



OFFICE OF THE
CHAIRMAN

UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

PDR

April 22, 1985

The Honorable Leon E. Panetta
United States House of Representatives
Washington, D.C. 20515

Dear Congressman Panetta:

This is to update my letter to you dated May 29, 1984 which addressed the use of suspect Raychem-Flamtrol (Flamtrol) cables in nuclear power plants. As you may recall, my previous letter stated that the only utility using suspect Flamtrol cables in safety-related applications was Carolina Power and Light Company at its Brunswick plant, and that we were evaluating the Brunswick issue on an individual case basis.

Subsequent to my previous letter, Wyle Laboratories has tested samples of Flamtrol cables taken from the Brunswick plant, the results of which are contained in Wyle Laboratories' Report No. 58883 (Enclosure 1) dated August 24, 1984. We have evaluated the test results and the content of the tests, and have concluded that the Flamtrol cables being used at the Brunswick plant are fully qualified for their intended service. This conclusion is contained in a letter from Mr. Domenic B. Vassallo, Chief, Operating Reactors Branch No. 2, Division of Licensing to Mr. E. E. Utley, Executive Vice President, Carolina Power and Light Company (Enclosure 2) dated March 5, 1985.

Based on the foregoing, we consider the Flamtrol issue acceptably resolved. If you have any further questions on this matter, please do not hesitate to contact us.

Sincerely,

Nunzio J. Palladino
Chairman

Enclosures: As stated

8505160510 850422
PDR COMMS NRCC
CORRESPONDENCE PDR

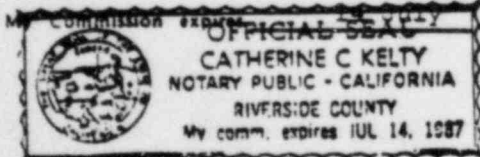
TEST REPORT**WYLE LABORATORIES**SCIENTIFIC SERVICES & SYSTEMS GROUP
WESTERN OPERATIONS, NORCO FACILITYCAROLINA POWER & LIGHT COMPANY
Brunswick Steam Electric Plant
Southport, North Carolina 28461REPORT NO. 58883
OUR JOB NO. DE 58883
CONTRACT ---
YOUR P. O. NO. B-24403

91-Page Report

DATE 24 August 1984ENVIRONMENTAL QUALIFICATION
OF
RAYCHEM-FLAMTROMTM-1000V CONTROL 7/C 12AWG 1975 CG12-400 CABLE
FOR
CAROLINA POWER & LIGHT COMPANY
BRUNSWICK STEAM ELECTRIC PLANTS 1 AND 2STATE OF CALIFORNIA }
COUNTY OF RIVERSIDE }

Roy C. Sadlier, being duly sworn,

deposes and says: That the information contained in this report is the result of complete and carefully conducted tests and is to the best of his knowledge true and correct in all respects.

*Roy C. Sadlier*SUBSCRIBED and sworn to before me this 26 day of September 1984*Catherine C. Kelly*
Notary Public in and for the County of Riverside, State of California

W-867A

DEPARTMENT DYNAMICS/ENVIRONMENTALDEPT. MGR. *J. J. Anderson*
J. J. AndersonTEST ENGINEER *L. F. Goad*
L. F. GoadREGISTERED
PROFESSIONAL
ENGINEER

DCAS-QAR VERIFICATION

QUALITY ASSURANCE *L. Houstean*
L. Houstean

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1.0

SUMMARY

Four Seven-Conductor Cables¹⁷, Part No. CG12-400, were received for test in accordance with the referenced specifications. The specimens were furnished to Wyle Laboratories by Raychem.

The cable jackets were marked as follows: Raychem-FlamtrolTM-1000V Control 7/C 12AWG 1975 CG12-400.

The specimens were subjected to the following tests:

Irradiation Test*	2 specimens	6.2×10^7 rads
	2 specimens	1.1×10^8 rads
Receiving Inspection	4 specimens	
Thermal Aging	2 specimens	254F
	2 specimens	284F
LOCA	4 specimens	
Voltage Withstand	4 specimens	

* Performed at International Nutronics, Inc., Irvine, California

Functional tests were performed before and after each test, as required.

There was no visible evidence of damage or deterioration of any specimen as a result of the test conditions.

The specimens held voltage at rated current throughout the test and passed the post-LOCA voltage withstand tests.

For additional information, including test equipment used, refer to the test data sheets included in each section of this report.

Carolina Power as referenced in this report means Carolina Power & Light Company Brunswick Steam Electric Plants 1 and 2.

Reference to cable or specimens means Cable CG12-400.

2.0

REFERENCES

2.1

Carolina Power & Light Company Purchase Order No. B-22403, dated 27 October 1983.

2.2

Wyle Laboratories Test Plan No. 566-1674, Revision A, "Test Plan for Demonstration of Raychem Cable for Qualified Use in Class 1E Service, Primary and Secondary Containment, for Carolina Power & Light Company", dated 1 May 1984, included in this report as Appendix I.

2.3

Wyle Laboratories Test Plan No. 566-1674-1, Revision A, "Test Plan for Voltage Withstand Level Testing of Raychem Cable Samples After a LOCA Test for Carolina Power & Light Company", dated 1 May 1984, included in this report as Appendix II.

2.4

Wyle Laboratories Quality Assurance Manual No. 380, Revision D, dated 15 April 1984.

SECTION 1

RECEIVING INSPECTION

1.1

TEST PROCEDURE

Upon receipt at Wyle Laboratories from International Nutronics upon completion of the irradiation test, the test specimens were visually examined for evidence of damage which may have been incurred in shipping. Results of the visual examination, together with specimen identification information, were recorded on the appropriate test data sheets.

The test specimens were received in two boxes, marked "A" and "B". Box "A" contained specimens labeled A.S and A.O, as shown on Page 1-2. Box "B" contained specimens labeled B.S and B.O as shown on Page 1-3. Each conductor was identified by heat shrink tags applied by Raychem prior to shipping.

The test specimens were mounted on 30-inch diameter mandrels. Test specimens labeled A.O. and B.O. were to be tested with the jacket ends open, and specimens labeled A.S and B.S were to be tested with the jacket ends sealed.

The identification of the wire assigned numbers as referenced on Page 1-4 is as follows:

- o Carolina-assigned wire numbers taken from test plan
- o Carolina-assigned identification numbers were those tagged at Raychem
- o Wyle-assigned wire numbers were used for electrical hook-up only.

1.2

TEST RESULTS

There was no visible evidence of damage to the test specimens upon receipt at Wyle Laboratories.

DATA SHEET

Customer CAROLINA POWER Job No. 58883
Date 5-23-84

Specimen WIRE + MINORAL

RECEIVING INSPECTION

No. of Specimens Received: 2 SEVEN CONDUCTOR CABLES

Record identification information exactly as it appears on the tag or specimen:

Manufacturer RAYCHEM

Part Numbers CG12-400

How does identification information appear: (name plate, tag, painted, imprinted, etc.)

TAGS

WIRE ID	AS-1	AS-6	AO-1	AO-6
Serial Numbers:	AS-2	AS-7	AO-2	AO-7
	AS-3		AO-3	
	AS-4		AO-4	
	AS-5		AO-5	

Examination: Visual, for evidence of damage, poor workmanship, or other defects, and completeness of identification.

Inspection Results: There was no visible evidence of damage to the specimens unless noted below.

* If additional space is required for serial numbers, use an additional page, or reference first functional test data sheet (if applicable).

Inspected By G.C. ADAIR
Sheet No. 1 of 1
Approved [Signature] Date: 7-16-84

DATA SHEET

Customer CAROLINA POWER Job No. 58883
Date 5-23-84

Specimen WIRE & MANDREL

RECEIVING INSPECTION

No. of Specimens Received: 2 SEVEN CONDUCTOR CABLES

Record identification information exactly as it appears on the tag or specimen:

Manufacturer RAYCHEM

Part Numbers CG12-400

How does identification information appear: (name plate, tag, painted, imprinted, etc.)

TAGS

WIRE ID	<u>BS-1</u>	<u>BS-6</u>	<u>BO-1</u>	<u>BO-6</u>
Serial Numbers:	<u>BS-2</u>	<u>BS-7</u>	<u>BO-2</u>	<u>BO-7</u>
	<u>BS-3</u>		<u>BO-3</u>	
	<u>BS-4</u>		<u>BO-4</u>	
	<u>BS-5</u>		<u>BO-5</u>	

Examination: Visual, for evidence of damage, poor workmanship, or other defects, and completeness of identification.

Inspection Results: There was no visible evidence of damage to the specimens unless noted below.

* If additional space is required for serial numbers, use an additional page, or reference first functional test data sheet (if applicable).

Inspected By G. C. ADAIR
Sheet No. 1 of 1
Approved: Luther L. Head Date: 7-16-84

DATA SHEET

I-4

TEST TITLE WIRE ID & ASSIGNMENT FOR ENERGIZATION CIRCUIT Date 6-5-84
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7 CONDUCTOR CABLES Technician VALLEE
Part No. CG12-400 Serial No. N/A Engineer PHD

ELECTRICAL PHASING	WIRE COLOR	CAROLINA ASSIGNMENT WIRE NUMBER	CAROLINA ASSIGNED WIRE ID	WYLE ASSIGNED WIRE NUMBER
A	WHITE	1	A0-1	1
	WHITE/BLACK	6	A0-6	2
	WHITE	1	A5-1	3
	WHITE/BLACK	6	A5-6	4
	WHITE	1	B0-1	5
	WHITE/BLACK	6	B0-6	6
	WHITE	1	B5-1	7
	WHITE/BLACK	6	B5-6	8
B	RED	2	A0-2	9
	BLUE	5	A0-5	10
	RED	2	A5-2	11
	BLUE	5	A5-5	12
	RED	2	B0-2	13
	BLUE	5	B0-5	14
	RED	2	B5-2	15
	BLUE	5	B5-5	16
C	GREEN	3	A0-3	17
	ORANGE	4	A0-4	18
	GREEN	3	A5-3	19
	ORANGE	4	A5-4	20
	GREEN	3	B0-3	21
	ORANGE	4	B0-4	22
	GREEN	3	B5-3	23
	ORANGE	4	B5-4	24
N/A	BLACK	7	A0-7	A0-7
	BLACK	7	A5-7	A5-7
	BLACK	7	B0-7	B0-7
	BLACK	7	B5-7	B5-7

SECTION 2**IRRADIATION TEST****2.1 TEST PROCEDURE**

The test specimens were shipped from Raychem to International Nutronics for the irradiation testing in accordance with Reference 2.2, Par. 4.1.1 for Condition A and Par. 4.1.2 for Condition B.

2.2 TEST RESULTS

Data sheets for the baseline functional test prior to the irradiation test were furnished to Wyle Laboratories by Raychem, and are included in this report section.

Irradiation certification data sheets are included in this report section.

The baseline functional and irradiation tests were acceptable and comply with Reference 2.2

Subject: Pre Irradiation IRs WIP-83-452Date: 5-9-84 UEC 9527-01-113-76

IR's at 500 volts DC for 1 min

Instrument Gen Rad 1864 Serial No. 1733

Measurements made between each wire and all the other wires
and the mandrel

Measurements made at room temperature in air.

