Carolina Power & Light Company Brunswick Nuclear Plant P. O. Box 10429 Southport, N.C. 28461-0429 JAN 05 1993 10CFR50.73 FILE: B09-13510C SERIAL: BSEP-93-0002 U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555 BRUNSWICK STEAM ELECTRIC PLANT UNIT 2 DOCKET No. 50-324 LICENSE NO. DRP-62 LICENSEE EVENT REPORT 2-92-010 Gentlemen: In accordance with Title 10 of the Code of Federal Regulations, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is submitted in accordance with the format set forth in NUREG-1022, September 1983. Very truly yours, J. M. Brown, Plant Manager - Unit 2 Brunswick Nuclear Plant TMJ/ Enclosure cc: Mr. S. P. Ebneter Mr. R. H. Lo BSEP NRC Resident Office 110023 (100 NRC FORM 366 U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 (5/92) EXPIRES: 5/31/95 ESTIMATED SURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: BOJD HRB. FORWARD LICENSEE EVENT REPORT (LER) COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH IMNBB 7714), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20566-0001, AND TO THE PAMERWORK REDUCTION PROJECT (\$160-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20803. FACILITY NAME IN DIDCKEY NUMBER 101 PAGE (0) 05000324 1 Brunswick Steam Electric Plant, Unit 2 PENETRATION LEAKAGE IN EXCESS OF TECHNICAL SPECIFICATION ALLOWABLE LIMIT DURING LOCAL LEAK RATE TESTING EVENT DATE (S) LER NUMBER (6) REPORT DATE (7) OTHER FACILITIES INVOLVED (8) DOCKET NUMBER FACILITY NAME BECOMMODIAL REVISION YEAR MONTH MONTH BEY MATE NUMBER NUMBER 05000 DOCKET NUMBER FACILITY NAME 05 93 12 92 92 - 10 -05000 THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 4: (Check one or more of the following)(11) OPERATING À MODE (9) 73.71(b) 20.405(e) 50.73(a)(2)(iv) 20.402(b) 20.406(8)(1)(i) 50.36(c)(1) 50.73(a)(2)(v) 73.71(c) POWER LEVEL (10) 20 405(4)(1)(6) 50.36(c)121 50.73(a)(2)(vii) OTHER 20:405(a)(1)(iii) 50.73(a)(2)(i) 50.73(a)(2)(viii)(A) (Specify in Abstract and Text) 20 405 (a) (116) 50.73(a)(2)(d) 50.73(a)(2)(viii)(B) 50 73(a)(2)(v) 50.73(a)(2)(iii) 20.405(a)(1)(v)

LICENSEE CONTACT FOR THIS LER (12)

Theresa M. Jones, Regulatory Compliance Specialist

TELEPHONE NUMBER

(919) 457-2039

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) REPORTABLE REPORTABLE MANUFACTURER MANUFACTURER CAUSE COMPONENT CAUSE SYSTEM COMPONENT SYSTEM TO NERDS TO NAMOS R344 ¥ X SB ISV

1	SUPPLEMENTAL REPORT EXPECTED (14)			EXPECTED	MONTH	DAY	YEAR
-	Х	YES If yes, complete EXPECTED SUBMISSION DATE:	NO	DATE (15)	03	19	93

ABSTRACT (Limit to 1400 spaces, i.e. approximately fifteen single space typewritten lines) (16)

On December 07, 1992, the Unit 2 reactor was shutdown in day 230 of a maintenance outage. Type C local leak rate testing (LLRT) of the main steam isolation valves (MSIVs) had been performed. The results of testing indicated that MSIV leakage on main steam line (MSL) D exceeded the Technical Specification (TS) limit of 11.5 scfh. MSLs A, B, and C tested satisfactorily. Trouble shooting and analysis of the failure mechanism are in progress. To date work has been focused on the outboard MSIV. Preliminary findings indicate that the valve appears to have had excessive disk piston to valve bore clearance and an alignment problem (i.e., the main valve disc is not guiding properly into the in-body seat). Subsequent to repairs, the outboard MSIV will be tested a minimum of two times to establish repeatability of the results.

The loss of the primary containment isolation function of D MSL is a potentially safety significant event.

LER 2-91-019 reported the failure of both MSL C and D on November 12, 1991. The associated MSIVs were repaired and the unit was returned to service in January of 1992 until April 21, 1992 when it was shutdown for the current outage.