



UNION ELECTRIC COMPANY
Callaway Plant

December 8, 1992

Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20545

ULNRC-2736

Dear Sir:

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
NOVEMBER 1992

The enclosed Monthly Operating Report for November, 1992 is submitted pursuant to section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

W. R. Campbell
Manager, Callaway Plant

WRC/DEY/JAM/TAM/JWK/crc

Enclosure

cc: Distribution attached

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cc distribution for ULNRC-2736

with enclosures

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DOCKET NO. 50-483
UNIT NAME CALLAWAY UNIT 1
DATE 12-08-92
COMPLETED BY J. W. Knaup
TELEPHONE 314/676-8485

PART A OPERATIONS SUMMARY

The plant operated at approximately 100% power for the entire month.

PART B PORV AND SAFETY VALVE SUMMARY

None

PART C
AVERAGE DAILY UNIT POWER LEVEL

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MONTH: NOVEMBER 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>1157</u>	17	<u>1163</u>
2	<u>1168</u>	18	<u>1161</u>
3	<u>1169</u>	19	<u>1146</u>
4	<u>1168</u>	20	<u>1158</u>
5	<u>1173</u>	21	<u>1170</u>
6	<u>1153</u>	22	<u>1170</u>
7	<u>1050</u>	23	<u>1171</u>
8	<u>1166</u>	24	<u>1174</u>
9	<u>1164</u>	25	<u>1172</u>
10	<u>1161</u>	26	<u>1173</u>
11	<u>1166</u>	27	<u>1175</u>
12	<u>1169</u>	28	<u>1176</u>
13	<u>1171</u>	29	<u>1171</u>
14	<u>1175</u>	30	<u>1172</u>
15	<u>1174</u>	31	<u> </u>
16	<u>1166</u>		

Part D
OPERATING DATA REPORT

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OPERATING STATUS

	<u>(YTD)</u>	<u>(CUM)</u>
1. REPORTING PERIOD: NOVEMBER 1992 GROSS HOURS IN REPORTING PERIOD:	720	8040 69,661.5
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1125 DESIGN ELECTRICAL RATING (MWe-Net): 1171		
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY)(MWe-Net):		
4. REASONS FOR RESTRICTION (IF ANY):		
	<u>THIS MONTH</u>	<u>YR TO DATE</u> <u>CUMULATIVE</u>
5. NUMBER OF HOURS REACTOR WAS CRITICAL.....	720.0	6545.2 60,633.7
6. REACTOR RESERVE SHUTDOWN HOURS.....	0	0 0
7. HOURS GENERATOR ON LINE.....	720.0	6462.3 59,311.7
8. UNIT RESERVE SHUTDOWN HOURS.....	0	0 0
9. GROSS THERMAL ENERGY GENERATED (MWH).....	2,540,736	22,197,531 198,460,394
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)..	876,797	7,592,465 67,655,629
11. NET ELECTRICAL ENERGY GENERATED (MWH)....	837,665	7,228,548 64,308,096
12. REACTOR SERVICE FACTOR.....	100.0	81.4 87.0
13. REACTOR AVAILABILITY FACTOR.....	100.0	81.4 87.0
14. UNIT SERVICE FACTOR.....	100.0	80.4 85.1
15. UNIT AVAILABILITY FACTOR.....	100.0	80.4 85.1
16. UNIT CAPACITY FACTOR (Using MDC).....	103.4	79.9 82.1
17. UNIT CAPACITY FACTOR (Using Design MWe)..	99.4	76.8 78.8
18. UNIT FORCED OUTAGE RATE.....	0.0	2.2 2.9
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):		
20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP:		

PART E
UNIT SHUTDOWNS AND POWER REDUCTIONS

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REPORT MONTH: NOVEMBER 1992

No.	DATE	TYPE	DURATION	REASON	METHOD OF	CORRECTIVE ACTIONS/COMMENTS
					SHUTTING DOWN	
					THE REACTOR OR	
					REDUCING POWER	

SUMMARY:

REASON
A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT. OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND
LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

METHOD
1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)