Wire	IR
AS-1	3.5×10^{12}
AS-2	3.5×10^{12}
AS-3	3×10^{12}
AS-4	3.5×10^{12}
AS-5	4×10^{12}
AS-6	5×10^{12}
AS-7	5×10^{12}
AO-1	4×10^{12}
AO-2	4×10^{12}
AO-3	3×10^{12}
AO-4	3.5×10^{12}
AO-5	5×10^{12}
AO-6	4.5×10^{12}
AO-7	4.5×10^{12}
BS-1	4.5×10^{12}
BS-2	5×10^{12}
BS-3	4.5×10^{12}
BS-4	4×10^{12}
BS-5	7.1×10^{12}
BS-6	6.9×10^{12}
BS-7	6.6×10^{12}
BO-1	8.4×10^{12}
BO-2	5.9×10^{12}
BO-3	4.5×10^{12}
BO-4	5.5×10^{12}
BO-5	8.2×10^{12}
BO-6	9.4×10^{12}
BO-7	7.8×10^{12}

Work Directed By:

Signature

Date

Read and Understood By:

Date

[Signature] 5-9-84M. J. A. *[Signature]*

5-9-84



CERTIFICATION

CUSTOMER NAME:	WYLE LABORATORIES
CUST. PROD. NO.	58883
I.N.I. RUN NO.	WL-012
DATE RUN:	May 11, 1984
DOSE RECEIVED:	6.2×10^7 rads Air Equivalent
SOURCE TYPE:	Cobalt 60

BY R. R. B. Edwin
TITLE PLANT MANAGER
DATE 5/28/84

IRRADIATION DATA SHEET

58883

(To be returned to Wyle Laboratories)

2-4

REQUEST (To be completed by Wyle Laboratories)

Date: 5-8-84 Wyle Job No. 58883 Wyle P.O. No. 3-8936
Specimen: Raychem-Flamtrac TM unshielded jacketed Cab Part No. UEFC 9527-01-113-4B
Air Equivalent
Required Dose: Min. 6.2×10^7 Max. 6.82×10^7 Rate not to exceed 1×10^6 rads/hr
Source Type: Cobalt-60/gamma Specimen rotation required: Yes ☒ No ☐ 1 times
Sketch required: Yes ☐ No ☒
Post irradiation contamination check required: Yes ☐ No ☒
Dosimeter Locations: ☒ Standard (min. and max. expected locations) ☐ Other (sketch attached)

Comments Condition A. Shipping Box marked "A"The required dose shall be measured at the Geometric Centerline of the mandrel.

DATA (To be completed by performing lab)

RUN NO. WLD012Facility: INTERNATIONAL NUTRONICS, INC Technician: JOHN P. O'SULLIVANTotal Dose (air): Min. 6.2×10^7 (rads); Max. _____ (rads)
Rate: 0.9×10^6 rads/hrNumber of dosimeters used: 6Dosimetry: A.E.R.E. HARWELL RED PERSPEX TO
READ ABSORBED DOSE IN H₂O. CONVERTED
TO AIR DOSE BY MASS ENERGY ABSORPTION
COEFFICIENTS. SOURCE - N.B.S. HANDBOOKSContamination Check Results (if required): N/RSpecimen rotation description: ITEM ROTATED 180°
AT HALFWAY POINT

Comments: _____

SEE ATTACHED SHEETS FOR DATES AND
TIMES IN AND OUTDate and Time In: 12/A Out: 1/15Sketch (if required): Please show
source size, curies; distances,
specimen, and dosimeter placement.

Robert Baldwin hereby certifies that the above information is the result of complete and carefully conducted tests and is to the best of his knowledge true and correct in all respects.

Date 5/28/84 Sup'r Signature R.R. Baldwin Title PLANT MGR.

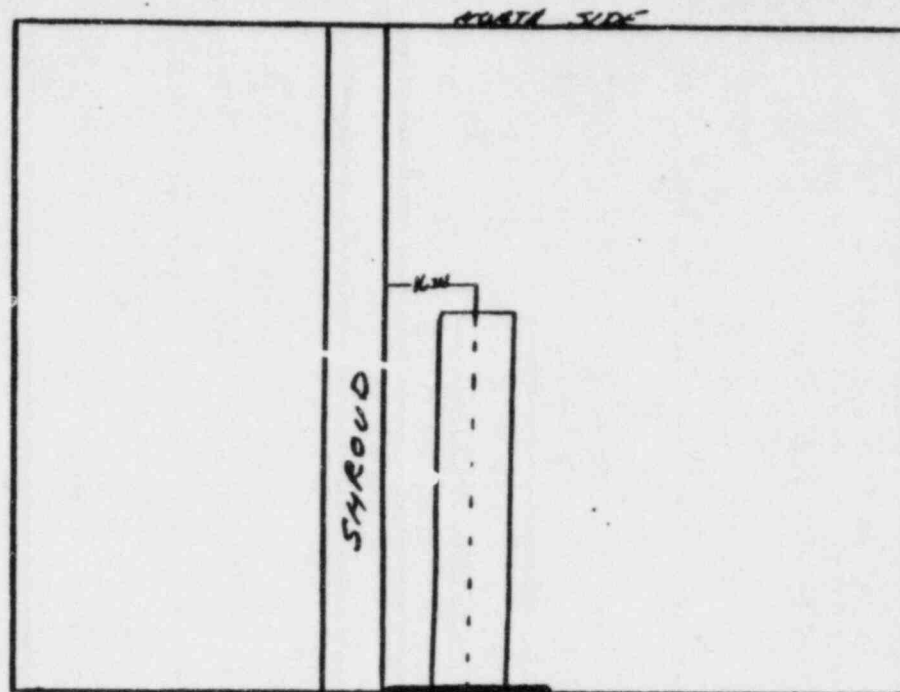
DATE: 5-11-84

LOCATION DETERMINATION WORKSHEET

for
10 CFR 50 App. B WorkPage 1 of 3

Cust. Name: WYLE Cust. Job No.: 58883 I.N.I. Run No.: W4012
 Max. Dose: 6.82×10^7 Rads Min. Dose: 6.2×10^7 Rads Max. Dose Rate: 1.0×10^6 Rads/hr. Dose Equiv.: 6.2×10^6 R.
 I.D. No.: A Dimensions: 11 x W x D Weight: Physical Char.: LATCHER-FLINTER IN
 Comments: THE REQUIRED DOSE SHALL BE MEASURED AT THE GEOMETRIC CENTERLINE OF THE MANHOLE
UNSHIELDED JACKETS CAG

LOC.	RDNG.	ABSORB.	THCK. (cm.)	SPEC. ABSORB.	DOSE IN H ₂ O $\times 10^6$	DOSE EQUIV. $\times 10^6$
6"	.399	.344	.280	1.22	1.44	1.30
12"	.385	.330	.314	1.05	1.19	1.07
18"	.286	.231	.271	.85	.94	.84
24"	.267	.212	.304	.69	.76	.68
30"	.241	.186	.295	.63	.70	.63
36"	.175	.120	.287	.41	76TM	76TM



LOCATION SKETCH--DIMENSIONAL

Dosimetry Run Information: RTM Start: 4716.3 RTM End: 4717.3 Net Time: 1.0 HRS
 Dosimeters Placed By: DAA Date: 5-11-84 Dosimeters Read By: OPD Date: 5-11-84
 Q.C. Approval (Yes) No RRB Location: 16 inches Date: 5/24/84
 Dose Rate Max.: NA Rads/hr. Dose Rate Min.: 0.9×10^6 Rads/hr.

CUSTOMER NAME WYLE LABORATORIES

58883

CUSTOMER JOB NO. 58883

26

I.N.I. RUN NO. W6012

DATE 5/11/84

TEST SPECIFICATION: REQUIRED DOSE SHALL BE MEASURED AT THE
GEOMETRIC CENTERLINE OF THE MANDREL

ROTATION REQUIRED: ✓ YES NO

TIME/DOSE INFORMATION: ITEM WAS PLACED IN A FIELD OF 0.9×10^6
RADS PER HOUR AIR EQUIVALENT

RUNNING TIME METER (RTM) BOX A

DATE 5/11/84 RTM IN 4717.3

DOSE RATE MIN 0.9×10^6 DOSE MIN 27.9×10^6

DATE 5/13/84 RTM OUT 4748.3 SIDE 1

DOSE RATE MAX DOSE MAX

TOTAL HRS 31

DATE 5/21/84 RTM IN 4915.9

DOSE RATE MIN 0.9×10^6 DOSE MIN 2.79×10^6

DATE 5/21/84 RTM OUT 4919.0 SIDE 1

DOSE RATE MAX DOSE MAX

TOTAL HRS 3.1

DATE 5/24/84 RTM IN 4975.7

DOSE RATE MIN 0.9×10^6 DOSE MIN 0.36×10^6

DATE 5/24/84 RTM OUT 4976.1 SIDE 1

DOSE RATE MAX DOSE MAX

TOTAL HRS .4

DATE RTM IN

DOSE RATE MIN DOSE MIN

DATE RTM OUT SIDE

DOSE RATE MAX DOSE MAX

TOTAL HRS

DATE 5/24/84 TOTAL HRS 34.5 SIDE 1

DOSE RATE MIN $.9 \times 10^6$ DOSE MIN 31.05×10^6

DOSE RATE MAX DOSE MAX

BY John P. Sullivan
APPROVED BY R.R. Balaban

CUSTOMER NAME WYF LABORATORIES

58883

CUSTOMER JOB NO. 58883

I.N.I. RUN NO. WYF 012

2-7

DATE 5/11/84

TEST SPECIFICATION: REQUIRED DOSE SHALL BE MEASURED AT THE
GEOMETRIC CENTERLINE OF THE MANIDREL

ROTATION REQUIRED: ✓ YES NO

TIME/DOSE INFORMATION: ITEM WAS PLACED IN A FIELD OF 0.9×10^6
RADS PER HOUR AIR EQUIVALENT

RUNNING TIME METER (RTM) BOX A

DATE 5/13/84 RTM IN 4748.3

DOSE RATE MIN 0.9×10^6 DOSE MIN 27.9×10^6

DATE 5/14/84 RTM OUT 4779.3 SIDE 2

DOSE RATE MAX DOSE MAX

TOTAL HRS 3.1

DATE 5/21/84 RTM IN 4919.0

DOSE RATE MIN 0.9×10^6 DOSE MIN 2.79×10^6

DATE 5/21/84 RTM OUT 4922.1 SIDE 2

DOSE RATE MAX DOSE MAX

TOTAL HRS 3.1

DATE 5/24/84 RTM IN 4976.1

DOSE RATE MIN 0.9×10^6 DOSE MIN 0.36×10^6

DATE 5/24/84 RTM OUT 4976.5 SIDE 2

DOSE RATE MAX DOSE MAX

TOTAL HRS 4

DATE RTM IN

DOSE RATE MIN DOSE MIN

DATE RTM OUT SIDE

DOSE RATE MAX DOSE MAX

TOTAL HRS

DATE 5/24/84 TOTAL HRS 34.5 SIDE 2

DOSE RATE MIN 0.9×10^6 DOSE MIN 31.05×10^6

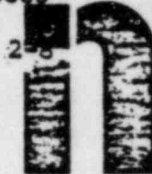
DOSE RATE MAX DOSE MAX

BY

John P. Sullivan

APPROVED BY

R.R. Balcer



CERTIFICATION

CUSTOMER NAME:	WYLE LABORATORIES
CUST. PROD. NO.	58883
I.N.I. RUN NO.	WL-011
DATE RUN:	May 11, 1984
DOSE RECEIVED:	1.1×10^8 rads Air Equivalent
SOURCE TYPE:	Cobalt 60

BY

R. K. Faldut

TITLE

PLANT MANAGER

DATE

5/25/84

IRRADIATION DATA SHEET

58883

(To be returned to Wyle Laboratories)

2-9

REQUEST (To be completed by Wyle Laboratories)

Date: 5-8-84 Wyle Job No. 58883 Wyle P.O. No. 3-8936
Specimen: Amchem-Elamtral™ unshielded jacketed cables Part No. UE#C 9527-01-113-48
Air Equivalent
Required Dose: Min. 1.1 x 10⁸ Max. 1.21 x 10⁸ Rate not to exceed 1 x 10⁶ rads/hr
Source Type: Cobalt-60/gamma Specimen rotation required: Yes ☒ No ☐ 1 times
Sketch required: Yes ☐ No ☒
Post irradiation contamination check required: Yes ☐ No ☒
Dosimeter ☐ Standard (min. and max. expected locations) ☐ Other (sketch attached)
Locations:
Comments Condition B Shipping Box Marked "B"

The required dose shall be measured at the Geometric centerline of the Mandrel

DATA (To be completed by performing lab)

RUN NO. W2611Facility: INTERNATIONAL NUCLEARIES, INC. (IRVINE) Technician: JOHN P. O'SULLIVANTotal Dose (air): Min. 1.1 x 10⁸ (rads); Max. _____ (rads)Rate: 0.9 x 10⁶ rads/hrNumber of dosimeters used: 6

Dosimetry: A.E.R.G. HARWELL RED PERSPEX TO
READ ABSORBED DOSE IN H₂O. CONVERTED TO
AIR DOSE BY MASS ENERGY ABSORPTION CO-
EFFICIENTS. SOURCE - N.B.S. HAND BOOK AS

Contamination Check Results (if required): NR

Specimen rotation description: ITEM ROTATED
180° AT HALFWAY POINT

Comments: _____

SEE ATTACHED SHEETS FOR DATES AND
TIMES (A) READ OUT

Date and Time In: 5/8 Out: 5/8

Sketch (if required): Please show
source size, curies; distances,
specimen, and dosimeter placement.

