

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

December 9, 1992

Docket No. 50-317 and 50-318

> Mr. Robert E. Denton Vice President - Nuclear Energy Baltimore Gas & Electric Company Calvert Cliffs Nuclear Power Plant 1650 Calvert Cliffs Parkway Lusby, Maryland 20657-4702

Dear Mr. Denton:

SUBJECT: GENERIC LETTER 89-13, "SERVICE WATER SYSTEM PROBLEMS AFFECTING

SAFETY-RELATED LQUIPMENT" - CALVERT CLIFFS NUCLEAR POWER PLANT

UNIT NOS. 1 AND 2 (TAC NOS. M73978 AND M73979)

By letter dated September 16, 1992, Baltimore Gas and Electric Company (BG&E) provided a summary of the actions completed for Unit 1 in response to Generic Letter 89-13. The summary addresses each of the five recommended actions in the generic letter. You indicate that, with the exception of procedure upgrades, and remaining actions or equally effective alternative courses of action has been implemented before startup from the Unit 1 1992 refueling outage. You noted that the baseline tests for the service water and component cooling water heat exchangers did not produce conclusive results and that additional test methods and procedures are being developed. The tests are scheduled to be performed during the Unit 1 spring 1994 refueling outage. Appropriate plant conditions and heat exchanger loads will be available during the outage. An interim program is currently in place which requires periodic inspection, maintenance, and cleaning of these heat exchanges until the baseline tests are completed.

It is our understanding that, for Unit 2, all remaining actions with the exception of procedure upgrades will be implemented before startup from the Unit 2 1993 refueling outage.

The necessary procedure upgrades for all the service water systems of both units will be completed as part of the BG&E's Procedure Update Project. The procedure upgrades will be completed subsequent to the performance of the baseline tests discussed above and will be implemented prior to the end of 1994. This schedule is consistent with the BG&E's prioritization process used in the procedure Upgrade Project.

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OFO!

Mr. Robert E. Denton Baltimore Gas & Electric Company

CC:

Mr. Michael Moore, President Caivert County Board of Commissioners 175 Main Street Prince Frederick, Maryland 20678

D. A. Brune, Esquire General Counsel Baltimore Gas and Electric Company P. O. Box 1475 Baltimore, Maryland 21203

Jay E. Silberg, Esquire Shaw, Pittman, Potts and Trowbridge 2300 N Street, NW Washington, DC 20037

Mr. G. L. Detter, Director, NRM Calvert Cliffs Nuclear Powe: Plant 1650 Calvert Cliffs Parkway Lusby, Maryland 20657-47027

Resident Inspector c/o U.S. Nuclear Regulatory Commission P. O. Box 287 St. Leonard, Maryland 20685

Mr. Richard I. McLean
Administrator - Radioecology
Department of Natural Resources
580 Taylor Avenue
Tawes State Office Building
B3
Annapolis, Maryland 21401

Regional Administrator, Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, Pennsylvania 1940b Calvert Cliffs Nuclear Power Plant Unit Nos. 1 and 2

Mr. Joseph H. Walter
Engineering Division
Public Service Commission of
Maryland
American Building
231 E. Baltimore Street
Baltimore, Maryland 21202-3486

Kristen A. Burder. Esquire Maryland People's Counsel American Building, 9th Floor 231 E. Baltimore Street Partimore, Maryland 21202

Patricia T. Birnie, Esquire Co-Director Maryland Safe Energy Coalition P. O. Box 33111 Baltimore, Maryland 21218

- 2 -Mr. Robert E. Denton December 9, 1992 As a reminder, for those actions chosen as interim or permanent alternatives to the recommended actions of the generic letter, BG&E should document and retain in appropriate plant records a justification that the heat removal requirements of the service water system are satirfied by use of the alternative program. Sincerely, Daniel G. McDonald, Senior Project Manager Project Directorate I-1 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation cc: See next page

As a reminder, for those actions chosen as interim or permanent alternatives to the recommended actions of the generic letter, BG&E should document and retain in appropriate plant records a justification that the heat removal requirements of the service water system are satisfied by use of the alternative program.

Sincerely,

Original signed by:

Daniel G. McDonald, Senior Project Manager Project Directorate I-1 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

cc: See next page

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