1. Control points for reinspection.

Although this was open at the end of this reporting period, it was closed January 2, 1985, with the establishment of specific control (or survey) points within the plant suitable as benchmarks for the use of inspectors making measurements. Additionally, the inspectors were trained to recognize these marks.

2. Resolution of the inspector-reinspection element of RSCAP.

To settle this issue requires the making of a project decision as to how the inspector reinspection problem is to be handled and the specifying of a starting date for initiating the designated program.

3. The problem of missing and inappropriate signatures on the verification drawings for small bore piping and how the integrity of the remaining small bore piping verification drawings are to be assured.

To settle this requires a project decision as to how the integrity of the small bore piping verification drawings is to be assured since BCAP does not expand the sample for document review discrepancies.

4.0 PROJECTED NEAR-TERM ACTIVITIES

During this period of performance, the IEOG has shifted overview activities to be responsive to progress in BCAP. In consonance with this shift, the following highlights are noteworthy:

- A transition from the IEOG performing regularly scheduled audits
 of BCAP to on-going surveillances of BCAP QA. This transition was
 accompanied by the IEOG passing results of its surveillances on to
 BCAP QA, so their audits would cover the areas of concern by the
 IEOG. This change appears to have been satisfactory.
- Initiation of surveillances for BCAP reinspections and review of completed reinspection packages. This activity has resulted in two observations as discussed earlier.
- 3. Reviews of the BCAP observations determined to be non-design significant by Sargent and Lundy (S&L). This review has resulted in considerable discussion with BCAP and S&L personnel regarding the structure and content of review conclusions.

The next period of BCAP performance and, hence, IEOG activities are expected to undergo additional changes. As a result, IEOG activities are expected to be highlighted by the following:

- With planned increases in the BCAP inspection resources, the IEOG will be alert for the need to increase inspection overview resources.
- Even though the IEOG has performed a few overinspections, an increase in the number of IEOG overinspections is expected.

- With front-end activities nearing completion for RPSR and RSCAP elements, increased surveillance on reviews and evaluations in those elements is expected.
- A significant increase in the review of observation evaluations determined to be non-design significant by Sargent and Lundy.
- Review of observations determined to be non-valid by CSR resources.
- Continued overviews by IEOG technical experts in all elements to ensure the technical accuracy of BCAP performance.
- 7. Continued overviews to observe interactions among BCAP elements to ensure that problems surfaced in one element, which may affect another element, are evaluated/incorporated as appropriate.
- 8. Performance of regularly scheduled audits of BCAP QA.
- 9. Performing surveillances of BCAP QA audits.
- Review of the recertifications of the BCAP Quality Assurance inspectors.

5.0 IEOG ASSESSMENT OF BCAP TO DATE

As stated in the First Interim Report, the IEOG remains positive as to the design of BCAP and performance of BCAP personnel.

The Program appears to have settled down to a production mode for the CSR element and should achieve the review/conclusions mode for RPSR and RSCAP elements during the next reporting period.

The IEOG continues to view the BCAP and the BCAP team members as a positive approach for assessing the quality of construction of the Braidwood Plant. Issues brought up by the IEOG have received positive attention by BCAP personnel and it is expected that these will continue to be dealt with positively by BCAP personnel.

6.0 APPENDICES

6.1 Resumes of Added Personnel

CHRIS J. SIMMONS

Mr. Simmons has 14 years experience in construction with the last seven being in the Nuclear Power Plant Field. Experience includes: Level III Group Supervisor, developing/implementing training, certification and maintenance of certifications for inspection personnel. Technical and Quality Assurance activities associated with Mechanical, Civil and HVAC disciplines, including overseeing contractor QA/QC activities.

EXPERIENCE:

1984 - Present

Evaluation Research Corporation, Oak Ridge, TN. Quality Assurance Engineer. Evaluation of quality assurance and quality control procedures for compliance with applicable codes, standards, specifications, and program requirements. Develop surveillance checklists and perform surveillances of quality assurance activities. Evaluate inspection documentation for adherence to approved inspection procedures. Certified Level III Inspector in accordance with ANSI N45.2.6 and Qualified Auditor in accordance with ANSI N45.2.12.

1982 - 1984

Consumers Power Company, Midland Energy Center Project, Midland, Ml. HVAC Training Support Group Supervisor. Midland Power QA Division, Level III per ANSI N45.2.6. Responsibilities were to provide supervision and technical direction to HVAC Training Support Group. Developed and implemented the HVAC training pr gram for the certification of inspection personnel in accordance with ANSI N45.2.6. Supervised the HVAC training program which includes the orientation process, programmatic, initial and continuing training and the certification of inspection personnel in accordance with departmental procedures. Prepared and implemented a tracking system for the maintenance of certifications. Approved lesson plans and examinations developed for the certification of inspection personnel. Selected and approved instructors to perform HVAC training. Reviewed Project Inspection Plans for conformance to the quality assurance program prior to issuance.

1980 - 1982

Public Service of Indiana, New Washington, IN. QA
Surveillance Specialist Mech/Civil Level III per ANSI
N45.2.6, Marble Hill Nuclear Division. Performed
surveillance of site contractor activities to assure
compliance with approved procedures, drawings, specifications, and applicable codes for Category I and II
nuclear construction. Performed surveillance on the
on-site testing organization for site construction
activities to verify compliance with procedures,
specifications, and applicable codes, and ascertained
and/or identified and obtained corrective action for

CHRIS J. SIMMONS - 2

nonconforming hardware. Identified and reported conditions, materials, equipment, and activities that were in noncompliance with codes, standards, specifications, or procedures. Had "Stop Further Processing" authority when nonconforming conditions were identification. Reviewed quality verification documentation to assure compliance with approved procedures.

1977 - 1979

Louisiana Power and Light, Hahnville, LA. Quality Control Welding Inspector Mech, certified Level II per ANSI N45.2.6, Waterford III Nuclear Division, Tompkins-Beckwith, Inc. Monitored and approved all aspects of welding procedures and welders qualifications. Inspected fabrication and welding of safety and non-safety related piping systems. Hydrostatic testing of safety and non-safety piping. Verified weld identification and associated piping subassemblies and/or components as per erection drawings. Surveillance of welding parameters, i.e., amperage voltage, gasflow, etc. Inspected welds on pipe supporting assemblies. Reviewed documentation when work was complete and assured inspection points were satisfied. Inspection to: ASME III Subsection, NA, NB, NC, ND, and NE, AWS D1.1, ANSI B31.1, ASME Section IX.

1973 - 1977

Metallurgical Engineers of Atlanta, Atlanta, GA. Supervisor Quality Control Level II ASNT.

Nondestructive Evaluation - Certified ASNT Level II to SNT-TC-IA in all phases of PT, MT, RT, UT (thickness and flaw detection).

Welding - Development of welding procedures, certification of welders and procedures, shop and field inspection of weldments. Inspected and worked to: ASME Section II - A, B, C, III Class 1, 2, 3, and MC Components, Sections V and IX, AWS D1.1 ASTM, ANSI.

Mechanical Testing - Stress - strain analysis, yieldpoint, ultimate strength, elongation, Brinell and Rockwell hardness, Charpy impact.

Metallurgical Analysis - Failure analysis, photmicrographs and photmacrographs, grain size, orientation, fusion, defects, thermal effects.

1969 - 1972

U.S. Army - Special Forces. Attached to N/75th Airborne Rangers. Related job experience is as follows: Intermediate and Permanent Construction and/or Demolition of bridges, dams, buildings, runways, and roads. Honorable Discharge: Awarded Bronze Star and other various medals.

CHRIS J. SIMMONS - 3

1969

Southwest Rolling Mills, Los Angeles, CA. Quality Control Welding and Material Inspector Certified ASNT Level I SNT-TC-1A Dye Penetrant and Magnetic Particle Inspection. Verified welding and fabrication of vessels and assemblies as per erection drawings. Hydrostatic testing of vessels. Identification of welds and material as per specifications. Dye Penetrant and Magnetic Particle inspection steel erection as per erection drawings.

EDUCATION:

1967 - 1968

Stevens Institute of Technology, Hoboken, New Jersey - Mechanical Engineering

1971

Austin Peay State University, Clarksville, TN - Engineering

SPECIAL TRAINING:

Lockheed, Marietta, GA - Blue Print Interpretation Master Tooling

Armed Forces - Fort Bragg, NC, Intermediate Construction and Demolition of Bridges, Dams, Runways and Buildings

Convair School of X-Ray, Gamma Ray, Industrial Interpretation, Chamblee, GA

Kraut Kramer - Branson, Stanford, CT, Advance Weld Inspection

Special courses in all phases of NDE, Radiography, Ultrasonics, Magnetic Partical, Dye Penetrant

AND AFFILIATIONS:

Certified Level III per ANSI N45.2.6

American Welding Society - Certified Weld Inspector 80116991

American Welding Society - Member

Aircraft Owner's & Pilot Association

PAUL LEONARD CLARK 10516 Walter Thompson Drive Vienna, Virginia 22180 703-938-0997

Education

1958 - B.S.M.E. - North Carolina State University Raleigh, North Carolina Average: 2.88/4.00

Registration

E.I.T., Virginia P.E., Virginia

Professional Membership

ASME, NSPE

Specific Areas of Experience

Stress and Vibration Analysis Machine Designa Heat Transfer Analysis Mass Properties and Weights Analysis Air Compressor System Environmental Control System Mechanical Design Associated with Optical Systems Pressure and Vacuum Vessel Design Material Flow Studies Environmental Test Coordinator Design Associated with Infrared Airborne Telescope Reliability and Failure Modes and Effect Analysis (FMEA) Ship Board Material Handling Equipment Systems Environmental Analyzers for Air Contamination. Computer Programs for Stress and Mass Properties Analysis Liaison Engineering - Shop, Field and Vendor Management of Engineering Technical Personnel Quality Control and Maintainability Mechanical Design Associated with Re-Entry Vehicles Missile Ground Support Equipment Structure Analysis Specification and Proposal Writing Electrical Connectors and Cable Electronic Packaging Conveyor Systems Design of Air and Fluids System Nuclear Power Plants-System Engineering (piping) and writing Pre-Operational and Surveillance Test Procedures

-Instrumentation and Control Systems

-NUREG 0578 (TMI Short-Term Lessons Learned) 0660 & 0737

-Equipment Qualification to the requirements of IEEE-323-1974, NUREG-0588, and I&E Bulletin 79-018

Property Management

Resume Update of Paul Leonard Clark

April 1984 to present

Vermont Yankee Nuclear Power Station Vernon, Vermont Assigned to Construction Department

Responsible for the electrical installation and test procedures for engineering design changes, and the implementation and testing of these design changes during the 1984 refueling outage.