Robert Baldwin hereby certifies that the above information is the result of complete and carefully conducted tests and is to the best of his knowledge true and correct in all respects.

Date 5/28/84 Sup'r Signature R.P. Balun Title PLANT MGR.

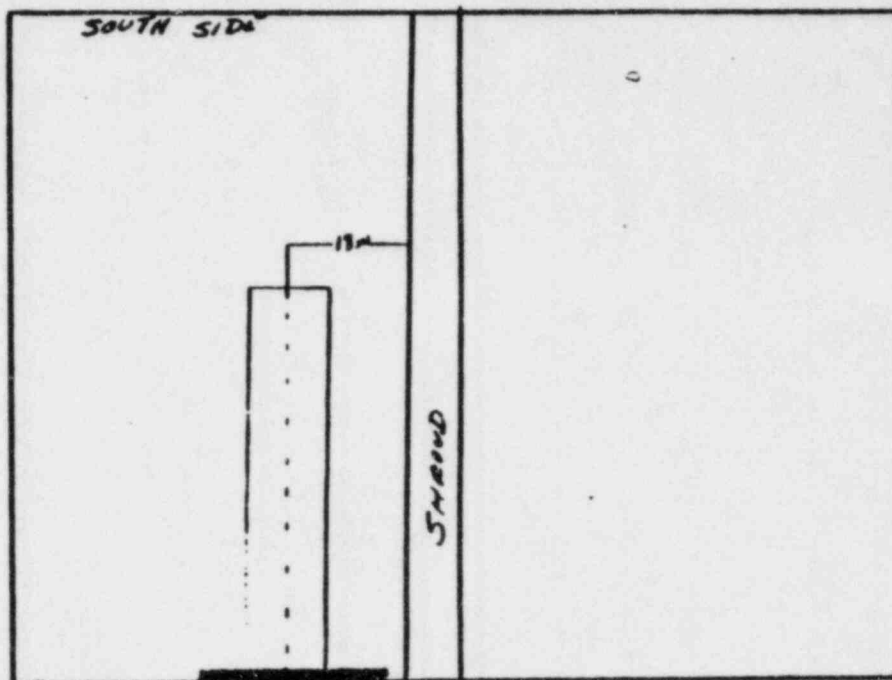
DATE: 5-11-84

LOCATION DETERMINATION WORKSHEET

for
10 CFR 50 App. B WorkPage 1 of 3

Cust. Name: WYLE Cust. Job No.: 58883 I.N.I. Run No.: 426011
 Max. Dose: 1.21×10^8 Rads Min. Dose: 1.1×10^8 Rads Max. Dose Rate: 1.0×10^6 Rads/hr. Dose Equiv.: 110 Mr (AIR)
 I.D. No.: B Dimensions: 11 x W x D Weight: _____ Physical Char.: RAYCHEM-FLAMPROL TM
UNSHIELDED JACKETED CAC
 Comments: THE REQUIRED DOSE SHALL BE MEASURED AT THE GEOMETRIC CENTERLINE OF THE MANIFOLD

LOC.	RDNG.	ABSORB.	THCK. (cm.)	SPEC. ABSORB.	DOSE IN H ₂ O x 10 ⁶	DOSE EQUIV. x 10 ⁶
6"	.469	.414	.323	.128	1.54	1.38
12"	.390	.335	.311	.107	1.22	1.09
18"	.341	.286	.315	.90	1.00	.90
24"	.275	.220	.301	.73	.80	.72
30"	.224	.169	.281	.60	.67	.60
36"	.207	.152	.304	.50	.57	.51



Dosimetry Run Information: RTM Start: 4716.3 RTM End: 4717.3 Net Time: 1.0 HRS.
 Dosimeters Placed By: DAA Date: 5-11-84 Dosimeters Read By: ABO Date: 5-11-84
 Q.C. Approval ☒ Yes ☐ No RRG Location: 18 INCHES Date: 5/29/84
 Dose Rate Max.: DA Rads/hr. Dose Rate Min.: $.9 \times 10^6$ Rads/hr.

CUSTOMER NAME WYLE LABORATORIES

CUSTOMER JOB NO. 58883

58883

I.N.I. RUN NO. 58883 WLO11 J2

2-11

DATE 5/11/84

TEST SPECIFICATION: REQUIRED DOSE SHALL BE MEASURED AT THE
GEOMETRIC CENTERLINE OF THE MANDREL

ROTATION REQUIRED: ✓ YES NO

TIME/DOSE INFORMATION: DOSE: ITEM WAS PLACED IN A FIELD OF
 9×10^5 RADS PER HOUR AIR EQUIVALENT

RUNNING TIME METER (RTM) BOX B

DATE 5/11/84 RTM IN 4717.3

DOSE RATE MIN 9×10^5 DOSE MIN 49.5×10^6

DATE 5/14/84 RTM OUT 4772.3 SIDE 1

DOSE RATE MAX DOSE MAX

TOTAL HRS 55

DATE 5/21/84 RTM IN 4915.9

DOSE RATE MIN 9×10^5 DOSE MIN 4.95×10^6

DATE 5/21/84 RTM OUT 4921.4 SIDE 1

DOSE RATE MAX DOSE MAX

TOTAL HRS 5.5

DATE 5/24/84 RTM IN 4975.7

DOSE RATE MIN 9×10^5 DOSE MIN 6.3×10^5

DATE 5/24/84 RTM OUT 4976.4 SIDE 1

DOSE RATE MAX DOSE MAX

TOTAL HRS .7

DATE RTM IN

DOSE RATE MIN DOSE MIN

DATE RTM OUT SIDE

DOSE RATE MAX DOSE MAX

TOTAL HRS

DATE 5/24/84 TOTAL HRS 61.2 SIDE 1

DOSE RATE MIN 9×10^5 DOSE MIN 55.08×10^6

DOSE RATE MAX DOSE MAX

BY

John P. Sullivan

APPROVED BY

R.R. Brown

CUSTOMER NAME WYLE LABORATORIES

58883

CUSTOMER JOB NO. 58883

2-12

I.N.I. RUN NO. WLO11 0A

DATE 5/11/84

TEST SPECIFICATION: REQUIRED DOSE SHALL BE MEASURED AT THE
GEOMETRIC CENTERLINE OF THE MANDREL

ROTATION REQUIRED: ✓ YES NO

TIME/DOSE INFORMATION: ITEM WAS PLACED IN A FIELD OF 9×10^5
RADS PER HOUR AIR EQUIVALENT

RUNNING TIME METER (RTM) BOX B

DATE 5/14/84 RTM IN 4772.3 DOSE RATE MIN 9×10^5 DOSE MIN 6.3×10^6

DATE 5/14/84 RTM OUT 4779.3 SIDE 2 DOSE RATE MAX DOSE MAX

TOTAL HRS 7

DATE 5/18/84 RTM IN 4858.3 DOSE RATE MIN 9×10^5 DOSE MIN 43.2×10^6

DATE 5/20/84 RTM OUT 4906.3 SIDE 2 DOSE RATE MAX DOSE MAX

TOTAL HRS 48

DATE 5/21/84 RTM IN 4921.4 DOSE RATE MIN 9×10^5 DOSE MIN 4.95×10^6

DATE 5/21/84 RTM OUT 4926.9 SIDE 2 DOSE RATE MAX DOSE MAX

TOTAL HRS 5.5

DATE 5/24/84 RTM IN 4976.4 DOSE RATE MIN 9×10^5 DOSE MIN 6.3×10^5

DATE 5/24/84 RTM OUT 4977.1 SIDE 2 DOSE RATE MAX DOSE MAX

TOTAL HRS .7

DATE 5/24/84 TOTAL HRS 61.2 SIDE 2 DOSE RATE MIN 9×10^5 DOSE MIN 55.08×10^6

DOSE RATE MAX DOSE MAX

BY John P. O'Sullivan

APPROVED BY R.R. B...

SECTION 3**FUNCTIONAL TEST****3.1 TEST PROCEDURE**

Insulation resistance measurements were made between each conductor and all other conductors in the cable at 500 vdc after one minute of electrification.

These measurements were made before radiation exposure by Raychem. Following radiation, before and after thermal aging, after installation in the pressure vessel*, and at the times shown in test profile, (see Figure 5-4) the measurements were made and recorded by Wyle Laboratories personnel.

* The IR test after installation in the pressure vessel as shown on Page 5-17 included all penetrations and lead wires

3.2 TEST RESULTS

Results of the pre-radiation functional tests are presented in Section 2 of this report; results of post-radiation functionals are included in this report section. Results of subsequent functionals are presented in the appropriate sections of this report.

Test equipment used for the functional test is listed on Page 5-42 of this report.

SECTION 4**THERMAL AGING TEST****4.1****TEST PROCEDURE**

The test specimens were installed in two temperature test chambers. The specimens on Mandrel "A" were installed in the first chamber, and were subjected to a stabilized temperature of 254F for a period of 100 hours. The specimens on Mandrel "B" were installed in the second chamber, and were subjected to a stabilized temperature of 284F for a period of 100 hours.

The thermal aging test was performed in accordance with Par. 4.2 of Reference 2.2

At the conclusion of the test period, the specimens were removed from the test chambers, were visually examined for evidence of damage or deterioration, and were subjected to the functional tests of Section 2.

4.2**TEST RESULTS**

There was no visible evidence of damage to the specimens as a result of the test conditions.

Data as shown on Page 4-5 is incorrect due to the test leads being reversed. Refer to Page 5-16 for the correct data.

For additional information, refer to the test data sheets included in this report section. Test equipment used for the thermal aging and functional tests is recorded on Pages 4-6 and 5-42, respectively.

DATA SHEET

Test Title: THERMAL AGING SIMULATION

Customer: CAROLINA POWER

Job No. 58883

Part No. "A" CG12-400

Date Test Started 5-25-84

S/N See Rec. 1457

Date Test Completed 5-29-84

Spec. Wyle TP 161674 A

Amb. Temp. 70°F ± 1°F

Para. 4.2.2

Photo NO

Test Med. AIR

Specimen Temp. 284°F

Specimen WIRE

PROCEDURE

The specimen* was installed in a suitable temperature test chamber. The specimen was subjected to the stabilized "accelerated" aging temperature** environment for the periods required** (as shown on Page 4-4).

At the conclusion of the test the specimen was visually examined for evidence of physical damage or deterioration.

TEST RESULTS

Results of the post-test visual inspections are listed on Page 4.4.

* Or specimens

** Values calculated in the aging analysis

Specimen Meets Spec. Requirements YES ☒ NO ☐

Q. C. Form Approval Paul

Tested By G. C. ADAIR

Witness N/A Date: N/A

Sheet No. 2 of N/A

Approved Paul Date: 7-16-84

DATA SHEET

Test Title: **THERMAL AGING SIMULATION**

Customer: **CAROLINA POWER**

Job No. **58883**

Part No. **CG12-400**

Date Test Started **5-25-84**

S/N **Spec. Rec. Insp.**

Date Test Completed **5-29-84**

Spec. **Wyle 12-576-167 Rev. A**

Amb. Temp. **72°F ± 1°F**

Para. **4.2.1**

Photo **20**

Test Mtd. **AIR**

Specimen Temp. **254°F**

Specimen **WIRE**

PROCEDURE

The specimen* was installed in a suitable temperature test chamber. The specimen was subjected to the stabilized "accelerated" aging temperature** environment for the periods required** (as shown on the following page).

At the conclusion of the test the specimen was visually examined for evidence of physical damage or deterioration.

TEST RESULTS

Results of the post-test visual inspections are listed on Page 4-4. 7

* Or specimens

** Values calculated in the aging analysis

Specimen Meets Spec. Requirements YES ☒ NO ☐

Q. C. Form Approval **East**

Tested By **G. C. ADAIR**

Witness **N/A** Date: **5/19**

Sheet No. **N/A** of **N/A**

Approved **[Signature]** Date: **7-16-84**

CUSTOMER: CARLINA POWER
Test Title: THERMAL AGING SIMULATION

Specimen WIRE

Port No. MINOREN "A + B"

Job No. 59853

S/N See Rec. Inc.

