



**GULF STATES UTILITIES COMPANY**

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775  
AREA CODE 504 835-8094 345-8881

December 15, 1992  
RBG- 37907  
File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1  
Docket No. 50-458

Gulf States Utilities Company has enclosed the November 1992 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W.H. Odell  
Manager - Oversight  
River Bend Nuclear Group

*205-218-106*  
LAE/DNL/K DG/kvm

cc: U.S. Nuclear Regulatory Commission  
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9212210377 921130  
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DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-92-11  
 DATE December 11, 1992  
 COMPLETED BY G. F. Hendl  
 TITLE Sr. Compliance Analyst  
 TELEPHONE 504-381-4732

MONTH NOVEMBER, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	925	17.	16
2.	922	18.	0
3.	918	19.	0
4.	931	20.	0
5.	934	21.	0
6.	931	22.	193
7.	933	23.	639
8.	933	24.	33
9.	929	25.	0
10.	858	26.	0
11.	914	27.	407
12.	926	28.	927
13.	929	29.	930
14.	932	30.	928
15.	931	31.	N/A
16.	896		

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OPERATING STATUS

1. REPORTING PERIOD: November, 1992 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894  
 MAX. DEPEND CAPACITY (MWe-Net): 936  
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL. . . . .	<u>608.2</u>	<u>2,913.7</u>	<u>43,965.84</u>
6. REACTOR RESERVE SHUTDOWN HOURS. . . . .	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE . . . . .	<u>520.0</u>	<u>2,662.9</u>	<u>41,354.68</u>
8. UNIT RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH) . . . . .	<u>1,440,982</u>	<u>7,238,178</u>	<u>109,557,601</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH) . . . . .	<u>483,310</u>	<u>2,432,144</u>	<u>37,021,643</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) . . . . .	<u>452,268</u>	<u>2,276,027</u>	<u>34,644,979</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR. . . . .	<u>84.5</u>	<u>36.2</u>	<u>71.4</u>
13. REACTOR AVAILABILITY FACTOR . . . . .	<u>84.5</u>	<u>36.2</u>	<u>71.4</u>
14. UNIT SERVICE FACTOR . . . . .	<u>72.2</u>	<u>33.1</u>	<u>69.1</u>
15. UNIT AVAILABILITY FACTOR. . . . .	<u>72.2</u>	<u>33.1</u>	<u>69.1</u>
16. UNIT CAPACITY FACTOR (Using MDC). . . . .	<u>67.1</u>	<u>30.2</u>	<u>63.5</u>
17. UNIT CAPACITY FACTOR (Using Design MWe) .	<u>67.1</u>	<u>30.2</u>	<u>63.5</u>
18. UNIT FORCED OUTAGE RATE . . . . .	<u>12.3</u>	<u>25.6</u>	<u>10.2</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): N/A			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
92-05	11/17/92	0321	11/22/92 1038	127.3	S	A	2	Allow pump down of under-vessel sump after DFR pump A&B priming loss; troubleshoot and repair.
92-06	11/24/92	0054	11/27/92 0137	72.7	F	A	3	Rx pressure spike from Main Steam A & B Bypass valve pressure regulator mismatch; troubleshoot and repair.

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE  
 F: FORCED  
 S: SCHEDULED

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NOTE (2) REASON FOR OCCURRENCE: ENTER CODE

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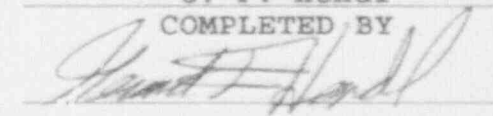
- A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- B: MAINTENANCE OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATIVE
- G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

REPORT MONTH NOVEMBER, 1992

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G. F. Hendl

COMPLETED BY



SIGNATURE

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE

- 1. MANUAL
- 2. MANUAL SCRAM
- 3. AUTOMATIC SCRAM
- 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

Sr. Compliance Analyst

TITLE

TELEPHONE 504-381-4732