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DECEMBER 7, 1992

Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

Attention: Director, Office of Resource Management

Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION

DOCKET NO. 50/395

OPERATING LICENSE NO. NPF-12 MOVEMBER MONTHLY OPERATING REPORT

Enclosed is the November 1992 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

very truly yours,

John L. Skolds

OWH: RJB: smd Attachments

c: O. W. Dixon

R. R. Mahan

R. J. White

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G. F. Wunder

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G. J. Taylor

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RTS (MON 2000)

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NUCLEAR EXCELLENCE - A SUMMER TRADITION!

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ATTACHMENT I AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395

UNIT V. C. SUMMER I
DATE 12/1/92

COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

NOVEMBER 1992

DAY	AVERAGE DAILY POWER	LEVEL DAY	AVERAGE DAILY	POWER LEVEL
	(MWe-Net)		(MWe-Net	1
1.	891	17.	892	
2.	891	18.	892	
3.	892	19.	892	
4.	891	20.	892	
5.	891	21.	891	
6.	891	22,	894	
7.	891	23.	891	
8.	874	24.	893	
9.	890	25.	893	
10.	891	26.	893	
11.	892	27.	892	
12.	893	28.	894	
13.	892	29.	893	
14,	891	30.	893	
15.	892			
16.	891			

ATTACHMENT II OPERATING DATA REPORT

DOCKET NO. 50/395

UNIT V. C. SUMMER I

DATE 12/ 1/92

COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

OPERATING STATUS

1. Reporting Period: November 1992
Gross Hours in Reporting Period: 720
2. Currently Authorized Power Level (MWt): 2775
Max. Depend. Capacity (MWe-Net): 885
Design Electrical Rating (MWe-Net): 900

3. Power Level to Which Restricted (If Any)(MWe-Net): N/A

4. Reasons for Restrictions: N/A

	THIS MONTH	YR TO DATE	CUMULATIVE

5.	Number of Hours Reactor Critical 720.0	7809.1	62433.7
6.	Reactor Reserve Shutdown Hours 0.0	0.0	0.0
7.	Hours Generator on Line 720.0	7788.6	61276.3
8.	Unit Reserve Shutdown Hours 0.0	0.0	0.0
9.	Gross Thermal Energy Generated (MWH) 1995108	21414U98	159982865
	Gross Electrical Energy(MWH) 668450	7148660	53034059
11.	Net Electrical Energy Generated (MWH) 641700	6851524	50398806
12.	Reactor Service Factor 100.0	97.1	79.9
13.	Reactor Availability Factor 100.0	97.1	79.9
14.	Unit Service Far or 100.0	96.9	78.4
15.	Unit Availability Factor 100.0	96.9	78.4
16.	Unit Capacity Factor (Using MDC) 100.7	96.3	72.9
	Unit Capacity Factor (Design MWe) 99.0	94.7	71.6
	Unit Forced Outage Rate 0.0	0.0	6.0

- 19. Shutdowns Scheduled Over Next 6 Months(Type, Date & Duration of Each): Refueling, March 5, 1993, 65 Days
- 20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A
- 21. Units in Test Status (Prior to Commercial Operation): N/A

ATTACHMENT III UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395

UNIT V. C. SUMMER I

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NOVEMBER 1992

NO. DATE TYPE DURATION REASON METHOD CORRECTIVE ACTION/COMMENTS NONE

1.0 PEASON

- 2.: Equipment Failure
- B: Maintenance or Test

- C: Refueling
 D: Regulatory Restriction
 E: Operator Training and License Examination
- F: Administrative
- G: Operational Error H: Other (Explain)

2.0 METHOD

- 1: Manual
- 2: Manual Scram
- 3: Automatic Scram
- 4: Continuation (Use initial Date)
- 5: Power Reduction (Duration 0.0)
- 9. Other (Explain)

ATTACHMENT IV NARRATIVE SUMM'RY OF OPERATING EXPERIENCE

DOCKET NO. 50/195

UNIT V. C. SUMMER I

DATE 12/1/92

COMPLETED BY J. W. HALTIWANGER

TELEPHONE (803) 345-4297

NOVEMBER 1992

V. C. Summer Nuclear Station operated at approximately 100 percent power for the entire month of November.