August 1983 to August 1984

Shoreham Nuclear Power Station Wading River, New York Assigned to Technical Support Dept.

Responsible for the review of surveillance test results and procedures to ensure compliance with station technical specifications and procedures, ANSI/IEEE Std-338-1977, Reg. Quide 1.33 and ANSI/ANS-3.2-1982. Resolved problems with procedures and/or test results by means of meetings with plant staff and/or recommended revisions of procedures. Certified to perform QA level 3 function per ANSI N45.26-78.

November 1982 to August 1983

Contract Engineer Assigned to New York Power Authority

Assigned to TMI project at the James Fitzpatrick Nuclear Power Station. Responsible for the design review and implementation of plant modifications required to satisfy NUREG 0578, 0600, and 0737. Tasks: Preparation of work tracking forms, field revision notices, production orders, pre-operational test procedures, specifications for Class LE equipment, field verification of plant modification, conduct pre-operational tests and supervision of crafts.

February 1980 to present

Senior Engineer assigned to Boston Edison Company Boston, MA

Assigned to the T.M.I. Task Force Team: responsible for the modification and design of safety related control systems for Pilgrim Nuclear Station No. 1, BWR, to satisfy NUREG 0578 (T.M.I. Short-Term Lessons Learned), 0660 and 0737. Tasks: Preparation of schematics and wiring diagrams, plant design change requests, field revision notices, production orders, specification for Class IE equipment, and preoperational test reports, control panel design (layout), vendor and field liaison. Assigned to Pilgrim Station for the implementation of T.M.I. modifications. Equipment qualification to the requirements of IEEE-323-1974, NUREG-0588 and I&E Bulletin 79-01B.

January 1976 to February 1980

Senior Engineer assigned to Bechtel Power Corporation San Francisco, California

Assigned to Grand Gulf Unit 1 and 2, 1100 MW BWR's. Responsible for specifications for control valves, containment leak rate test, electrical and pneumatic control actuators, seismic instruments and containment post loca gas monitoring equipment; and all documentation, manuals, and drawing requirements for the above specifications; vendor and field liaison.

Previously assigned to Millstone Unit 2, 830 MW PWR. Responsible for specifications for control valves, balance of plant pneumatic and electronic instruments, HVAC logic diagrams, all documentation, manual and drawing requirements for the above specifications, vendor and field liaison.

April 1973 to January 1976

Senior Mechanical Engineer/Supervisor assigned to Baltimore Gas and Electric Company Baltimore, Maryland

Assigned to Calvert Cliffs Nuclear Power Site. Responsible for writing and conducting pre-operational and surveillance test procedures for electronic systems-reactor regulating system, reactor protective system, nuclear instrumentation, diesel generators, pressurizer level and pressure control system, and pressure, level and temperature instrument loops; review of test procedures to ensure that plant technical specifications are not violated; presentation of test procedures to POSRC for approval; supervision of engineers and technicians; and system engineering-ensuring that start-up systems are installed accordingly to P&ID, piping drawings and specifications.

October 1972 to April 1973

Mechanical Design Engineer assigned to Fairchild Industries Germantown, Maryland

Design of a parcel sorting system (Matrix Sorter) for the USPS.

Tasks: Design of the induction station, buffer and feed conveyor system.

Testing of methods used in the induction of parcels.

June 1972 to October 1972

Senior Mechanical Engineer, assigned to Aerojet-General, Frederick, Maryland

Design associated with an automatic sorting system for roll carpet; design and testing of the induction station and the supporting structure for the induction area and the conveyor system.

April 1972 to June 1972

Mechanical Design Engineer, assigned to Ocean system, Reston, Virginia

Design associated with an oil recovery system.

January 1972 to April 1972

Senior Mechanical Engineer, assigned to EMR, College Park, Maryland

Design of a spacecraft system for the U.S. Air Force. Packaging configuration, structure analysis and mass properties report.

June 1971 to January 1972

Mechanical Design Engineer, assigned to ARC, Alexandria, Virginia

Design of small missile components, test fixtures, and selection of materials.

January 1971 to June 1971

Senior Mechanical Engineer, assigned to Bunn Research, Inc. Silver Springs, Maryland

Design of a small sorting machine for the U.S.P.S. Design of the induction station, structures and conveyors; stress calculations and human engineering.

November 1970 to January 1971

Senior Mechanical Engineer, assigned to Litton College Park, Maryland

Electronic packaging of airborne equipment for E2c Navy aircraft. Productivity study of electronic packages and design and analytical calculations associated with packaging.

October 1969 to January 1971

Senior Mechanical Engineer, assigned to Owens-Illinois, Fecker Systems Division, Pittsburgh, Pennsylvania

Design associated with a 36" Airborne Infrared Telescope to be installed in a Cl41 Aircraft for NASA, Ames, California. Tasks: Stress, vibration, mass properties and heat transfer analysis. Design of a vacuum and pressure vessel, super flexible wire harness, environmental control system for the telescope cavity, air supply to support telescope air bearing and related pneumatic systems, automatic telescope balancing system, telescope caging and centering systems.

May 1969 to October 1969

Reliability Engineer, assigned to Ling, Temco-Vought, Inc. Dallas, Texas

Performing Reliability and Failure Modes and Effect Analysis (FMEA) on NASA Lunar Landing Simulator at Langley Research Center. Stress analysis of the supporting structure and drive systems for the Simulator.

March 1968 to May 1969

Senior Mechanical Engineer, assigned to General Electric Company, Inc., Utica, New York

Assigned to the Missile Quidance Engineering Section. Responsible for Failure Analysis associated with the Seeker Assembly of the Chaparrel Missile System. Conducted studies and tests in order to recommend changes in Assembly and Test Procedures so as to increase productivity. Writing test specifications, placed on task forces in order to isolate and solve the rash of prominent failures. Maintained records of failures which included types, numbers, and the corrective action taken. Stress and vibration analysis, mass properties calculations.

January 1968 to March 1968

Senior Mechanical Engineer, assigned to Scope, Inc., Falls Church, VA

Electronic packaging of a Shipborne Radar Receiver. Tasks: Design - reviews, stress and vibration analysis.

August 1967 to January 1968

Senior Mechanical Engineer, assigned to Latex Corporation Dover, Delaware

Research and development of automation equipment (Equipment Process Producted Fabric used in women's wear) and in automation of manual sewing operations. Tasks: Design concepts, design of machine elements, stress and vibration analysis, supervision of engineers, assembly and testing of the above equipment.

June 1967 to August 1967

Senior Mechanical Engineer, assigned to Control Data Corporation Rockville, Maryland

Design tasks associated with the development of an automatic letter sorting and storage system for the United States Post Office Department. Tasks: Design of Machine Elements, Stress and Structure Analysis.

December 1966 to June 1967

Senior Mechanical Engineer, assigned to International Business Machine Corporation, Electronics Systems Centers, Oswego, New York Department: Environment Design

Responsible for mass properties reports or the following systems: EA6B, Mark II and MOL. Supervisor of Contract Personnel, cost and weight reduction studies, material research, coordination of area of redesign, mass properties and stress calculations using computer programs, vibration analysis of electronic systems for aircraft.

October 1966 to December 1966

Senior Mechanical Engineer, assigned to AVCO, Incorporated, Wilmington, Massachusetts

Program manager for the Ground Support Equipment for Re-Entry Vehicles and the associated support equipment. Tasks: Packaging configuration, stress analysis, mass properties, vibrations, fluid and gas test sets, and test procedures.

MAY 1966 TO October 1966

Senior Mechanical Engineer, assigned to the United States Post Office Department, Washington, D. C.

Design of automation equipment for handling bulk mail. Tasks: Conveyor systems, pneumatic systems, design of machine elements, material flow study, structures, stress and vibration analysis.

February 1966 to May 1966

Senior Mechanical Engineer, assigned to Aerojet-General Frederick, Maryland

Engineering evaluation and redesign of an automatic warehouse system for the storage and shipment of bulk oil barrels. Tasks: Material flow study, structures, design of machine elements, conveyor systems, and stress analysis.

November 1965 to February 1966

Senior Mechanical Engineer, assigned to NASA, GSFC Code 623 Greenbelt, Maryland

Mechanical packaging of scientific experiments which go aboard satellites and sounding rockets. Tasks: Packaging, analytical studies, stress and vibration analysis, environmental test.