Date 5-25-94

DATE/TIME		ELAPSED TIME	TEMPERATURE DEGREES F	NAME OF TEST	ITEM
IN TEMP.	OUT OF TEMP				
1400	1800	100	254	"A" MANDREL	
5-25-84	5-29-84	40 MINS		NO VISIBLE DAMAGE	
1400	1800	100	284	"B" MANDREL	
5-25-84	5-27-84	40 MINS		NO VISIBLE DAMAGE	

TEST TITLE THERMAL ANALYSIS & LOCA

CUSTOMER CAROLINA POWER Job No. 58883 Date 5-23-84
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician AAIR
Part No. C612-400 Serial No. N/A Engineer J. Road

EQUIPMENT	MANUFACTURER	MODEL NO.	RANGE	WYLE NO.	CALIBRATION		ACCY.
					LAST	DUE	
RECORDER	KAYE	DE-2B	0 to 300°F	8594	12-29-83	7-1-84	±0.03%
HEATING CHAMBER	WYLE	N/A	AMB. TO 350°F	3	—	—	—
HEATING CHAMBER	WYLE	N/A	AMB. TO 350°F	10	—	—	—
DIGITAL THERMOMETERS	FLUKE	2160A	-350 TO 750°F	8290	3-13-84	7-15-84	±2.0°F
DIGITAL THERMOMETER	FLUKE	2160A	-350 TO 750°F	8401	3-13-84	7-15-84	±2.0°F
DIGITAL THERMOMETER	ANALOGIC	2572	-350 TO 750°F	8579	3-13-84	7-15-84	±2.0°F
RECORDER	HEWLETT PACKARD	7132-A	0-100 AS 0-500°F	8672	SYSTEM	CALIBRATION	—
RECORDER	HEWLETT PACKARD	7132-A	0-500°F	8674	SYSTEM	CALIBRATION	—
LOCA CHAMBER	WYLE	LOCA	0 TO 75 PSI AMB. TO 475°F	1	—	—	—
FLOW METERS	F&P	Y2-35	0.26 TO 1.53 GPM	9904A085V A9-12	6-6-84	6-6-85	±2.0%FS
DRUM	KEITHLEY	177	0.30 VDC	9097	12-6-83	12-9-84	±.1%

Where applicable, the listed test equipment has been calibrated using standards which are traceable to the National Bureau of Standards. Certificates and reports of all calibrations are retained in the Wyle Laboratories QA files and are available for inspection upon request.

SECTION 5**LOCA TEST****5.1 TEST PROCEDURE****5.1.1 TEST SETUP**

The basic elements of the Wyle LOCA test system are shown in Figure 5-1. Photographs 5-1 through 5-3 are photos of the test specimens being installed into the LOCA chamber.

The relevant systems in the Wyle LOCA test facility are as follows:

- o Temperature: Initially generated with a boiler, a super-heater (rock bed) and finally with submerged electrical heaters. It is controlled via very low mass thermocouples interfaced to a Wyle-designed electronically controlled three-way valve (mixes superheated and cooler saturated steam) or with standard electrical immersion heater controls.
 - o Pressure: Initially generated with a boiler. Steam is then valved off and pressure is generated with immersion heaters in the spray solution and compressed air for pressures above the saturation pressure.
 - o Spray: Initially pre-heated in a separate chamber; the solution is heated in the bottom of the LOCA chamber and circulated to the spray nozzles at the top.
 - o Data: Data are generated via temperature and pressure transducers and recorded via standard chart or digital recorders.
-

5.1.2 CABLE INSTALLATION

All the cables were tested simultaneously. They were left on the mandrels after irradiation and were installed in the test chamber as shown in Figures 5-2 and 5-3. Control and data thermocouples were distributed and mounted closely (3 inches) to the coiled samples.

The ends were routed to Raychem-designed penetration assemblies and spliced to the penetrator leads with Raychem WCSFN. All splicing was performed by Raychem personnel. Views of the cables are shown in Photographs 5-2, 5-3 and 5-4. (Note Mandrel B is on top and A is on the bottom, as shown in the photographs.)

5.1.3 ELECTRICAL POWER AND MONITORING

The external penetrator leads were connected to the circuits shown in Figures 5-2 and 5-3.

All the power current circuits were isolated. Each conductor voltage was separately fused such that insulation failures would not directly interact. The required power currents were individually trimmed to $\pm 10\%$ by adjustment of the lead length (load resistance). Inductive interactions prevented closer adjustment of these values.

All voltage and power current values were measured via accurate DMM's and precision shunts and were monitored daily.

5.1.4 LOCA TESTING

Steam, superheated steam, demineralized water spray, and air pressure were utilized to envelop the required LOCA test profile shown in Figure 2 of Reference 2.2. Figure 5-4 is the actual test profile, including all down times as shown in test summary on Page 5-33.

5.1.4

(continued)

After the specimens were mounted in the chamber and the chamber was sealed, a controlled steam/superheated steam blowdown of the LOCA chamber was performed for six hours and 45 minutes. The test was interrupted at three hours and 15 minutes due to the loss of superheated steam. During the down time (approximately nine hours) the LOCA chamber was maintained at 200F and ambient pressure via the immersion heaters. The superheater was recharged and testing continued.

The steam was then terminated and the pre-heated (pressurized) de-mineralized water spray was initiated. Temperature control via the LOCA chamber immersion heaters was initiated as rapidly as possible. This was possible, since in operation the spray is circulated from the bottom of the LOCA chamber to the top nozzles, leaving the external spray reservoir empty. During the transition from superheated steam to de-mineralized water spray (320F to 250F) the test specimens were subjected to an additional 45 minutes at the elevated temperature.

The spray was continuously circulated for a 24-hour period at a rate of 1.44 gpm. This is equal to 0.15 gallons per minute per square foot of horizontal cross-sectional area of the LOCA chamber. An air partial pressure was added to the saturated water vapor pressure to maintain the total pressure at the specified level.

The spray was then terminated and the temperature was maintained for the duration of the test via the immersion heaters. Air was added to the chamber to maintain the pressure at the specified level. The relative humidity was maintained at 100% after the spray was terminated. Reference "Technical Opinion", Page 5-6.

At the conclusion of the test, the specimens were subjected to the functional tests described in Section 2, and were visually examined for evidence of damage or deterioration. Photograph 5-5 shows the specimens following LOCA test.

5.2

TEST RESULTS

No anomalies were noted during the test. There was no visible evidence of damage or deterioration of the specimens as a result of the test conditions. The test specimens were subjected to the elevated temperature and humidity for a longer duration than required due to the down times.

The test specimens maintained rated voltage and current throughout the test program.

After approximately 13 hours lapsed time, one of the fail-safe thermocouples opened up, shutting off the immersion heaters in the chamber. The test temperature dropped out of specification from 250F down to 230F for one hour and 15 minutes. The test time at 250F was extended to make up this lost time.

When the spray was terminated and the temperature was maintained via the immersion heaters, the relative humidity was maintained at 100% by keeping the water temperature higher than the air temperature in the chamber. Wyle Laboratories was unable to record the humidity inside the chamber, so the technical opinion presented on Page 5-6 is included to assure Carolina Power & Light that the 100% humidity requirement was maintained.

For additional information, refer to the test data sheets included in this report section. Test equipment used in the performance of the LOCA test are listed on Pages 4-6 and 5-42.

Page 5-34 is a typical temperature and pressure recording during the first ramp.

5.2

(continued)

Pages 5-35 through 5-41 are typical daily recordings of temperature and pressure.

The original data (temperature and pressure recordings) will be maintained by Wyle Laboratories unless otherwise instructed by Carolina Power, and will be available for inspection by authorized personnel.

TECHNICAL OPINION

A closed adiabatic system containing dry air and liquid water will eventually reach an equilibrium state where the water and air temperature is the same, and the total pressure is equal to the sum of the partial pressures of the air and water vapor at this temperature. The partial pressure of the water vapor will be the saturation pressure of the water at this equilibrium temperature.

By definition, the relative humidity of an air-water mixture is the ratio of the partial pressure of the water vapor to the saturation pressure of water at the mixture temperature, which in this equilibrium condition is one or 100%.

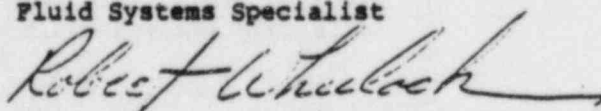
In this ideal state you can argue that the time required to reach total equilibrium will approach infinity since the rate of heat transfer is a function of the temperature differential within the system. In the test case in question, however, the system is not adiabatic and the effect will move the system to equilibrium rather quickly.

By putting energy into the system, via the water in the bottom of the chamber, to maintain the desired vapor temperature, a temperature differential is maintained between the water and vapor. In our case the differential runs from four to 11 degrees (208°-204° to 215°-204°). This differential temperature does two things. First, it ensures a continuous free convection circulation of the air-vapor mixture within the system which continuously passes over the heated water, and secondly, keeps the vapor pressure at the water surface higher than the partial pressure of the water vapor in the air.

For the above reasons, I see no way the air-vapor mixture in the chamber can be anything but saturated, or at a relative humidity of one.

Prepared by:

Robert Wheelock
Technical Staff Engineer
Fluid Systems Specialist



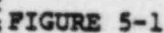


FIGURE 5-2
TYPICAL CONNECTIONS

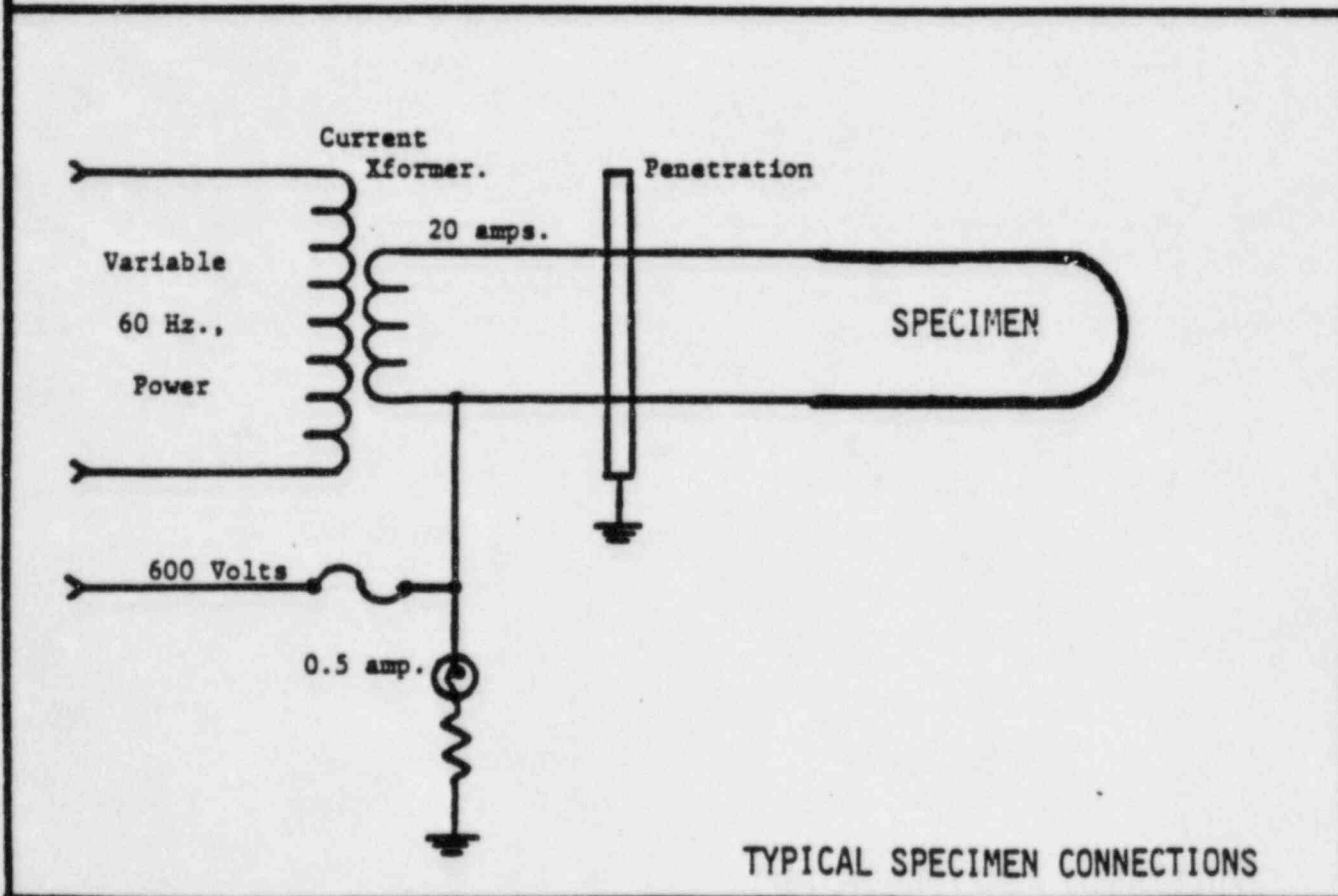
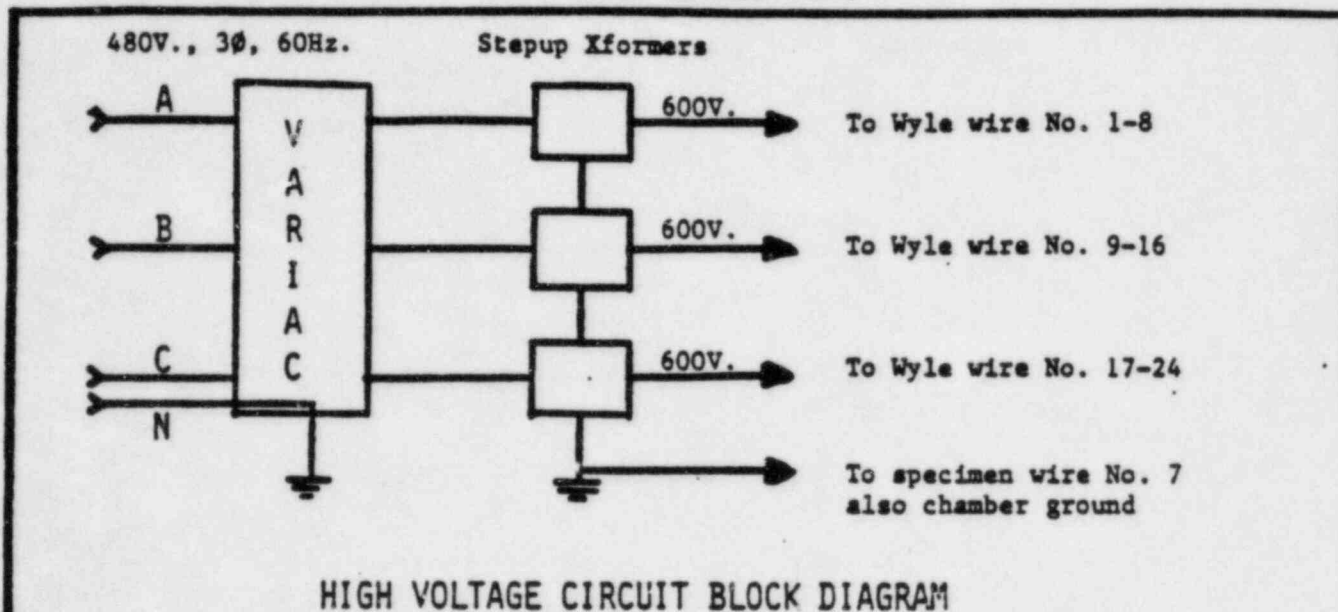
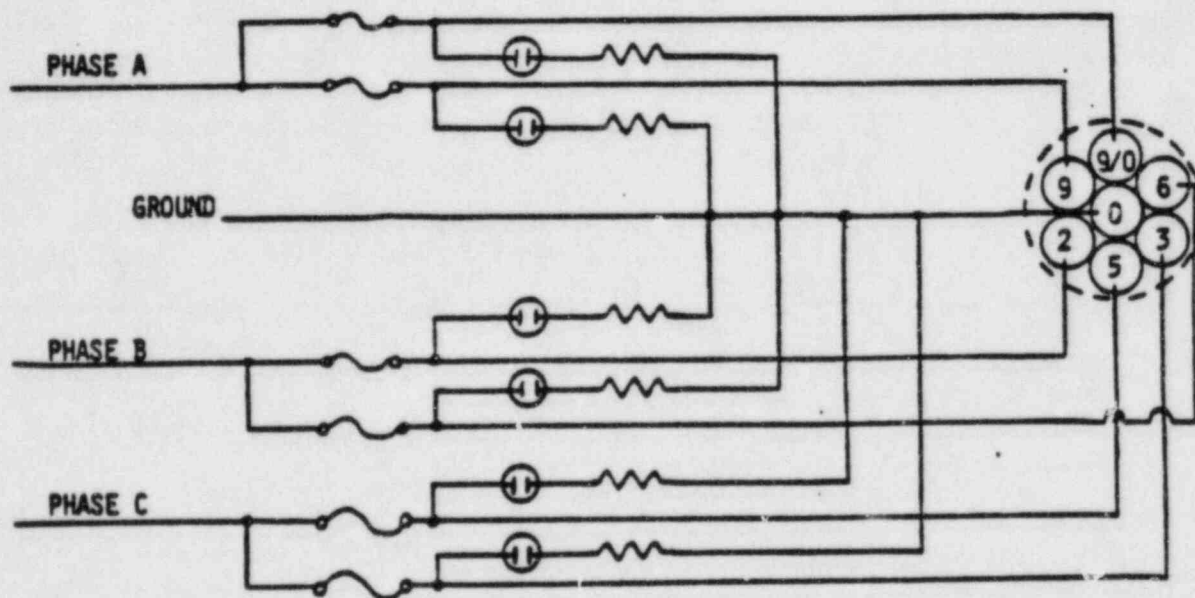


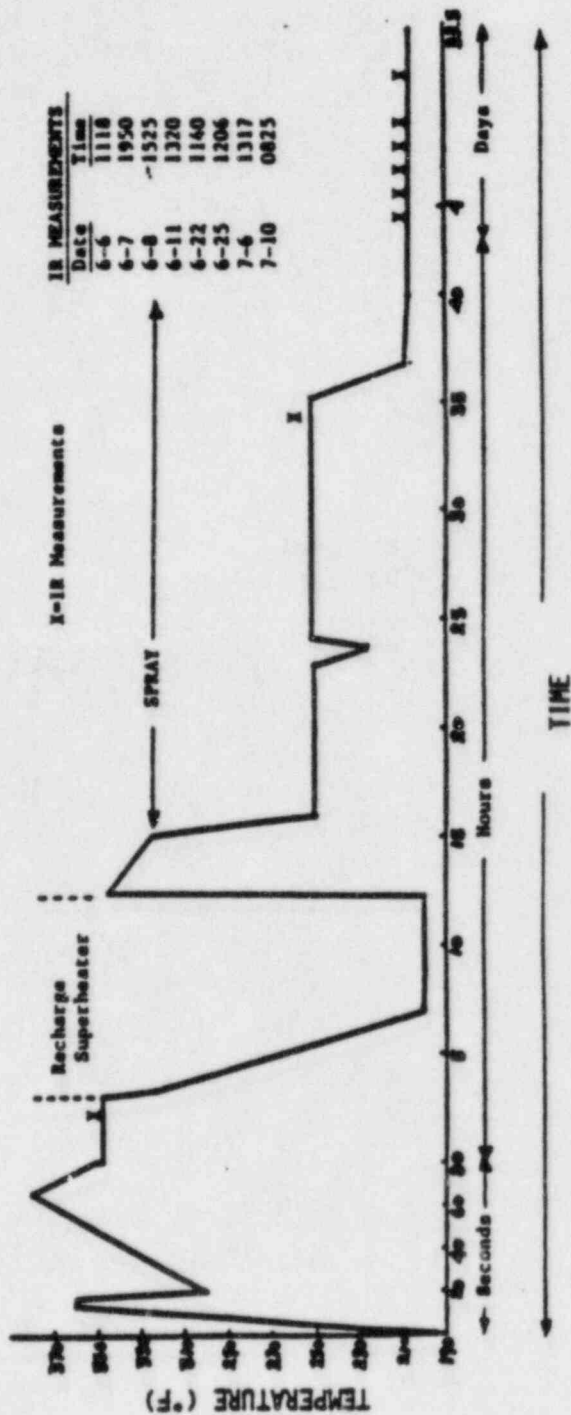
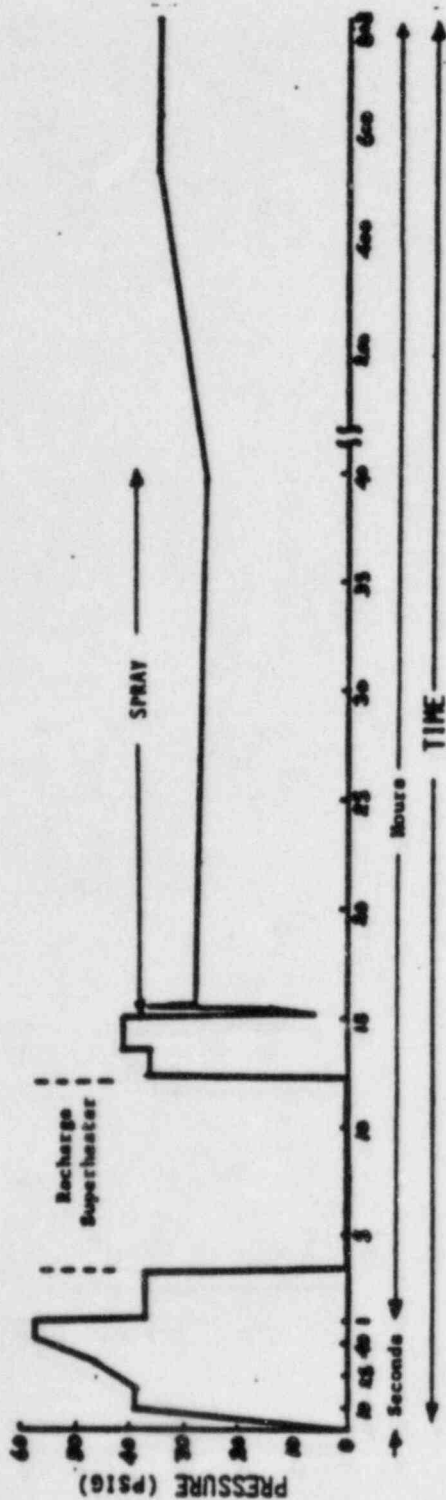
FIGURE 5-3
SPECIMEN HOOK-UPS
Circuit Energization
Typical One Sample

