

NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
NEW YORK WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

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January 11, 1993
MP-93-36

RE: NUREG 1021, ES-601

Mr. Lee H. Bettenhausen
Chief, Operations Branch, DRS
U. S. Nuclear Regulatory Commission, Region 1
475 Allendale Road
King of Prussia, PA 19406

REFERENCE: Facility Operating License No. DPR-65
Docket No. 50-336
NRC Requalification Examination Summary

Dear Mr. Bettenhausen:

During the week of December 14, 1992, Licensed Operator Requalification Examinations were administered to five Millstone Unit 2 Licensed Operators and Senior Licensed Operators. These examinations were conducted in accordance with the applicable sections of the Revision 7 draft of NUREG 1021, Operator Licensing Examiner Standards. Accordingly, the examinations were prepared, administered, and evaluated by both NRC and facility examiners.

Preliminary results of the facility evaluations for all portions of the examination were provided to Mr. Kerry Ihnen, NRC Chief Examiner, on December 16, 1992. Based on our review of the exam grading, these results can be considered final. Attached is a summary of our grades.

An evaluation of the examination results was performed to identify strengths and weaknesses, both individual and crew, and to identify necessary remediation and enhancements to the MP2 Licensed Operator Requalification Program content. The following is a summary, by examination environment, of the evaluation:

SIMULATOR EXAMINATIONS

STRENGTHS:

- Teamwork, communications and crew interaction. Where appropriate, team members were involved in decision-making and shared with each other information concerning event strategy and inter-watchstation operations. Individual team members operated within their pre-defined roles. Communications was especially strong.

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- o Proper selection and implementation of emergency operating procedures.
- o Attention to annunciators and use of the alarm response procedures.
- o Diagnosis of events, both major and minor.
- o Event classification in accordance with the emergency plan

WEAKNESSES:

None of the weaknesses listed below are considered of such significance that they require formal individual or crew remediation. Where appropriate, increased emphasis will be placed on these items during simulator training sessions.

- o One RO attempted to throttle auxiliary feed regulating valves with the controller in Auto. The operator realized his oversight, shifted the controllers to manual and then throttled the valves.
- o In one scenario the PPO restored letdown flow without adequately checking the availability of Reactor Building Closed Cooling Water (RBCCW). The B RBCCW header, which supplies letdown heat exchanger cooling, was initially unavailable due to a loss of facility 2 emergency power. The SPO was restoring facility 2 power and vital auxiliaries in parallel with the PPO's reinitiation of letdown. RBCCW was independently restored prior to any system feedback to the PPO.

WALKTHROUGH EXAMINATION

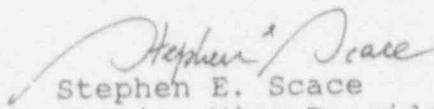
The examinees demonstrated a high degree of proficiency and knowledge for the tasks examined. All JPM's were performed satisfactorily.

WRITTEN EXAMINATION

Examinee performance on the written examination was generally excellent, showing a sound mastery of the learning objectives examined. There were no weaknesses identified.

Yours Truly,

NORTHEAST NUCLEAR ENERGY COMPANY


Stephen E. Scace
Station Vice President
Millstone Nuclear Power Station

Attachment
SES/RNS/dsb

c: Document Control Desk, US NRC
B. W. Ruth, Manager, Operator Training
R. M. Kacich, Director, Nuclear Licensing, NU
K. Ihnen, US NRC
W. J. Raymond, NRC Resident Inspector

LORT EXAMINATION SUMMARY
WEEK OF DECEMBER 14, 1992

NAME	SIMULATOR		SS <u>1</u>	OPEN REFERENCE	WRITTEN TOTAL		JPM'S	
	FAC.	NRC			FAC.	NRC	FAC.	NRC
OPERATOR A	Sat		13/13 100%	22/23 95.65	97.82		Sat	
OPERATOR B	Sat		13/13 100%	23/23 100	100		Sat	
OPERATOR C	Sat		13/13 100%	22/23 95.65	97.82		Sat	
OPERATOR D	Sat		12.75/13 98%	22/23 95.65	96.82		Sat	
OPERATOR E	Sat		12.75/13 98%	20/23 86.96	92.48		Sat	