September 1964 to November 1965

Assigned to contract work the Navy Department and NASA, GSFC, Washington, D. C.

Program manager on the structural system used in the Polaris Missile training schools which supports the simulated interior of the submarine. Tasks: Manufacture of structural systems, customer, and subcontract vendor liaison. Design of pneumatic power overhead hoist system for shipborne. Missile ground support equipment, aerospace payloads. Tasks: Electronic packaging, proposal and specifications, packaging of optical systems, weight reduction studies, stress and vibration analysis.

February 1962 to September 1964

Assigned to Melpar, Inc. Falls Church, Virginia

Mechanical design of an environmental gas analyzer. Gas sampling system, electron capture detector, scan cell, hydrogen gas storage system and regulator system, optical test system.

April 1960 to February 1962

Assigned to Western Electric Burlington, North Carolina

Manufacturing responsible for Nike Zeus Missile Subsystem. Target, missile and discrimination radar units. Tasks: Liaison between Western Electric and Bell Laboratories, special tools and fixtures.

January 1960 to April 1960

Assigned to Pratt & Whitney Aircraft West Palm Beach, Florida

Design of components for jet engines, fuel systems and bearing test structures.

June 1958 to January 1960

Mechanical Engineer Melpar, Inc. Falls Church, Virginia

Mechanical design associated with an electronic aircraft monitoring subassembly. Tasks: Electronic packaging, design of a condensor microphone, collapsible windscreen, commutator and start-stop mechanism for an electronic timer, investigation of epoxy adhesives, environmental testing, vibrations and stress analysis, heat transfer analysis, and pressure vessel design.

GERALD A. HAWORTH

Twenty five years military and civilian experience in nuclear power research and development, operations, maintenance, and construction. Project Quality Assurance Engineer for radioactive waste reduction and disposal, and alternate energy research programs. Developed and supervised Construction Quality Assurance Program at the Idaho National Engineering Laboratory.

EMPLOYMENT:

1984 - Present

Evaluation Research Corporation, Arlington, VA.

Senior Quality Assurance Engineer. Provide technical assistance for development and implementation of Quality Assurance Programs in industrial and construction environs.

1981 - 1984

EG&G Intertech.

Engineer IV. Saudi Naval Expansion Program. Provided technical support to U.S. Navy Program Manager and Senior Royal Saudi Naval Forces Representative, Washington, D.C. for:

- o Audit and evaluation of SNEP contractors.
- o Technical reports and presentations.
- o Automated model for anlaysis of preventive maintenance manpower requirements.
- o Computer software program tests.
- o Maintenance Management and QA Programs.
- o Configuration Management.
- o Ship Weight and Moment Control.

1973 - 1981

Idaho National Engineer Laboratory (AeroJet Nuclear Co./ EG&G Idaho Inc.).

Project QA Engineer.

- o Examination and test of the TMI-11 Nuclear Plant failure.
- o Nuclear waste reduction and storage research projects.
- o Small scale alcohol plant construction.
- o Solar research projects.
- o Geothermal/Isobutane Power Plant Prototype.

Participated in a special project with the U.S. DOE to evaluate the capability and productivity of a proposed National Fuel Alcohol Program.

Scientific and Engineering Supervisor: Supervised the development, implementation, and operation of the Quality Assurance Program for Construction at the Idaho National Engineering Laboratory.

- o Civil works.
- Modification of test reactors and chemical processing plants.
- Two QA engineers and 18 highly specialized technicians.
- o On-site Nondestructive Testing.
- o Soils and Materials Testing Laboratory.

Reduced inspection costs through modernization of materials testing lab, improved audit procedures, and intensive specification/design review.

Senior Quality Engineer. Quality Engineering in support of experimental nuclear reactor operation, modification, and repair.

- o Design review.
- o Procurement support.
- o Inspection planning.

Developed Quality Assurance and Inspection Plan for major modification of a nuclear test reactor and two chemical processing plant modifications. Implementation of these plans improved the design analysis process resulting in significant cost reduction and construction time. Developed a technician coalification program which reduced process failures in one area from approximately 95% to virtually zero.

Quality Engineer.

- Plans and procedures for inspection of procured nuclear reactor components and materials.
- o Supplier survey.
- Supplier performance data collection and failure trend analysis.
- o Source inspection of critical reactor components.
- o Chairman Material Review Board for procured materials.
- Developed catalog of critical materials and specifications.

Senior Inspector.

- Source and receiving inspection of major nuclear reactor components.
- Nondestructive testing of weldments and composite materials.
- o Dimensional inspection.
- o Materials testing.

G.A. Haworth - 3

1951 - 1973

U.S. Navy.

o Repair Officer

o Damage Control Officer

o Safety Officer

o Ship Superintendent

o Instructor, U.S. Navy Nuclear Power School

o Nuclear Power Plant Operator

o Welder

o Machinist

o Salvage Diver

EDUCATION:

1976 - 1981

University of Idaho, Quality Assurance Subjects

1978

American Management Association, Project Management

1972

Laverne College, Management Organization and Theory

1958

U.S. Navy, Nuclear Power

1951

Kempsville High School, Kempsville, VA

PROFESSIONAL AFFILIATIONS:

American Society for Quality Control

o Chairman Eastern Idaho Section - 1980/81

o 1980 Regional Conference Chairman

o Membership Chairman Northern Virginia Section 1983/84

CERTIFICATIONS:

(all certifications were by examination)

o Certified Quality Technician (Mechanical) - 1976

o Certified Quality Engineer - 1978/81/84

Coordinating Agency for Supplier Evaluation

o Lead Auditor - 1978

Idaho National Engineering Laboratory o Penetrant Inspector Level II - 1974

o Ultrasonic Examiner Level II - 1974

o Radiographer Level II - 1975

PUBLICATIONS/PAPERS:

^{*}The Feasability of Water Storage, Natural Head Irrigation, and Power Production in the Big Lost River Basin," G.A. Haworth, 1978.

G.A. Haworth - 4

This paper was prepared to assist the Custer County Development Corporation in what was ultimately a successful attempt to obtain federal economic assistance funds. The scheme for water storage involving recharge of dry aluvial fans is in operation; the natural head irrigation involved civil work which was at the time uneconomical; the power production involving a series of low head bulb turbines is presently under development by the local REA Cooperative.

6.2 Training Records of Personnel

RECORD OF ASSIGNED READING

Doc. No.	Rev.	Title	Date Completed	*Signature
	1.	BCAP Overview Plan	10/14/84	C.14.B-an
ANSI N45.2.6	1978	Qualification of Inspection, Examinat Testing Personnel	ion & 10/19/8.	4 C.H.Brow
ANSI N45.2.23	1978	Qualification of QA Program Audit Personnel	10/14/84	C. HBrow
Aug	30, 1984	CECo Letter to the NRC-BCAP	10/12/84	CHBound
QAP-2.1	1	Daily Log	10/8/84	CHBrown
QAP-18.1	1	QA Audit Program	10/8/84-	C. H. Brown
DP & P-10	1 0	QA Policy	10/19/84	C.H. Brown
DP & P-10	2 0	QA Programs	10/19/84	C. H. Brown &

Reviewed By: 18/000 18 10 Pate: 10

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

EVALUATION RESEARCH CORPURATION

QUALITY ASSURANCE

RECORD OF ASSIGNED READING

NJSTUNED 1		Civil Lead) EMP. NO):	7.79
Doc.	Rev.	Title Com		*Signature
	0	CSR Plan RPSR Plan RSCAP Plan	118/84	C.HBrown)
BCAP-20	1	CSR Establish Population	15 10/16/84	CHBrown Jr
BCAP-21	1	CSR Sample Selections	10/16/84	C. H. Brown &
BCAP-22	1	CSR Preparation of Instructions & Checklist	5 10/14/24	C.H. Sount
BCAP-23	0	CSR Preparation of Reinspection & Document Review Packages	9/25/84	C. H. Brown &
3CAP-24	0	CSR Performance of Inspection & Document Reviews	9/25/84	frace HJ-
*3CAP-25		CSR Evaluation of Results	CHOL.	
-3CAP-41	o	RPSR Identification of Specifications and Contractor Procedures	9/25/84	C HBound
ACAP-42	1	RPSR Preparation of Checklists	10/16/34	C. W. Brown
BCAP-43	0	RPSR Review of Contract Procedures	9/25/84	C.H. Brown
BCAP-60	0	RSCAP Review Methods IC	118/84	C. H. Brown for
QAP 4.1	0	Procurement Document Control	10/04	C. H. Brown &

Reviewed	Ву:	50%		1. 16		Date:	inticted
		/	QA.	Manager	44		

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

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QUALITY ASSURANCE

RECORD OF ASSIGNED READING

SSIGNED T		chanical Lead)
		ENP. NO:
Doc. No.	Rev.	Date Title Completed *Signature
	0 .	BCAP CSR Plan 10/16/84 Playme & M.
	1	BCAP RPSR Plan 10/16/84 Mayne S. C.
BCAP-20	1	CSR Establish Populations plake Thume S.C.
3CAP-21	1	CSR Sample Selections 10/16/84 Thinselfill
8CAP-22	1	Instructions & Checklists 0/6/84 There & Ch
BCAP-23	0	CSR Preparation of Reinspection & Document 10/16/84 Dayme S.M.
BCAP-24	0	Inspection & Document 10/11/84 Thimes Soll
*BCAP-25		CSR Evaluation of Results
3CAP-60	0	RSCAP Review Methods 10/16/84 2/huneix