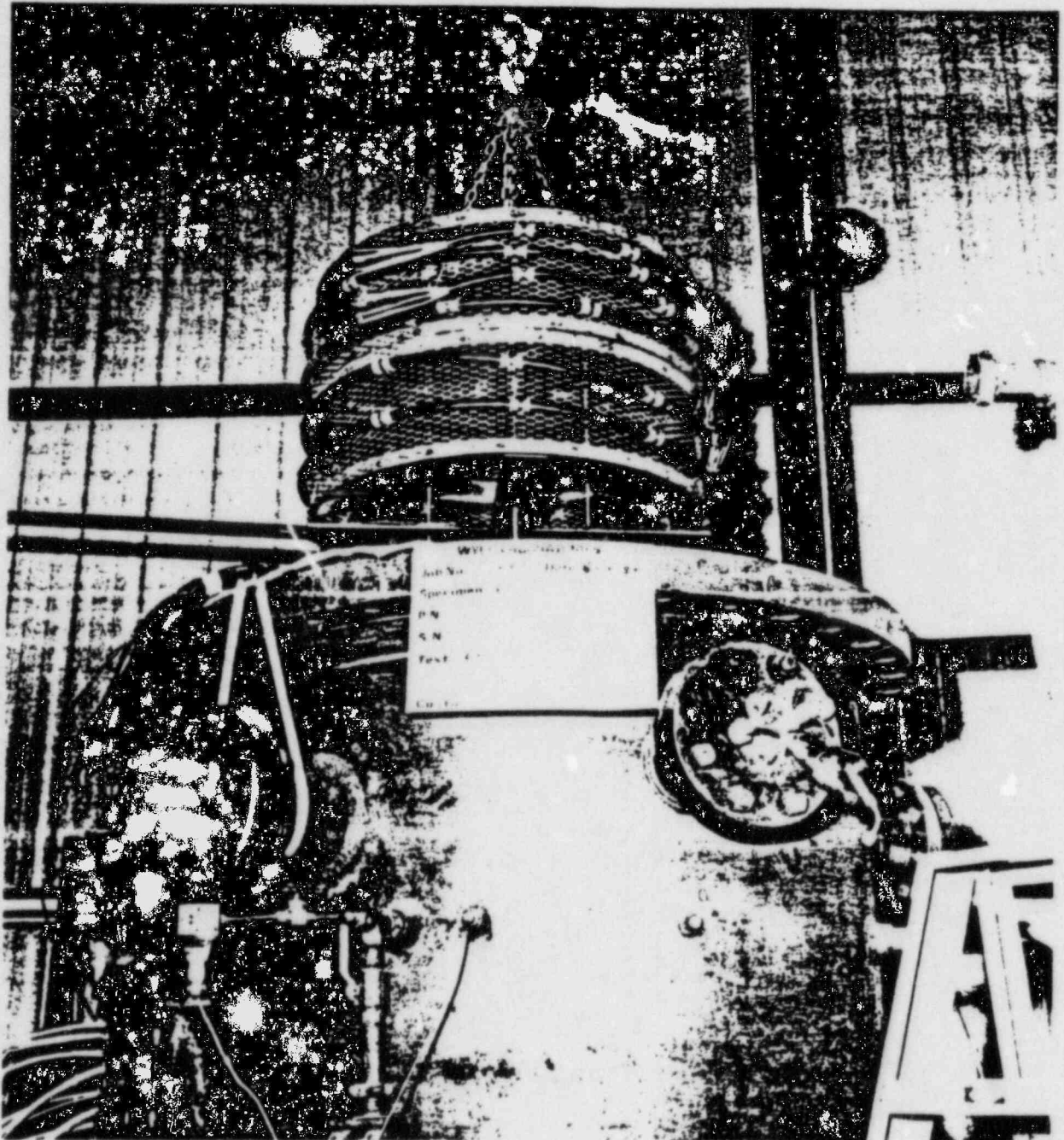


0 = black	6 = blue
2 = red	9 = white
3 = orange	9/0 = white/black
5 = green	

Total of 24 fuses
and monitoring circuits

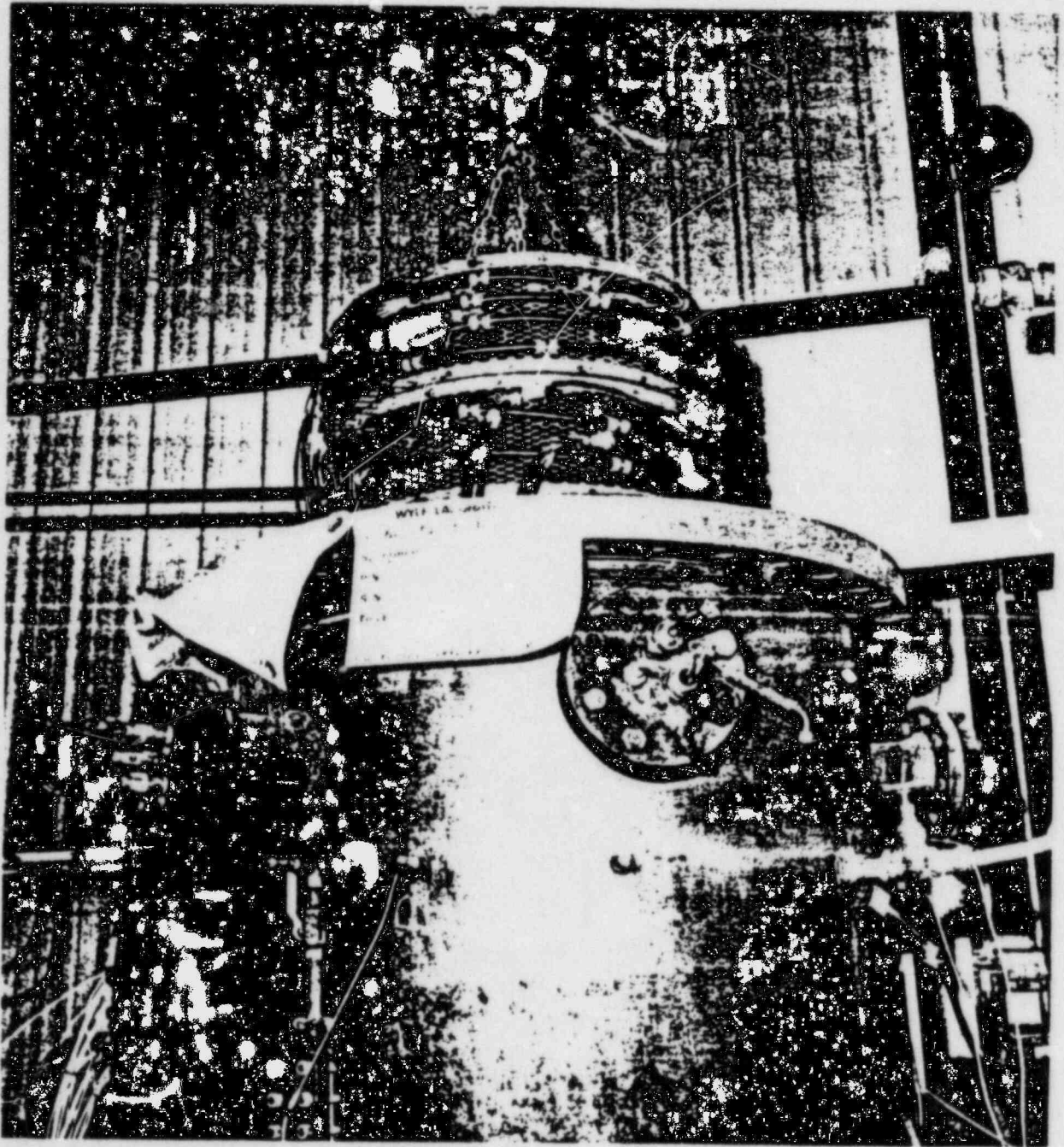
FIGURE 5-4
ACTUAL TEST PROFILE





PHOTOGRAPH 5-1

PRE-LOCA TEST



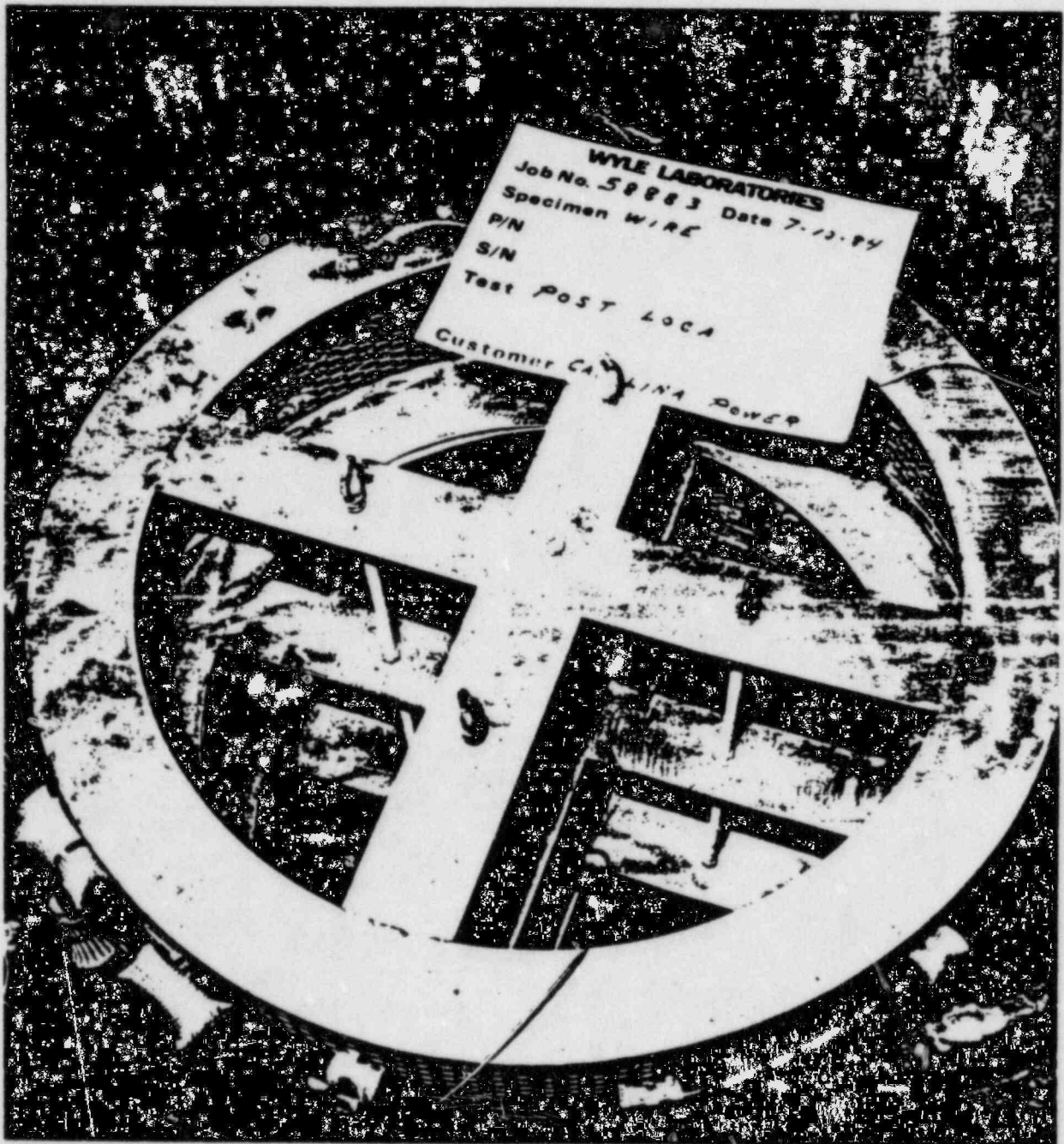
PHOTOGRAPH 5-2

PRE-LOCA TEST



PHOTOGRAPH 5-3

PRE-LOCA TEST



PHOTOGRAPH 5-4

POST-LOCA TEST



PHOTOGRAPH 5-5

POST-LOCA TEST

DATA SHEET

58883

5-17

TEST TITLE IR FUNCTIONAL - PRE LUCA Date 6-5-84
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7 CONDUCTOR CABLES Technician VAL FEE
Part No. CG12-400 Serial No. N/A Engineer L. J. J.

SPECIMEN	CONFIGURATION [WIRE NUMBERS]	CONVERSION TO WYLE TERMINAL NO.	MEASUREMENTS [OHMS]
A0	"A" = 2, 4, 6, 7 H.V. 1, 3, 5 GRD	9, 18, 2, A07 H.V. 1, 17, 10 GRD	2.4×10^{10}
	"B" = 2, 4, 6, 7 GRD 1, 3, 5 H.V.	9, 18, 2, A07 GRD 1, 17, 10 H.V.	3.0×10^{10}
A5	"A" = 2, 4, 6, 7 H.V. 1, 3, 5 GRD	11, 20, 4, A57 H.V. 3, 19, 12 GRD	2.8×10^{10}
	"B" = 2, 4, 6, 7 GRD 1, 3, 5 H.V.	11, 20, 4, A57 GRD 3, 19, 12 H.V.	3.0×10^{10}
B0	"A" = 2, 4, 6, 7 H.V. 1, 3, 5 GRD	13, 22, 6, B07 H.V. 5, 21, 14 GRD	1.2×10^{10}
	"B" = 2, 4, 6, 7 GRD 1, 3, 5 H.V.	13, 22, 6, B07 GRD 5, 21, 14 H.V.	3.5×10^{10}
B5	"A" = 2, 4, 6, 7 H.V. 1, 3, 5 GRD	15, 24, 8, B57 H.V. 7, 23, 16 GRD	4.0×10^{10}
	"B" = 2, 4, 6, 7 GRD 1, 3, 5 H.V.	15, 24, 8, B57 GRD 7, 23, 16 H.V.	4.0×10^{10}

DATA SHEET

58883

5-18

TEST TITLE LOCA IR TEST (PEAK) Date 6-6-84 11184ES
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALERE
Part No. CG12-400 Serial No. N/A Engineer P. J. J.

