

Appendix

NOTICE OF VIOLATION

Commonwealth Edison Company

Docket No. 50-454

As a result of the inspection conducted on May 2 - June 3, 1985, and in accordance with the General Policy and Procedures for NRC Enforcement Actions, (10 CFR Part 2, Appendix C), the following violations were identified:

Technical Specification 3.0.2 states: "Noncompliance with a specification shall exist when the requirements of the limiting conditions for operation and associated ACTION requirements are not met within the specified time interval."

Byron Administrative Procedure, BAP 300-22, "Conduct of Operation" implements the requirements of Technical Specification 3.0.2 and states: "If any...condition indicates that a system is not operable as required by Technical Specifications, the Shift Engineer is to immediately begin the action required by the Technical Specifications as stated in the applicable LOCAR procedure."

Technical Specification 4.6.3.1 states: "The isolation valves specified in Table 3.6-1 shall be demonstrated OPERABLE prior to returning the valve to service after maintenance, repair or replacement work is performed on the valve or its associated actuator, control or power circuit by performance of a cycling test, and verification of isolation time."

Technical Specification 4.4.8 states: "The specific activity of the reactor coolant shall be determined to be within the limits by performance of the sampling and analysis program of Table 4.4-4."

Contrary to the above:

- a. On April 1, 1985, while in Mode 1, the isolation time surveillance was not performed on containment isolation valve IPR066.
- b. On April 10, 1985, while in Mode 3, the required reactor coolant sample was not collected until 7.75 hours after a thermal change of 28% in less than 1 hour.

This is a Severity Level IV violation (Supplement 1). (454/85021-01(DRP))

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each item of noncompliance: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further noncompliance; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

JUN 17 1985

Dated  
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PDR ADDOCK 05000454  
Q PDR

*R.F. Warnick*  
R. F. Warnick, Chief  
Reactor Projects Branch 1