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Reviewed By Feynman roc A & Comers Date: 10/2-1/5-4

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

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Doc. No.	Rev.	Title	Date Completed	*Signature
	1.	BCAP Overview Plan	10/16/84	Theynes Oll
ANSI N45.2.6	1978	Qualification of Inspection, Examinat Testing Personnel	ion 8/0/19/84	Wayne J. Ch
ANSI N45.2.23	1978	Qualification of QA Program Audit Personnel	10/19/84	Thumis (Ch
Aug	30, 1984	CECo Letter to the NRC-BCAP	10/16/84	Theynes Old
QAP-2.1	1	Daily Log	10/16/84	Thames Cha
QAP-11-1	1	QA Audit Program	10/16/84	Thaine Lah
DP & P-10	1 0	QA Policy	10/16/84	Hayne J. Clia
DP & P-10	0 0	QA Programs	10/16/84	Thaine L. Cha
			4	

Reviewed By 25 francy 100 15 Cicaco Date: 10/14/5/ QA Manager 46

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

SSIGNED T		SR Load)	P. NO:	0. #25-1416577
Doc. No.	Rev.	Title	Date Completed	*Signature
	1.	BCAP RPSR Plan	10/16/84	Thank & Clin
BCAP-01	0	Program Indoctrinat for Employees	10/16/84	Vaim Min
BCAP-02	1	Organization and Responsibility	10/16/84	Thursel & Ohn
BCAP-03	0	Records Management	10/16/84	Thurser S. Clias
BCAP-04	1	BCAP Interface with Contractors and A/E	10/16/84	Phayne & Chas
*BCAP-05				
BCAP-06	2	Observation and Discrepancy/Concern Processing	10/16/84	Thaine Mhis
BCAP-07	1	BCAP Reports	10/16/84	Thame & What
BCAP-08	0	Qualification and Certification of Reinspection Person	10/16/84	Therene Lalles
BCAP-41	0	RPSR Identification Required Documents		Theymos J. Ohn
BCAP-42	1	RPSR Preparation of Checklists	10/16/84	Thaine & Oliv
BCAP-43	0	RPSR Review of Contract Procedures	10/16/84	Whine LAM

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

Reviewed By: QE Jones 4 & Cicros Date: 10/24/5/

^{**} When issued

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	(Sr. R	PSR Lead)	EMP. NO:	
Doc. No.	Rev.	Title	Date Completed	*Signature
QAP-4.1	0 -	Procurement Document Control	10/16/84	Theyne Hellin.
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Doc. No.	Rev.	Title	Date	leted	*************
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	1	BCAP Overview	Plan (1-29-84	Paul fl
ANS1 N45.26	1978	Qualification Insepction, E Testing Perso	s of xamination &		Jaul & Oli
ANSI M45.223	1978	Qualification Program Audit	of QA		Jan & Cla
DP & P-101	0	QA Policy			Que Folia
DP & P-102	0	QA Programs			
Aug	. 30, 198	CECo Letter to the NRC-BCAP			Jant File.
				**	

QA Manager 49

Dellau _ Date: 12/17/84

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. PA	OL L CLARK	S.S. NO: 239-44-0220
Marine in the		EMP. NO:
No. R	ev. Title	Date Completed *Signature
2	ERC QA Plan for BCAP	
	B BCAP Policy Document	
19/30/	184 BCAP Site QA Over-	11-28-84 Caul & Clark
QAP-1.1 CM / 1	Personnel Qualifications	11-28- A- Jack Circh
✓ QAP-1.2 C	Indoctrination and Train ing of Personnel	
-QAP-2.1 &1 8	Daily Log	11-28-84 Just Frank
- QAP-10.1 B	Quality Review and Sur- veillance	11-28 EA Good of Chiark
QAP-10.2 Em. 9	Qualification of In- spection Personnel	11.28.84 Lenks Hack
QAP-15.1 0	Documentation and Dis- position of Observations and Discrepancies	11.28.84 Janes Cin
QAP-16.1 0	Corrective Action	11-28-84- Janet Clary
QAP-18.1 \$2\$	Quality Assurance Audit Program	11.28.84 frath Cian
QAP-18.2 4 18	Qualification of Audit Personnel	11-28-84 Gralf Elier
ANSI/ASME- 1977 N45.2.12	Requirements for Auditing of QA Programs for Nu- clear Power Plants	11-28 84 Jand & Clar

Reviewed By.	A. E. COCORDS	Polleumonie:	14/17/84	
	QA Mahager	50		

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

Doc. No.	Rev.		ate ompleted	*Signature
	1,	BCAP Overview Plan	11/7/84	Alleen
ANSI N45.2.6	1978	Qualification of Inspection, Examination Testing Personnel	8 11/2/54	Alle
ANSI N45.2.2	3 1978	Qualification of QA Program Audit Personnel	11/2/8+	Aller
A	ug 30, 1984	CECo Letter to the NRC-BCAP	11/1/84	Allen
QAP-2.1	1	Daily Log	11/7/84	Allee
/ QAP-17.	T I	QA Audit Program	11/2/84	Alle
DP & P-	101 0	QA Policy	11/2/84	allen
DP & P-	102 0	QA Programs	11/7/84	Allen

Reviewed By: Themee Date: 11/7/84/

QA Manager 51

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

O: A. E. Cocoros		S.S. NO: 212-1	S.S. NO: 212-18-2609		
		EMP. NO:			
Rev.	Title	Date Completed	*Signature		
0	BCAP CSR Plan BCAP RPSR Plan BCAP RSCAP Plan	11/1/84	Allen		
0	Program Indoctri for Employees	nation 11/7/84	allen		
1	Organization and Responsibility	11/7/84	alla		
0	Records Manageme	nt 11/7/84	Allen		
1			allen		
			1		
2	Observation and Discrepancy/Conc Processing	ern 11/2/84	Allen		
1	BCAP Reports	11/7/89	Allen		
0	Certification of	11/2/	Ex Allen		
1	CSR Establish Po	pulations "/7/8	4 Allen		
1	CSR Sample Selec	tions "/7/8	y allen		
1			84 allen		
	(QA Na (Sr. ks) Rev. 0 1 0 1 2	O BCAP CSR Plan BCAP RPSR Plan BCAP RSCAP Plan Program Indoctri for Employees Organization and Responsibility O Records Manageme BCAP Interface w Contractors and Contractors and BCAP Reports Qualification and Organization and Discrepancy/Conc Processing BCAP Reports Qualification of Reinspection Per CSR Establish Po	(QA Manager) (Sr. kSCAP Lead) Rev. Title Date Completed O BCAP CSR Plan 1 BCAP RPSR Plan 2 Program Indoctrination O for Employees O Crganization and Responsibility O Records Management BCAP Interface with Contractors and A/E Cosservation and Discrepancy/Concern Processing I BCAP Reports Qualification and Certification of Reinspection Personnel		

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

** When issued

Reviewed By: Thurst Date: 1/7/44

QA Manager 52

RECORD OF ASSIGNED READING

ASSIGNED 1	(QA Ma	nager)	0. NO: 212-18-2609
Doc. No.	Rev.	Title	Date Completed *Signature
8CAP-23	0 •	CSR Preparation of Reinspection & Docume Review Packages	ent 11/7/84 Allen
BCAP-24	0	CSR Performance of Inspection & Document Reviews	"/1/84 Allen
*BCAP-25		CSR Evaluation of Res	ults
BCAP-41	0	RPSR Identification of Required Documents	"/1/xy Allem
BCAP-42	1	RPSR Preparation of Checklists	1/1/84 Allen
BCAP-43	0	RPSR Review of Contract Procedures	11/7/84 All-
BCAP-50	0	RSCAP Review Methods	11/2/84 Alle
QASI-01	2	Control of QASI's	"/7/sx Allen
QASI-02	2	Corrective Action Requests	11/1/84 Allen
QASI-04	3	Training, Qualificat Certification of QA Personnel	ion & 11/2/84 Allen
QASI-05	2	Correspondence Contro	1 1/2/84 Allen
QASI-06	2	Document Reviews	"/7/84 allen

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

QA Manager 53

Date: 11/7/84

RECORD OF ASSIGNED READING

ASSIGNED T	(QA)	Cocoros lanager) CAP Lead)	S.S. NO: 212-18	-2509
Doc. No.	Rev.	Title	Date Completed	*Signature
CAST SCAP-07	2 -	Surveillances	11/2/84	allen
DAU BEAP-08	2	Audits	11/7/14	alle
MILE-09	2	Documentation/Rec	cords "/7/84	Allen
8045-10	2	Interface With BCAP Task Force	11/2/14	Allen
8AL - 11	2	Monthly Status Re	eport 11/2/84	Allen
9ASE-12	2	Final Overview Re	eport "/7/84	Allen
PAUL 13	1	Stop Work Order	11/1/84	Allen
CALC SCAP-14	1	Trend Analysis	11/7/84	Allen
PAS - 15	1	Sample Selection	11/2/84	Allen
PAUT - 16	1	Performance of Reinspection and Document Review O	11/2/84	allen
ANSI N45.2.9	1974	Requirements for Storage, and Haid	Collection,/_/	/ ./
AdSI N45.2.10	1973	QA Terms and Definitions	11/2/5	1 alle