WIRE ID	WYLE TERMINAL	VALUE [OHMS]	WIRE ID	WYLE TERMINAL	VALUE [OHMS]
AS-1	3	35×10^8	BS-1	7	5.0×10^8
AS-2	11	3.5×10^8	BS-2	15	4.5×10^8
AS-3	19	3.0×10^8	BS-3	23	4.0×10^8
AS-4	20	3.0×10^8	BS-4	24	4.5×10^8
AS-5	12	3.0×10^8	BS-5	16	4.0×10^8
AS-6	4	3.0×10^8	BS-6	8	5.0×10^8
AS-7	GRD	4.0×10^8	BS-7	GRD	5.0×10^8
AO-1	1	54×10^8	BO-1	5	7.8×10^8
AO-2	9	5.0×10^8	BO-2	13	6.4×10^8
AO-3	17	5.0×10^8	BO-3	21	5.8×10^8
AO-4	18	5.0×10^8	BO-4	22	6.8×10^8
AO-5	10	5.0×10^8	BO-5	14	6.6×10^8
AO-6	2	5.0×10^8	BO-6	6	8.2×10^8
AO-7	GRD	5.0×10^8	BO-7	GRD	7.8×10^8

DATA SHEET

58883

5-19

TEST TITLE CURRENT CHECKS (250° 35PSI PLATEAU) Date 6-6-81 0210 hr.
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VENTURE
Part No. CG12-400 Serial No. N/A Engineer P. Lund

WYE TERMINAL	WIRE ID	CURRENT AC AMPS	WYE TERMINAL	WIRE ID	CURRENT AC AMPS
1	A0-1	20.9	13	B0-2	22.0
2	A0-6	23.1	14	B0-5	21.7
3	AS-1	23.0	15	BS-2	22.5
4	AS-6	20.6	16	BS-5	21.6
5	B0-1	22.2	17	A0-3	20.5
6	B0-6	22.0	18	A0-4	21.1
7	BS-1	22.0	19	AS-3	22.0
8	BS-6	21.5	20	AS-4	21.8
9	A0-2	20.7	21	B0-3	21.8
10	A0-5	20.9	22	B0-4	22.2
11	AS-2	21.3	23	BS-3	21.3
12	AS-5	20.4	24	BS-4	23.2

24

TEST TITLE LOCA IR TEST (END 250° PLATEAU) Date 6-7-84 1950 MILES
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALACE
Part No. CG12-400 Serial No. N/A Engineer R. Good

WIRE ID	WYLE TERMINAL	VALUE [OHMS]	WIRE ID	WYLE TERMINAL	VALUE [OHMS]
AS-1	3	6.4×10^8	BS-1	7	9.6×10^8
AS-2	11	8.2×10^8	BS-2	15	5.7×10^8
AS-3	19	5.3×10^8	BS-3	23	5.6×10^8
AS-4	20	8.8×10^8	BS-4	24	8.8×10^8
AS-5	12	2.0×10^8	BS-5	16	5.5×10^8
AS-6	4	8.4×10^8	BS-6	8	1.0×10^9
AS-7	GRD	7.6×10^8	BS-7	GRD	8.6×10^8
AO-1	1	1.6×10^9	BO-1	5	1.4×10^9
AO-2	9	1.4×10^9	BO-2	13	1.2×10^9
AO-3	17	8.0×10^8	BO-3	21	5.0×10^8
AO-4	18	1.3×10^9	BO-4	22	1.4×10^9
AO-5	10	1.1×10^9	BO-5	14	5.0×10^8
AO-6	2	1.6×10^9	BO-6	6	1.6×10^9
AO-7	GRD	1.2×10^9	BO-7	GRD	1.2×10^9

DATA SHEET

58883

5-21

TEST TITLE CURRENT CHECKS (END 250° PLATEAU) Date 6-7-84 1950 HD
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALFRE
Part No. CG12-400 Serial No. N/A Engineer PHAD

WYLE TERMINAL	WIRE ID	CURRENT AC AMPS	WYLE TERMINAL	WIRE ID	CURRENT AC AMPS
1	A0-1	21.1	13	B0-2	20.1
2	A0-6	20.1	14	B0-5	20.6
3	AS-1	20.8	15	BS-2	20.4
4	AS-6	21.0	16	BS-5	20.2
5	B0-1	20.3	17	A0-3	21.1
6	B0-6	22.1	18	A0-4	20.2
7	BS-1	BSM 21.1	19	AS-3	21.4
8	BS-6	21.2	20	AS-4	21.9
9	A0-2	20.2	21	B0-3	20.3
10	A0-5	21.1	22	B0-4	20.0
11	AS-2	21.4	23	BS-3	21.2
12	AS-5	20.8	24	BS-4	22.0

DATA SHEET

58883

5-22

TEST TITLE LOCA IR TEST (200°F 25 PSIG)

Date 6-8-84 1525 HRS

Customer CAROLINA POWER

Job No. 58883

Specimen RAYCHEM 7-CONDUCTOR CABLES

Technician VALFRE

Part No. CG12-400

Serial No. N/A

Engineer P. [Signature]

WIRE ID	WYLE TERMINAL	VALUE [OHMS]	WIRE ID	WYLE TERMINAL	VALUE [OHMS]
AS-1	3	1.7×10^9	BS-1	7	4.5×10^9
AS-2	11	4.0×10^9	BS-2	15	3.2×10^9 2.8×10^9
AS-3	19	2.0×10^9	BS-3	23	3.5×10^9
AS-4	20	3.5×10^9	BS-4	24	5.1×10^9
AS-5	12	2.6×10^9	BS-5	16	3.5×10^9
AS-6	4	3.0×10^9	BS-6	8	4.5×10^9
AS-7	GRD	3.0×10^9	BS-7	GRD	4.5×10^9
AO-1	1	1.7×10^{10}	BO-1	5	8.0×10^9
AO-2	9	1.1×10^{10}	BO-2	13	6.8×10^9
AO-3	17	7.2×10^9	BO-3	21	4.0×10^9
AO-4	18	1.1×10^9	BO-4	22	9.2×10^9
AO-5	10	7.4×10^9	BO-5	14	4.5×10^9
AO-6	2	1.1×10^{10}	BO-6	6	9.0×10^9
AO-7	GRD	1.2×10^{10}	BO-7	GRD	8.2×10^9

TEST TITLE CURRENT CHECKS (200°F 25 PSIG) Date 6-8-84 1525H
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALFRE
Part No. CG12-400 Serial No. N/A Engineer P. Good

WYLE TERMINAL	WIRE ID	CURRENT AC AMPS	WYLE TERMINAL	WIRE ID	CURRENT AC AMPS
1	A0-1	20.2	13	B0-2	20.2
2	A0-6	21.7	14	B0-5	20.2
3	AS-1	20.4	15	BS-2	21.0
4	AS-6	21.1	16	BS-5	20.7
5	B0-1	20.1	17	A0-3	21.7
6	B0-6	20.3	18	A0-4	20.7
7	BS-1	20.9	19	AS-3	20.5
8	BS-6	21.3	20	AS-4	20.2
9	A0-2	20.2	21	B0-3	20.2
10	A0-5	21.7	22	B0-4	20.1
11	AS-2	20.1	23	BS-3	21.2
12	AS-5	20.8	24	BS-4	21.5

DATA SHEET

58883

5-24

TEST TITLE LOCA IR TEST (200°F 27 PSIG) Date 6-11-84 1320 HRS
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALERE
Part No. CG12-400 Serial No. N/A Engineer P. H. H.

WIRE ID	WYLE TERMINAL	VALUE [OHMS]	WIRE ID	WYLE TERMINAL	VALUE [OHMS]
AS-1	3	3.0×10^9	BS-1	7	5.0×10^9
AS-2	11	5.6×10^9	BS-2	15	4.0×10^9
AS-3	19	3.0×10^9	BS-3	23	5.0×10^9
AS-4	20	5.0×10^9	BS-4	24	6.4×10^{10}
AS-5	12	3.5×10^9	BS-5	16	4.5×10^9
AS-6	4	4.5×10^9	BS-6	8	5.0×10^9
AS-7	GRD	4.5×10^9	BS-7	GRD	5.8×10^{10}
AO-1	1	1.8×10^{10}	BO-1	5	7.6×10^9
AO-2	9	1.3×10^{10}	BO-2	13	5.4×10^9
AO-3	17	1.0×10^{10}	BO-3	21	4.0×10^9
AO-4	18	1.4×10^{10}	BO-4	22	6.6×10^9
AO-5	10	7.9×10^9	BO-5	14	5.0×10^9
AO-6	2	1.1×10^{10}	BO-6	6	9.0×10^9
AO-7	GRD	1.5×10^{10}	BO-7	GRD	6.3×10^9

TEST TITLE CURRENT CHECKS (200°P 27 PIG) Date 6-11-84 1320 HZ
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALFRE
Part No. CG12-400 Serial No. N/A Engineer P. Shaw

WYLE TERMINAL	WIRE ID	CURRENT AC AMPS	WYLE TERMINAL	WIRE ID	CURRENT AC AMPS
1	AO-1	20.7	13	BO-2	20.1
2	AO-6	21.2	14	BO-5	20.3
3	AS-1	21.0	15	BS-2	20.8
4	AS-6	20.7	16	BS-5	20.7
5	BO-1	20.0	17	AO-3	21.2
6	BO-6	20.4	18	AO-4	21.2
7	BS-1	21.2	19	AS-3	21.0
8	BS-6	21.4	20	AS-4	21.9
9	AO-2	20.0	21	BO-3	20.2
10	AO-5	20.8	22	BO-4	20.0
11	AS-2	21.6	23	BS-3	21.4
12	AS-5	20.9	24	BS-4	21.6

DATA SHEET

58883

5-26

TEST TITLE LOCA IR TEST (200°F 31 PSI) Date 5-22-84 1140 Hrs
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VAFRE
Part No. CG12-400 Serial No. N/A Engineer Shad

WIRE ID	WYLE TERMINAL	VALUE [OHMS]	WIRE ID	WYLE TERMINAL	VALUE [OHMS]
AS-1	3	2.6×10^9	BS-1	7	5.1×10^9
AS-2	11	5.6×10^9	BS-2	15	5.0×10^9
AS-3	19	3.5×10^9	BS-3	23	5.2×10^9
AS-4	20	5.6×10^9	BS-4	24	7.4×10^9
AS-5	12	3.5×10^9	BS-5	16	5.0×10^9
AS-6	4	5.0×10^9	BS-6	8	5.1×10^9
AS-7	GRD	4.5×10^9	BS-7	GRD	5.2×10^9
AO-1	1	2.6×10^{10}	BO-1	5	9.0×10^9
AO-2	9	1.7×10^{10}	BO-2	13	7.0×10^9
AO-3	17	1.5×10^{10}	BO-3	21	5.0×10^9
AO-4	18	2.0×10^{10}	BO-4	22	9.6×10^9
AO-5	10	1.0×10^{10}	BO-5	14	5.0×10^9
AO-6	2	2.2×10^{10}	BO-6	6	1.1×10^{10}
AO-7	GRD	1.8×10^{10}	BO-7	GRD	9.4×10^9

TEST TITLE CURRENT CHECKS (200° = 31 PXC) Date 6-22-89 1255H3
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALFRE
Part No. CG12-400 Serial No. N/A Engineer Philo

WYLE TERMINAL	WIRE ID	CURRENT AC AMPS	WYLE TERMINAL	WIRE ID	CURRENT AC AMPS
1	A0-1	21.1	13	B0-2	21.0
2	A0-6	22.3	14	B0-5	21.4
3	AS-1	21.0	15	BS-2	21.9
4	AS-6	20.6	16	BS-5	20.9
5	B0-1	22.0	17	A0-3	22.0
6	B0-6	21.5	18	A0-4	21.1
7	BS-1	20.6	19	AS-3	21.2
8	BS-6	20.9	20	AS-4	22.6
9	A0-2	20.8	21	B0-3	22.2
10	A0-5	21.8	22	B0-4	21.3
11	AS-2	22.4	23	BS-3	21.2
12	AS-5	21.1	24	BS-4	21.2

DATA SHEET

58883

5-28

TEST TITLE LOCA IR TEST (200°F 34 PSIG) Date 6-25-84 1206HRS
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALFRE
Part No. CG12-400 Serial No. N/A Engineer P. H. H.

