APPENDIX A

NOTICE OF VIOLATION

Georgia Power Company Hatch 2 Docket No. 50-50-366 License No. NPF-5

As a result of the inspection conducted on February 17-20, 1981, and in accordance with the Interim Enforcement Policy, 45 FR 66754 (October 7, 1980), the following violations were identified.

A. Technical Specification 6.8.1 requires that procedures shall be implemented. HNP-8, "Maintenance Request (MR)", Revision 13 dated 3/80, paragraphs 12.c, d and e requires that when parts for requested maintenance are obtained with an Inventory Material Request (IMR), a copy of the IMR will be attached to the MR or if an IMR is not used, the parts will be noted on the back of the MR. Also, the worker will attach any QA conformance tags, for parts used, to the MR.

Contrary to the above, HNP-8 was not implemented in that: for the replacement of four Local Power Range Monitors, neither the IMR nor the notation on the back of the MR nor the QA conformance tags were attached to MR-2-80-4176 dated 12/2/80; and for the replacement of a control rod reed switch position indicating assembly, the QA tags were not attached to MR 2-80-4023 dated 12/11/80. Both MR's had been reviewed by the appropriate foreman and by the station OC department.

This violation is applicable only to Unit 2.

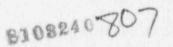
This is a Severity Level V Violation (Supplement I.E.). A similiar item was brought to your attention in our letter to you dated August 22, 1980.

B. Technical Specification 4.6.1.2.e requires that an error analyses shall be performed to select a balanced integrated leakage measurement system. Technical Specification 3.6.1.2.c requires a leakage of less than 11.5 scf per hour for any one main steam isolation valve when tested at 28.8 psig, be verified.

Contrary to the above, an error analyses was not done for the measured type C leakage for the main steam isolation values in that the flow meter used for the testing was calibrated at 59 psig and used at 28.8 psig and no attempt was made to confirm with the manufacturer or the calibration labor ratory that the error of the instrument was within expected and within allowable tolerances. This information is required for an error analysis.

This violation is applicable only to Unit 2.

This is a Severity Level V Violation (Supplement I.E.).



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C. 10 CFR 50, Appendix B, Criterion XVII requires that records shall be identifiable and retrievable. The accepted Quality Assurance program (FSAR Section 17) states that requirements of Regulatory Guide 1.88 are complied with, which endorses ANSI N45.2.9-1974 which requires that document storage systems shall provide for the accurate retrieval of information without undue delay.

Contrary to the above, records were not retrievable in that: (1) of 8 completed Maintenance Requests (MR) which were requested by the inspector, one was not retrieved (2-80-1873,) and 4 (2-80-1541, 2-80-1242, 2-80-1915 and 2-80-3145) required 2 days or longer to retrieve; (2) two completed procedures (HNP-2-5025 and HNP-2-6035) which were accomplished with MR-2-80-4176 dated 12-2-80 were not retrieved; and (3) the calibration data for the flow meter used in the type C leak rate testing of the Main Steam Isolation Valves required more than one day to retrieve.

This violation is applicable only to Unit 2.

This is a Severity Level V Violation (Supplement I.E.).

Pursuant to the provisions of 10 CFR 2.201, you are hereby required to submit to this office within twenty-five days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved. Under the authority of Section 182 of the Atomic Energy Act of 1954, as amended, this response shall be submitted under oath or affirmation.

Date: MAR 1 1 1981