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

Reviewed By: The Hamel QA Manager

Date: 11/7/84

54

RECORD OF ASSIGNED READING

Doc. No.	Rev.		ate ompleted *Si	gnature
	1.	BCAP Overview Plan	10/12/64 RESAT	REHa
ANSI N45.2.6	1978	Qualification of Inspection, Examination Testing Personnel	· 10/12/4 REM	RENO
ANSI N45.2.23	1978	Qualification of QA Program Audit Personnel	10/12/64 294	REHA
Aug	30, 1984	CECo Letter to the NRC-BCAP	8/30/84 REH	REN
QAP-2.1	1	Daily Log	10/15/84	REHa
, QAP-11-T	1	QA Audit Program	10/15/84	REHO
DP & P-10		QA Policy	8/30/84 2214	REHA
DP & P-1	02 0	QA Programs	8/30/84 Rest	RENa

Reviewed By JEGoring Tot 1 E Cocres Date: 10/24/84

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

ASSIGNED	TO: R.	E. Hám	S.S. NO: 247-62	-0967
		Project Manager) CSR Lead)	EMP. NO:	
Doc. No.	Rev.	Title	Date Completed	*Signature
	0	BCAP CSR Plan BCAP RPSR Plan BCAP RSCAP Plan	10/12/84	REHam
BCAP-01	0	Program Indoctri for Employees	nation 10/12/84	REHam
BCAP-02	1	Organization and Responsibility	10/12/84	REHam
BCAP-03	0	Records Manageme	nt 10/12/84	REHam
BCAP-04	1	BCAP Interface w Contractors and		RENam
*BCAP-05				
BCAP-06	2	Observation and Discrepancy/Conc Processing	ern 1412/84	REHam
BCAP-07	1	BCAP Reports	10/12/8	4 REHam
BCAP-08	0	Qualification an Certification of Reinspection Per	d	~ .
BCAP-20	1	CSR Establish Po	pulations 10/12/	34 RENam
BCAP-21	1	CSR Sample Selec	tions 10/12/	
BCAP-22	1	CSR Preparation Instructions & C	of	

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

** When Issued

Reviewed By Degrang For AE Cices Date: 10/24/84

RECORD OF ASSIGNED READING

Doc.	Rev.	Date		
NO.	nev.		leted *Si	gnature
BCAP-23	0.	CSR Preparation of Reinspection & Document Review Packages	10/12/84	REHan
BCAP-24	0	CSR Performance of Inspection & Document Reviews	10/12/84	R9 Han
**BCAP-25		CSR Evaluation of Results		
BCAP-41	0	RPSR Identification of Required Documents	10/12/84	REHam
BCAP-42	1	RPSR Preparation of Checklists	10/12/84	REdan
BCAP-43	0	RPSR Review of Contract Procedures	10/12/84	REHan
QAP-4.1	0	Procurement Document Control	10/12/84	R Etan
QAP-5.1	0	Prep., Review & Approval of Q. A. Procedures	16/12/84	Reidan
QAP-6.1	0	Distribution and Control of Q. A. Documents	10/12/84	Rathan
QAP-17.1	0	Q.A. Records Program	1412/84	R GHai

Reviewed By: Feynme Fix A & Cocacas Date: 10/24/54

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

ASSIGNED 1	10: R. E. I	Ham S	.S. NO	247-62-096	7
		E	MP. NO	H 09	67
Doc. No.	Rev.	Title	Date	eleted	*Signature
BCAP-01	3 ·	Program Indoc. for Employees	12/10	1/84	REHam
BCAP-02	2	Organization & Responsibility	12/1	9/84	REHam
BCAP-03	Ritt XZ	Records Management	12/1	9/84	REHam
BCAP-04	2	BCAP Interface with Contractors &	A/E 17	119/84	REHam
BCAP-06	REH & G	Observation & Discr Concern Processing	repancy/	12/19/84	REHam
BCAP-07	2	BCAP Reports		12/19/84	REplan
BCAP-20	2	CSR Establish Popul	lations	12/19/84	REHam
BCAP-21	4	CSR Sample Selection	n	12/19/8	1 REHam
BCAP-23	1	CSR Prep. of Reinsp & Doc. Review Packa	ection ages	12/19/84	
BCAP-24	2	CSR Performance of Inspection & Doc. R	Reviews	12/19/8	0.1
BCAP-25	0	CSR Evaluation of Results		12/19/84	
BCAP-41	1	RPSR Ident. of Spec & Contractor Proced		12/19/8	

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

Reviewed	By:_	Allee		Date:	1/2/85	
			Manager		/	

RECORD OF ASSIGNED READING

Rev. 3.	Title RPSR Prep. of Checklists RPSR Review of Contract Procedures RSCAP Review Methods	Date Completed 12/19/84 12/19/84 12/19/84	*Signature REHam REHam
3.	RPSR Prep. of Checklists RPSR Review of Contract Procedures	12/19/84 12/19/64	R Man
1	RPSR Review of Contract Procedures	12/19/64	REHam REHam
1	Contract Procedures		REHam
1	RSCAP Review Methods	12/19/84	REHam
		1	
acknowled n opportu- ing.	dges that I have read the nity to have questions a	ne documents a answered to a	and have been ssure my
	n opportu ing.	n opportunity to have questions a	acknowledges that I have read the documents n opportunity to have questions answered to a ing.

QA Manager

59

RECORD OF ASSIGNED READING

SSIGNED TO: R. E. Ham			S.S. NO: 247-62-0967		
		EMP	, NO:		
Doc. No.	Rev.	Title	Date Completed	*Signature	
QAP-1.1	1.	Personnel Qualifications	12/18/84	Radam	
QAP-10.1	1	Quality Review and Surveillance	12/18/64	R HAm	
QAP-10.2	1	Qualification of Inspection Personnel	12/18/84	REHam	
QAP-17.1	1	QA Records Program	12/18/84	REHam	
QAP-18.1	2	QA Audit Program	12/18/84	REHam	
QAP-18.2	1	Qualification of Audit Personnel	12/18/84	REHam	

Reviewed By: ______

QA Manager

RECORD OF ASSIGNED READING

SSIGNED	TO: R. E.	Hàm	S.S. NO: 247-62-0967		
			EMP. NO:		
Doc. No.	Rev.	Title	Date Completed	*Signature	
	2	Overview Plan	12/18/84	REHam	
	REH XZ	BCAP CSR Plan	12/18/84	RE Ham	
	1	BCAP Site QA Over view Group Plan		Rystan	
001	2	ERC QA Plan for B	CAP 12/18/84	RAHam	
	2	RSCA Plan	12/19/84	REHan	
Signature rovided anderstand	an opportuni	es that I have read ty to have question	the documents as s answered to as	and have been sure my	
eviewed	By: A	loour	. Date: 1/2	(85	

QA Manager 61

RECORD OF ASSIGNED READING

	(Project Manager) EMP. NO: Ho735					
Doc. No.	Rev.	Title	Date Completed	*Signature		
	0	BCAP CSR Plan BCAP RPSR Plan BCAP RSCAP Plan	10/26/84	J Z Hamel		
BCAP-01	0	Program Indoctrination for Employees	10/26/84	V		
BCAP-02	1	Organization and Responsibility	10/20/84	0		
BCAP-03	0	Records Hanagement	10/26/84	V		
8CAP-04	1	BCAP Interface with Contractors and A/E	10/24/8	0		
*BCAP-05			/ /			
BCAP-06	2	Observation and Discrepancy/Concern Processing	10/24	184 JZ Hannes		
BCAP-07	1	BCAP Reports		184 JZ Hame		
BCAP-08	0	Qualification and Certification of Reinspection Personne		6/84 X Hans		
BCAP-20	1	CSR Establish Populat	tions 10 kg	184 X Havel		
	. 1	CSR Sample Selections	10/2	6/84 17 Hannel		
BCAP-21						

** When Issued

Reviewed By: Date: 10/29/84

QA Manager 62

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

ETTENTION RESEARCH CONTORALION

QUALITY ASSURANCE

RECORD OF ASSIGNED READING

Doc. No.	Rev.	Title Comp	e pleted *Signature
BCAP-23	0.	CSR Preparation of Reinspection & Document Review Packages	10/26/84 J 2 House
BCAP-24	0	CSR Performance of Inspection & Document Reviews	10/26/84 JZ Hans
**BCAP-25		CSR Evaluation of Results	×
BCAP-41	0	RPSR Identification of Required Documents	10/26/84 JZ H.
BCAP-42	1	RPSR Preparation of Checklists	10/20/84 JI Ha
BCAP-43	0	RPSR Review of Contract Procedures	1./20/84 JZ Han
QAP-4.1	0	Procurement Jocument Control	10/26/84 JZ Han
QAP-5.1	0	Prep., Review & Approval of Q. A. Procedures	
QAP-6.1	0	Distribution and Control of Q.A. Documents	10/26/84 JX Han 10/26/84 JX Han
QAP-17.1	0	Q.A. Records Program	10/16/84 Otil

Reviewed By: Alle Date: 10/29/84

QA Manager 63

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

	(QA & A	EMP	. NO:_HO7	35
Doc. No.	Rev.	Title	Date Completed	*Signature
	1.	BCAP Overview Plan	10/26/8	y IXHA
ANSI N45.2.6	1978	Qualification of Inspection, Examination Testing Personnel	1 1	, ()
ANSI N45.2.23	1978	Qualification of QA Program Audit Personnel	10/15/8	
Aug	30, 1984	CECo Letter to the NRC-BCAP	10/20/8	4 JZ Hans
QAP-2.1	1	Daily Log	10/26/	sy IZHA
QAP-11-1	1	QA Audit Program	10/26/8	1 Jathan
DP & P-10	1 0	QA Policy	10/26/8	y 12 Ha
DP & P-102	2 0	QA Programs	10/16/8	y & L Ham
				0

Reviewed By: Alle Date: 10/24/84

understanding.

RECORD OF ASSIGNED READING

ASSIGNED TO: J. L. H		S.S. NO: 310-26-0735			
	EMP. NO:				
Doc. No.	Rev.	Title	Date Completed	*Signature	
BCAP-01	3 ·	Program Indoc. for Employees	12/13/84	It House	
BCAP-02	2	Organization & Responsibility	12/13/84	The House	
BCAP-03	/ 1	Records Management	12/13/8	A In House	
BCAP-04	2	BCAP Interface with Contractors &	A/E /2/19	1/84 12 Hou	
BCAP-06	5	Observation & Discr Concern Processing	epancy/	184 9 7 House	
BCAP-07	2	BCAP Reports	12/14/	84 IT House	
BCAP-20	2	CSR Establish Popul	lations 12/17/	84 9 X Humas	
BCAP-21	4	CSR Sample Selection	n 12/17/	by 12 House	
BCAP-23	1	CSR Prep. of Reinsp & Doc. Review Packa		184 12 House	
BCAP-24	2	CSR Performance of Inspection & Doc. R	eviews 12/17	189 17 Hand	
BCAP-25	0	CSR Evaluation of Results	12/12	184 9 Z Home	
BCAP-41	1	RPSR Ident. of Spec & Contractor Proced		by J & House	

Reviewed By:	Milleen		Date:	12/19/84
MF www	DS QA Manager	65		

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

SSIGNED	10: J. L	. Kansel	S.S. NO: 310-26-0735
			EMP. NO:
Doc. No.	Rev.	Title	Date Completed *Signature
BCAP-42	3.	RPSR Prep. of Checklists	12/8/84 JZ Hannel
BCAP-43	1	RPSR Review of Contract Procedu	res 12/8/84 JZ Huml
BCAP-60	1	RSCAP Review Met	nods 12/18/84 It Hamel
Signatu rovided indersta	an opportu	dges that I have re nity to have questi	ad the documents and have been ons answered to assure my
		2	Date: 12/19/84

RECORD OF ASSIGNED READING

SSIGNED TO			S.S. NO: 310-26	
Doc.	Rev.	Title	Date Completed	*Signature
QAP-1.1	1.	Personnel Qualifications	12/17/84	27 Home
QAP-10.1	1	Quality Review	12/11/84	It House
QAP-10.2	1	Qualification of Inspection Person	ine 1 12/17/84	14 Haml
QAP-17.1	1	QA Records Progra	m 12/12/84	12. House
QAP-18.1	2	QA Audit Program	1/17/84	& & House
QAP-78.2	1	Qualification of Audit Personnel	12/17/87	It House
			/ 1	
				\$ 1 h
	an opport	edges that I have re unity to have questi		
Reviewed E	3v: 1	alleen	Date:	115/84

67

Reviewed By: Uller

H.F. Coconos QA Manager

RECORD OF ASSIGNED READING

SSIGNED	10: J. L.	Hansel S.S. NO: 310-26-0735		
			EMP. NO:	
Doc. No.	Rev.	Title	Date Completed	*Signature
	2	Overview Plan	12/14/84	& Z. Home
	1	BCAP CSR Plan	12/14/84	1-7. Hans
	1	BCAP Site QA Over view Group Plan	12/15/04	12 Han
001	2	ERC QA Plan for B	CAP 12/15/87	24 House
			, ,	
ignature ovided ar derstand	, Jui Lullil	s that I have read y to have questions	the documents a answered to as	nd have been sure my

RECORD OF ASSIGNED READING

	(QA 3	Audits) E	7	
Doc. No.	Rev.	Title	Date Completed	*Signature
	١.	BCAP Overview Plan	10/10/04	1 - 5 no
NSI 145.2.6	1978	Qualification of Inspection, Examinat Testing Personnel		Jun 3 D
ANSI 145.2.23	1978	Qualification of QA Program Audit Personnel	10/10/84	Jan E. Ku
Aug	30, 1984	CECo Letter to the NRC-BCAP	10/10/14	Jan E. K
QAP-2.1	1	Daily Log	10/10/64	ton 3 h
DAP-11.	1	QA Audit Program	10/14/84	Jun 3 K
OP & P-101	0	QA Policy	10/10/0	
OP & P-102	0	QA Programs	10/19/0	
			/ /	

Reviewed By: 7 Econg Te 1 E Cours Date: 10/15/14

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

Doc.			Date	
No.	Rev.	Title		*Signature
	1	BCAP Site QA Overview Group Pla	n 14/18/64	Ju E. Hoff
001	2	ERC QA Plan for BCAP	12/18/84	1 00
	2	BCAP Overvisa Flan	' '	V 10.
			//	1.00
ignatur	e acknowle	dges that 1 have read nity to have questions	the documents	and have been

QA Manager 70

Reviewed By: alle Date: 12/2/80

RECORD OF ASSIGNED READING

SSIGNED TO: J. E. Hoff			S.S. NO: 497-54-3137		
		ENF	P. NO:H_3/	3.7.	
Doc. No.	Rev.	Title	Date Completed	*Signature	
QAP-1.1	1	Personnel Qualifications	12/11/84	dem E/tof	
QAP-10.1	1	Quality Review and Surveillance	12/1/64	Jan & Hoff	
QAP-10.2	1	Qualification of Inspection Personne	17	Jan 3 Hoj	
QAP-18.1	2	QA Audit Program	12/17/84	Jan 3 Hox	
QAP-18.2	1	Qualification of Audit Personnel	12/17/84	Jon 3 Hay	
				V -	
1 19					

Reviewed By: Olle Date: 12/2/84

RECORD OF ASSIGNED READING

ASSIGNED T	0: Rober	t V. Laney S	S.S. NO: 176-32-1255
		E	EMP. NO:
Doc. No.	Rev.	Title	Date Completed *Signature
	G 2	ERC QA Plan for BCAP	11-1 Maney
	-E184- 8	BCAP Policy Document	11-1 / / Laney
	7/16/84	BCAP Site QA Over- view Group Plan	11-1 / Leeney -
QAP-1.1	0	Personnel Qualifications	11-1
QAP-1.2	0	Indoctrination and Train ing of Personnel	11-1
QAP-2.1	3,18	Daily Log	11-1 Janey -
QAP-10.1	0	Quality Review and Sur- veillance	11-1 / Laney
QAP-10.2	0	Qualification of In- spection Personnel	11-1 ///Laner-
QAP-15.1	0	Documentation and Dis- position of Observations and Discrepancies	-7 1
QAP-16.1	0	Corrective Action	11-1 / //
QAP-18.1	218	Quality Assurance Audit Program	11-1 Lanen
QAP-18.2	0	Qualification of Audit Personnel	11-1 / 1. Lane
ANSI/ASME- N45.2.12	1977	Requirements for Auditing of QA Programs for Nu- clear Power Plants	

Reviewed By. Styring DATE: 11/13/5/

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

No.	Rev.	Title	Date Completed	*Signature
BCAP-20	2	CSR Escablish Populations	12/19/14	M. Lane
BCAP-21	4	CSR Sample Selection	,,	1.1. Lan
BCAP-23	1	CSR Prep. of Reinspection & Doc. Review Package	25	P.I. Lun
BCAP-24	2	CSR Performance of Inspection of Doc. Reviews	1,	1. Lancy
BCAP-25	0	CSR Evaluation of Results	1,	P. Lun
BCAP-41	1	RPSR Ident of Specs & Contractor Proced	s. fures /,	Les Lun
BCAP-42	3	RPSR Prep. of Checklists	,,	12. Lun
BCAP-43	1	RPSR Review of Contract Procedures	H	Per Lan
BCAP-60	1	RSCAP Review Method	, '	1. I lan

Reviewed	By:	Allen		Date:	1/2/85	
		OA Manager	72	Date.	140-	

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

): R. V.		S. NO: 176-32	-1255
		EM	P. NO:	
Doc. No.	Rev.	Title	Date Completed	*Signature
QAP-1.1	1	Personnel Qualifications	10/19/14	Of Lane
QAP-10.1	1	Quality Review and Surveillance	"	1. Lane
QAP-10.2	1	Qualification of Inspection Personne	1 "	P. Lan
QAP-18.1	2	QA Audit Program	"	(Clan
QAP-18.2	1	Qualification of Audit Personnel	"	/ Lan
Signature	acknowle	dges that I have read to nity to have questions	the documents	and have be

QA Manager

Reviewed By: Alle

___ Date: 1/2/85

74

RECORD OF ASSIGNED READING

SSIGNED	TO: R. V. Laney S.S. NO: 176-32-1255 EMP. NO:						
Doc. No.	Rev.	Title	Date Completed	*Signature			
	2	Overview Plan	2/19/14	M. Lane			
	1	BCAP CSR Plan	'n	1. Lane			
	1	BCAP Site QA Over- view Group Plan	"	P. Lane			
001	2	ERC QA Plan for BCA	p //	P. Lane			
signature rovided anderstand	an opportu	dges that I have read t nity to have questions	he documents answered to	and have been assure my			
		2					
eviewed I	Bv: 1	llean	Date: "/	1./85			

QA Manager 75

LYMEUATION RESEARCH CURPURATION

QUALITY ASSURANCE

RECORD OF ASSIGNED READING

ASSIGNED T	0: 4. 4.	Potrick	.S. NO:	204-10-75	529	
	(Sr. έ	incomical land)	MP. NO:			
Doc. No.	Rev.	Title	Date Comp	leted	*Signature	
	0 1 1	CSR Plan RPSR Plan RSCAP Plan	icl	10/54	Wil retrine	
BCAP-20	1	CSR Establish Popu	lations	10/16/69	Al mic	
BCAP-21	1	CSR Sample Selecti	ons	12/16/84	Withre	
BCAP-22	1	CSR Preparation of Instructions & Che		10/10/60	1	
BCAP-23	0	CSR Preparation of Reinspection & Do Review Packages	cument		1 A Resurce	
BCAP-24	0	CSR Performance of Inspection & Docum Reviews			4 ARetu	
BCAP-25		CSR Evaluation of Results				
BCAP-41	0	RPSR Identification Specifications and Contractor Procedu		116/8	7, 1, 11	
BCAP-42	1	RPSR Preparation o Checklists	f	112/8	a nit Paris	
BCAP-43	0	RPSR Review of Contract Procedure	5	1/7/ 50		
BCAP-60	0	RSCAP Review Metho	ds	11/5/80	+ in Petro	
QAP 4.1	0	Procurement Docume Control	nt	2/20/80	+ WRome	

Reviewed	Ву:	Allen		Date:	11/7/84
		OA Manager	76		

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

^{**} When Issued

RECORD OF ASSIGNED READING

	Do	c.	Rev.	Title	Date Completed	*Signature
		. 1	1.	BCAP Overview Plan	9/24/801	Metuc
	ANS N45	1.2.6	1978	Qualification of Inspection, Examinati Testino Personnel	on 8/6/E4	White
	ANS N45	1.2.23	1978	Qualification of QA Program Audit Personnel	11/10/84	NA Penus
		Aug	30, 1984	CECo Letter to the NRC-BCAP	9/24/84	MARATIC
	QAP	-2.1	1	Daily Log	1/21/60	WEGAN
714	QAP	18.1	1	QA Audit Program	116/60	(NA) Perus
	DP	& P-101	0	QA Policy	rolude a	TiRPHYC
	DP	& P-102	2 0	QA Programs	10/11/24	Mother
-						

Reviewed By: Date: 11/7/84

QA Manager

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

ASSIGNED T	0: <u>_h</u>	ELS SIMMERS S	.s. NO: 254	78-1957
		E	MP. NO: 51	957
Doc. No.	Rev.	Title	Date Completed	*Signature
	204230	ERC QA Plan for BCAP	10:3	Dimmon
103	16/84	BCAP Policy Document	10-3	21
	7/16/84	BCAP Site QA Over- view Group Plan	10-3	Binimen
QAP-1.1	0	Personnel Qualifications	10-3	6 A
QAP-1.2	0	Indoctrination and Train- ing of Personnel		1 to the same of t
QAP-2.1	10	, Daily Log	,0-3	- Same
QAP-10.1	0	Quality Review and Sur- veillance	10-3	- January
QAP-10.2	0	Qualification of In- spection Personnel	10-3	(-i
QAP-15.1	0	Focumentation and Dis- position of Observations and Discrepancies		GA .
QAP-16.1	0	Corrective Action	10.3	(1)
QAP-18.1	19	Quality Assurance Audit Program	W-3_	All .
QAP-18.2	0	Qualification of Audit Personnel	10.3	(c)
NSI/ASME- 45.2.12	1977	Requirements for Auditing of QA Programs for Nu- clear Power Plants	10-4	(Sommons

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

Reviewed By DECHELLE FOR A E COCADO E: 10/8/84

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QUALITY ASSURANCE

RECORD OF ASSIGNED READING

SSIGNED T	0:C. J.	Simmons	S.S. NO: 259-7	8-1957	
	(QA 8	Audits)	EMP. NO:	1957	
Doc. No.	Rev.	Title	Date Completed	*Signat	ure
	1	BCAP Overview P	lan /	This vin	10-24
ANSI N45.26	1978	Qualifications Insepction, Exa Testing Personn	mination & ,	Quel	10-14-1
AMS1 N45.223	1978	Qualification o Program Audit P	f QA	mi In	10,-14-2
DP & P-10	01 0	QA Policy	C)	mi Sin	10-18-8
DP & P-10	0 2	QA Programs	c-h	5	1 . 16 . 18 - 8
Au	g. 30, 198	CECo Letter to the NRC-BCAP	Ch	Sum	. 10-18-8

Reviewed By: 12/24/54

QA Manager 79

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

SSIGNED TO: C. J. Simmons			S.S. NO: 259-78-1957		
			EMP. NO:	S1957	
Doc. No.	Rev.	Title	Date Completed	*Signature	
QAP-1.1	1	Personnel Qualifications	12-13	Christman	
QAP-10.1	1	Quality Review and Surveillanc	e 12-13	(his Summi	
QAP-10.2	1	Qualification o Inspection Pers	onnel (2-13	Theis S. mmon	
QAP-18.1	2	QA Audit Progra	m 12-13	S. S.	
QAP-18.2	1	Qualification o Audit Personnel	f 12.13	Chris Simmo	
	THE RESIDENCE OF THE PARTY OF T				

Reviewed By: A.E. locarus Alleen Date: 12/17/84

QA Manager 80

RECORD OF ASSIGNED READING

SIGNED	10: C. J.	5 TimeOff 5	S.S. NO: 259-78-1957
			EMP. NO: \$ 1957
Doc. No.	Rev.	Title	Date Completed *Signature
	1	BCAP Site QA Overview Group	Plan 12-14 Q.S.
001	2	ERC QA Plan for BCAP	12-14 Q. Semmi
	2	BCAP Overview P	Ian 12-14 Com Simmer
	-		
Signatur rovided nderstan	an opportu	dges that I have re nity to have questi	ad the documents and have been ons answered to assure my
	200	and Rela	Date: /2/17/894
eviewed	By: H.E. C	ocolos pullel.	- Date: /2/17/89

QA Manager 81

RECORD OF ASSIGNED READING

	(04 &	Audits) EN	P. NO:
Doc. No.	Rev.	Title	Date Completed *Signature
	1.	BCAP Overview Plan	19/14/14 lnylnp
ANS1 N45.2.6	1978	Qualification of Inspection, Examinat Testing Personnel	
ANSI N45.2.23	1978	Qualification of QA Program Audit Personnel	10/16/14 Conthing
Aug	30, 1984	CECo Letter to the NRC-BCAP	10/16/14 Omthongs
QAP-2.1	1	Daily Log	10/16/14 Contimp
QAP-17.1	1	QA Audit Program	10/10/14 Conthony
DP & P-10	1 0	QA Policy	10/16/44 CmThmp
DP & P-10	2 0	QA Programs	19/16/84 Conthap

Reviewed By 2 Egg Te 1 Courses Date: 10/24/14

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

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RECORD OF ASSIGNED READING

SIGNED TO		Records Mgr)		. NO: 302-38.	
Doc. No.	Rev.	Title		Date Completed	*Signature
BCAP-01	0.	Program Indoct	rinat	ion 10/17/14	Contragan
BCAP-02	1	Organization a Responsibility			Conthones
BCAP-03	0	Records Manage	mene	10/17/14	ConThongon
BCAP-04	,	BCAP Interface Contractors an			Continger
3CAP-05					
8CAP-06	2	Observation an Discrepancy/Co Processing		10/17/14	Contingan
BCAP-07	1	BCAP Reports			Contingen
BCAP-08	0	Qualification Certification Reinspection P			Common
QAP-4.1	0	Procurement Document Contr			Contingon
QAP-5.1	0	Prep., Review Approval of Q.	å A. Pro		hu Constrap
QAP-5.1	0	Distribution a of Q.A. Docume	nd Cor		14 Constino
QAP-17.1	0	Q.A. Records P	rogran	10/17/	in Constrar

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

** When issued

Reviewed By: 7 E. Comes Date: 10/21/89

RECORD OF ASSIGNED READING

SSIGNED TO	: C. M. Thompson		S.S. NO: 302-3	8-5814
	The state of the s	& Records Agr.)	ENP. NO:	
Doc. No.	Rev.	Title	Date Completed	*Signature
AMS1 N45.2.9	1974	Requirements for Collection, Storand Maintenace	rage, of QA Recoras /0//	212 OnThing
ANS1 N45.2.10	1973	QA Terms & Definitions	pf QA Records /Q/	114 Conships

Reviewed By 5 Gong For A & Cours Date: 10/2/14

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

RECORD OF ASSIGNED READING

SSIGNED T	0: <u>C.M.</u>	Thompson	S.S. NO: 302-3	3-6814
			EMP. NO:	
Doc. No.	Rev.	Title	Date Completed	*Signature
	1	BCAP Site QA Overview Group	Plan 12/21/84	Conthonon
001	2	ERC QA Plan fo BCAP	2/1/14	Contingen
	2	3CAP Overview	Plan 14/14	Constangera Constangera
	. Addisons			
Signature rovided a nderstand	n opportur	iges that I have r nity to have quest	ead the documents ions answered to a	and have been ssure my
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A Manager

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EVALUATION RESEARCH LURPURATION

QUALITY ASSURANCE

RECORD OF ASSIGNED READING

EMP. NO:					
Rev.	Title	Date Completed	*Signature		
3 .	Program Indoc. for Employees	061/14	Costono		
2	Organization & Responsibility	12/1/14	Cothonor		
1	Records Management	12/21/14	Continues		
2	BCAP Interface with Contractors & A/E	12/21/14	Conthonal		
5	Observation & Discre Concern Processing	epancy/	Conth. str		
2	BCAP Reports	13/21/14	Conthony		
	3 · 2 1 2 5	Rev. Title Program Indoc. for Employees Organization & Responsibility Records Management BCAP Interface with Contractors & A/E Observation & Discretion Concern Processing BCAP Reports	Rev. Title Completed 3. Program Indoc. for Employees 2 Organization & Responsibility 1 Records Management 2 BCAP Interface with Contractors & A/E Observation & Discrepancy/ Concern Processing 1 SCAP Reports Date Completed Date Completed Discrepancy/ Discrepancy/ Concern Processing Date Completed Discrepancy/ Discrepan		

*Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

Date: 12/21/84

RECORD OF ASSIGNED READING

SSIGNED TO): <u>C. M.</u>	Thompson S.	S. NO: 302-38	8-6814
		EM	P. NO:	
Doc. No.	Rev.	Title	Date Completed	*Signature
QAP-1.1	1.	Personnel Qualifications	12/20/84	Contingon
QAP-10.1	1	Quality Review	2/20/14	Company
QAP-10.2	1	Qualification of Inspection Personne	1 2/20/14	Consthmyon
QAP-17.1	1	QA Records Program	12/20/14	Company
QAP-18.1	2	QA Audit Program	12/20/14	Cm Hongo
QAP-18.2	1	Qualification of Audit Personnel	1420/14	Conthropon
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		Rella		1/6
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QA Manager

87

RECORD OF ASSIGNED READING

Doc. No.	Rev.	Title	Date Completed *Signature
	1.	BCAP Overview Plan	10/24/84 7 Eym
ANS1 N45.2.6	1978	Qualification of Inspection, Examina Testino Personnel	
ANS1 N45.2.23	1978	Qualification of QA Program Audit Personnel	10/24/84 78.40
Au	g 30, 1984	CECo Letter to the NRC-BCAP	10/24/84 7840
QAP-2.1	1	Daily Log	10/24/84 9 840
QAP-11.1	1	QA Audit Program	10/24/84 7=90
DP & P-1	01 0	QA Policy	10/24/84 78.90
DP & P-1	02 0	QA Programs	10/24/54 72 9

Reviewed By: Date:_ 88

QA Manager

^{*}Signature acknowledges that I have read the documents and have been provided an opportunity to have questions answered to assure my understanding.

ERC TRAINING ATTENDANCE SHEET

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oric. gar-cit;	Bev-1, "D	ally Logs	/
My signature acknowledges this topic. It also indicapportunity to have quest of the material presented	icates that I hat it ions answered	ave been provide	d an
PRINT NAME SIGN	NATURE	ORG/DEPT.	<u>SS#</u>
YATNEL CHASE DIG	rem Lallane	. Electorsula	\$ 58.14-576
TON E HOFF to			
× 1		ERC/MSS	
	bot Etlan	/	247-62-0
Thris J Simmons C	Dri Simno		
Chester H. Brown	C. HBrocmb	ERC/Cons	tont 019-03
DONNA L. Togliatti &	lonna Y. Troliett	ERC	352-36-3196

6.3 Certification Records of Added Personnel





September 24, 1984

TO: .

ERC Files

Qualification of ERC Personnel/Employees performing work

for the Braidwood Construction Assessment Program (BCAP)

I have reviewed the education records, professional work experiences and personal qualifications which I feel are required for C. H. Brown, Jr. to perform as a member of the ERC/BCAP Independent Expert Overview Group and find him/ fully qualified to so perform.

J. L. Hansel

ERC Project Manager

JLH/dlt





December 6, 1981

10:

ERC Files

Qualifications of ERC Personnel/Employees performing

work for the Braidwood Construction Assessment Program

(BCAP).

I have reviewed the education records, professional and, work experiences and personal qualifications which I believe are required for P. L. Clark to perform as a member of the ERC/BCAP Independent Expert Overview Group, and find him fully qualified to so perform.

RE Ham for J. L. Hansel

Project Manager

JLH: CMT/dit





October 9, 1984

TO:

ERC Files

SUBJECT: Qualification of ERC Personnel/Employees performing work for the Braidwood Construction Assessment Program (BCAP)

I have reviewed the education records, professional and work experiences and personal qualifications which I feel are required for G. J. Simmons to perform as a member of the ERC/BCAP Independent Expert Overview Group and find him fully qualified to so perform.

J. L. Harisel ERC Project Manager

JLH/dlt

93



November 8, 1984

TO:

ERC Files

SUBJECT: Qualification of ERC Personnel/Employees performing

work for the Braidwood Construction Assessment

Program (BCAP).

I have reviewed the education records, professional and work experiences and personal qualifications which I believe are required for G. A. Haworth to perform as a member of the ERC/3CAP Independent Expert Overview Group, and find him fully qualified to so perform.

Project Manager

JLH: REH/dlt

PATION RESEARCH CORPORATION ENERGY and ENVIRONMENTAL SCIENCES

The manufacture of the support of th

ENERGY and ENVIRONMENTAL SCIENCES DIVISION

This is to certify that

CHRIS J. SIMMONS

has successfully met the requirements of ANSI 45.2.6 "Qualifications of Inspection, Examination and Testing Personnel for Nuclear Power Plants" and is hereby certified as a

Quality Assurance Inspector

LEVEL III - CIVIL (Structural)

Manager, Quality Assurance

QF-10.2.2

ENERGY and ENVIRONMENTAL SCIENCES DIVISION

This is to certify that

CHRIS J. SIMMONS

has successfully met the requirements of ANSI 45.2.6 "Qualifications of Inspection, Examination and Testing Personnel for Nuclear Power Plants" and is hereby certified as a

> Quality Assurance Inspector LEVEL III - MECHANICAL

Manager, Quality Assurance

QF-10.2.2

SATION RESEARCH CORNORS OF THE ENERGY and ENVIRONMENTAL SCIENCES DIVISION

This is to certify that

CHRIS J. SIMMONS

has successfully met the requirements of ANSI 45.2.6 "Qualifications of Inspection, Examination and Testing Personnel for Nuclear Power Plants" and is hereby certified as a

> Quality Assurance Inspector LEVEL III - WELDING

Manager, Quality Assurance

OF-10.2.2

EVALUATION RESEARCH PERSONNEL CERTIFICATION CORPORATION					
NAME: Paul L. (lark	EMPLOYEE I.D Contract	The second secon		
LEVEL OF CERTIFICATION	DISCIPLINE	EFFECTIVE DATE OF CERTIFICTION	RECERTIFICATION DUE		
III	Electrical	12/6/84	12/6/85		
BASIS FOR CERTIF	I CATION	1			
EDUCATIO		X			
GENERAL	EXPERIENCE	X			
VISUAL A	CUITY EXAM	X			
TRAINING		X			
ANNUAL P	ERFORMANCE EVALUATION	ī			
OTHER FA	CTORS Prior certificate	s by Long Island Ligh	nting Co 9/19/83		
LIMITATIONS OF CE		5 57 25/19 15/10/10 219	10 mg co. 37 13763		
None					
HE ABOVE NAMED IN	DIVIDUAL IS CERTIFIED TO	O THE REQUIREMENTS OF	OAP		
PROCEDURE 10.2, Re	ev. 1 .				
A. L. COCOTOS P	alleer-	12/6/8	çd		
SIGNATURE	- QA MANAGER		DATE		

ATION RESEARCH CORDONAL SCIENCES PAR ENERGY and ENVIRONMENTAL SCIENCES

The suit of the su

This is to certify that

Paul L. Clark

has successfully met the requirements of ANSI 45.2.6 "Qualifications of Inspection, Examination and Testing Personnel for Nuclear Power Plants" and is hereby certified as a

Quality Assurance Inspector

Level III - Electrical

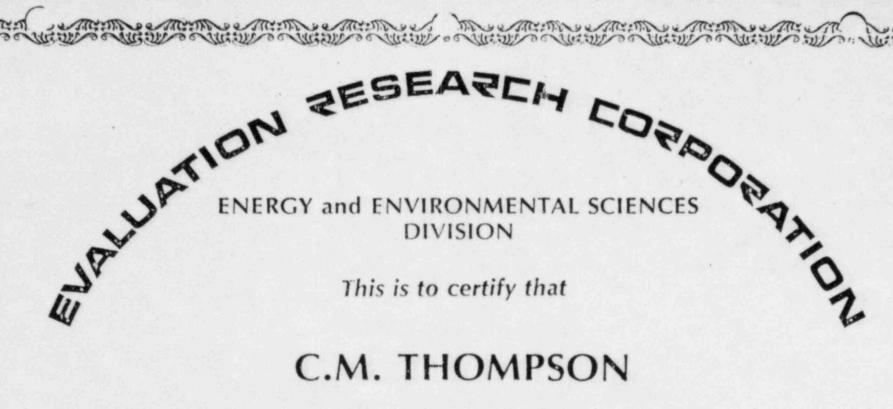
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and the same and the same and the same and the same

A.E. Cocoros, QA Manager

Date

OF-10.2.2 11/84



has successfully met the requirements of ANSI 45.2.23
"Qualification of Quality Assurance Program Audit
Personnel for Nuclear Power Plants"
and is hereby certified as a

Quality Assurance Lead Auditor

A. E. COCOROS Alleeu

Manager, Quality Assurance

Date 12/11/84

QF-18.2.2

6.4 Quality Assurance Plan