WIRE ID		WYLE TERMINAL	VALUE [OHMS]	WIRE ID		WYLE TERMINAL	VALUE [OHMS]
AS-1	3		2.0×10^9	BS-1	7		5.0×10^9
AS-2	11		5.0×10^9	BS-2	15		5.0×10^9
AS-3	19		2.8×10^9	BS-3	23		5.0×10^9
AS-4	20		5.0×10^9	BS-4	24		6.6×10^9
AS-5	12		2.4×10^9	BS-5	16		4.5×10^9
AS-6	4		3.5×10^9	BS-6	8		5.0×10^9
AS-7	GRD		3.5×10^9	BS-7	GRD		5.0×10^9
AO-1	1		2.8×10^{10}	BO-1	5		9.0×10^9
AO-2	9		1.8×10^{10}	BO-2	13		7.2×10^9
AO-3	17		1.7×10^{10}	BO-3	21		5.0×10^9
AO-4	18		2.2×10^{10}	BO-4	22		7.6×10^9
AO-5	10		1.1×10^{10}	BO-5	14		5.0×10^9
AO-6	2		2.8×10^{10}	BO-6	6		1.1×10^{10}
AO-7	GRD		1.8×10^{10}	BO-7	GRD		7.2×10^9

DATA SHEET

58883

5-30

TEST TITLE LOCA IR TEST (200°F 34 PWG) Date 7-6-84 1319HRS
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALFRE
Part No. CG12-400 Serial No. N/A Engineer Phoo

WIRE ID	WYLE TERMINAL	VALUE [OHMS]	WIRE ID	WYLE TERMINAL	VALUE [OHMS]
AS-1	3	1.6×10^9	BS-1	7	3.5×10^9
AS-2	11	4.0×10^9	BS-2	15	3.5×10^9
AS-3	19	2.4×10^9	BS-3	23	3.5×10^9
AS-4	20	4.0×10^9	BS-4	24	5.0×10^9
AS-5	12	1.7×10^9	BS-5	16	3.0×10^9
AS-6	4	2.6×10^9	BS-6	8	3.5×10^9
AS-7	GRD	3.6×10^9	BS-7	GRD	3.0×10^9
AO-1	1	2.0×10^{10}	BO-1	5	3.0×10^9
AO-2	9	1.3×10^{10}	BO-2	13	6.0×10^9
AO-3	17	1.2×10^{10}	BO-3	21	4.0×10^9
AO-4	18	1.6×10^{10}	BO-4	22	6.8×10^9
AO-5	10	8.4×10^9	BO-5	14	4.0×10^9
AO-6	2	1.4×10^{10}	BO-6	6	9.4×10^9
AO-7	GRD	1.4×10^{10}	BO-7	GRD	6.4×10^9

TEST TITLE CURRENT CHECKS (200°F 3y P/W) Date 7-6-84 1427
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7-CONDUCTOR CABLES Technician VALLEE
Part No. CG12-400 Serial No. N/A Engineer Phad

WYLE TERMINAL	WIRE ID	CURRENT AC AMPS	WYLE TERMINAL	WIRE ID	CURRENT AC AMPS
1	A0-1	20.2	13	B0-2	21.5
2	A0-6	20.8	14	B0-5	20.8
3	AS-1	20.5	15	BS-2	21.0
4	AS-6	20.4	16	BS-5	21.0
5	B0-1	21.2	17	A0-3	20.6
6	B0-6	21.5	18	A0-4	20.1
7	BS-1	20.1	19	AS-3	20.5
8	BS-6	20.2	20	AS-4	21.0
9	A0-2	20.1	21	B0-3	21.3
10	A0-5	20.2	22	B0-4	21.2
11	AS-2	20.9	23	BS-3	20.1
12	AS-5	20.6	24	BS-4	20.9

DATA SHEET

58883

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TEST TITLE LOCA IR TEST (Amb Temp)

Customer CAROLINA POWER

Date 7-10-84 0825H

Specimen RAYCHEM 7-CONDUCTOR CABLES

Job No. 58883

Part No. CG12-400

Serial No. N/A

Technician VALECE

Engineer Phad

WIRE ID	WYLE TRENCH	VALUE [OHMS]	WIRE ID	WYLE TRENCH	VALUE [OHMS]
AS-1	3	3.5 x 10 ¹¹	BS-1	7	3.0 x 10 ¹¹
AS-2	11	2.4 x 10 ¹¹	BS-2	15	1.4 x 10 ¹¹
AS-3	19	2.2 x 10 ¹¹	BS-3	23	2.4 x 10 ¹¹
AS-4	20	2.2 x 10 ¹¹	BS-4	24	2.8 x 10 ¹¹
AS-5	12	2.0 x 10 ¹¹	BS-5	16	2.4 x 10 ¹¹
AS-6	4	2.2 x 10 ¹¹	BS-6	8	2.6 x 10 ¹¹
AS-7	GRD	3.5 x 10 ¹¹	BS-7	GRD	3.5 x 10 ¹¹
AO-1	1	3.5 x 10 ¹¹	BO-1	5	3.0 x 10 ¹¹
AO-2	9	3.0 x 10 ¹¹	BO-2	13	2.8 x 10 ¹¹
AO-3	17	3.0 x 10 ¹¹	BO-3	21	2.2 x 10 ¹¹
AO-4	18	2.8 x 10 ¹¹	BO-4	22	2.2 x 10 ¹¹
AO-5	10	3.0 x 10 ¹¹	BO-5	14	3.5 x 10 ¹¹
AO-6	2	2.6 x 10 ¹¹	BO-6	6	2.4 x 10 ¹¹
AO-7	GRD	6.8 x 10 ¹¹	BO-7	GRD	4.5 x 10 ¹¹

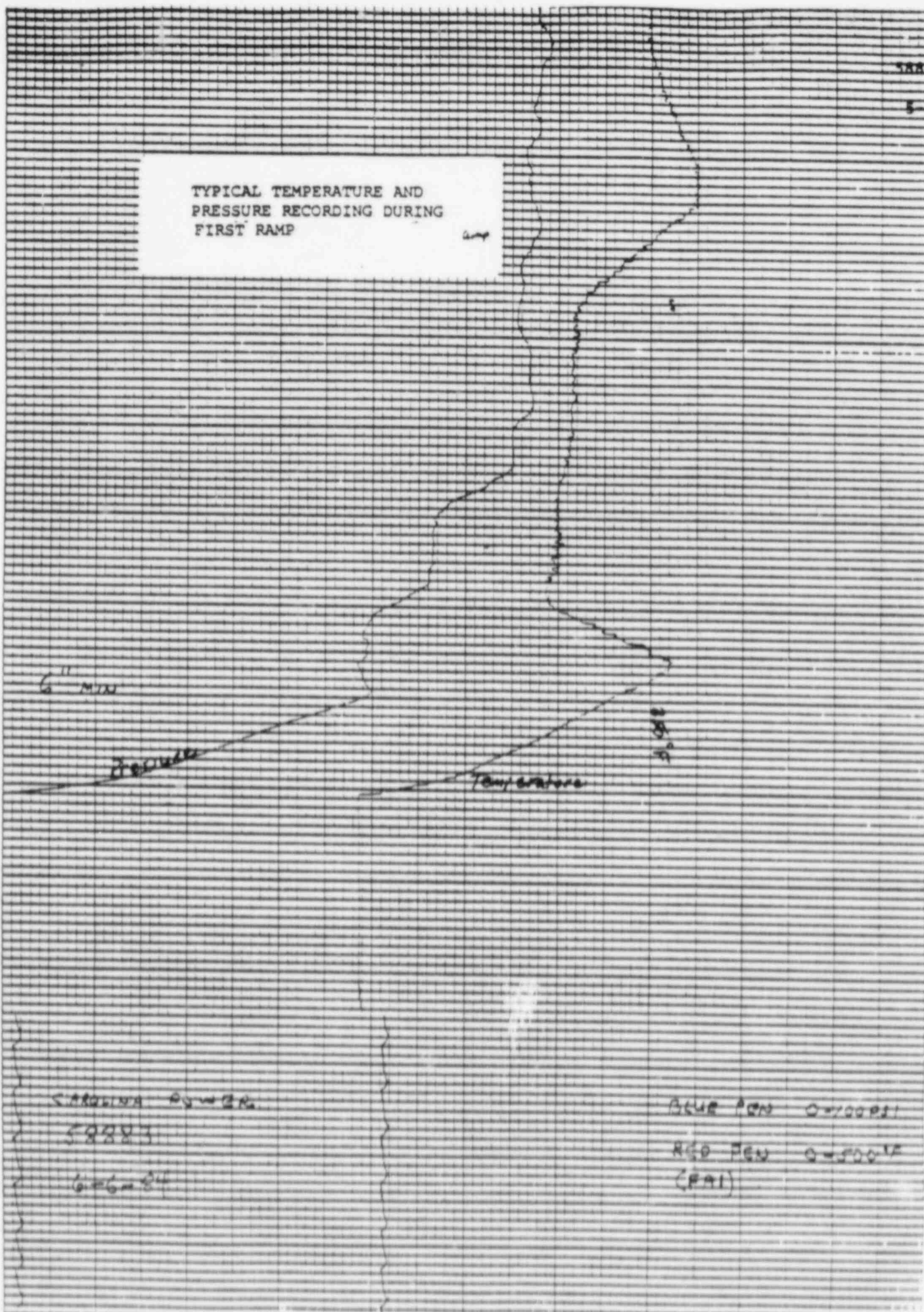
TEMPERATURE AND PRESSURE SUMMARY

Date	Time	Elapsed Time	Temperature (°F)	Comments	Elapsed Time	Pressure(psig)
6-6	1015	0 to 14S	195 to 360		0 to 10S	0 to 39
		14 to 16S	360		10 to 19S	39
		16 to 20S	360 to 300		19 to 30S	39 to 46
		20 to 65S	300 to 375		30 to 42S	46 to 57
		65 to 80S	375 to 350		42S to 1h	57
		1.3 to 3.0m	350 to 348		1 to 1.03h	57 to 37
		3.0m to 3.0h	348		1.03 to 3.25h	37
		3.0 to 3.25h	348 to 324	Recharge Superheater	3.25 to 12.28h	37 to 0
		3.25 to 12.25h	324 to 200	Maintain Chamber at 200°F	12.28 to 12.32h	0 to 36
6-7	2234	12.25 to 12.28h	200 to 345		12.32 to 13.52h	36
	0123	12.28 to 15.10h	345 to 324		13.52 to 13.53h	36 to 41
	0208	15.10 to 15.85h	324 to 250	Start spray	13.53 to 15.00h	41
	0908	15.85 to 22.85h	250		15.00 to 15.07h	41 to 6
		22.85 to 23.68	250 to 226	Out of spec, 1h. 15m.	15.07 to 15.47h	6 to 14
	1023	23.68 to 24.10	226 to 252	Back in spec.	15.47 to 15.50h	14 to 36
		24.10 to 35.13	252		15.50 to 15.53h	36 to 28
	2301	35.13 to 36.73	252 to 208	Reducing temp.	15.53 to 39.77h	28 to 26
6-8	0208	36.73 to 39.85	208 to 204	Stop spray	39.77 to 519.8h	26 to 35
7-9	2125	39.85 to 803.13	204	Completed test	519.8 to 803.13h	35

58883

5-84

TYPICAL TEMPERATURE AND
PRESSURE RECORDING DURING
FIRST RAMP



SARAWAK POWER

58883

6-6-84

BLUE PEN Q=100 PSI

RED PEN Q=500 PSI
(PAI)

0007 100	01	02 AIR	03 WATER	04	05	06	07	08	09 PRESS	10	11	12	13	14	15	16
13:43:00		249.1F	263.7F						27.3P							
13:48:59		254.8F	269.4F						30.0P							
14:01:00		257.0F	266.5F						30.6P							
15:01:00		253.8F	263.7F						27.0P							
16:01:00		251.7F	259.3F						26.3P							
17:01:00		253.4F	262.9F						26.7P							
18:01:00		253.4F	264.3F						27.1P							
19:01:00		253.3F	262.5F						26.3P							
20:01:00		254.1F	264.6F						27.1P							
21:01:00		253.7F	265.0F						26.4P							
21:05:27		252.5F	261.1F						26.4P							
21:19:22		253.1F	261.8F						26.1P							
21:25:11		253.1F	263.5F						26.0P							
21:35:12		248.3F	248.4F						26.0P							
22:01:00		235.0F	234.7F						25.9P							
22:07:19		231.5F	239.3F						25.7P							
22:12:29		229.8F	229.5F						25.9P							
22:24:28		224.4F	224.4F						26.0P							
22:43:38		215.8F	223.9F						25.7P							
23:01:00		208.1F	217.6F						26.3P							
23:18:29		201.6F	211.2F						26.4P							
00:01:00		202.8F	212.2F						25.9P							

0614 100	01	02 AIR	03 WATER	04	05	06	07	08	09 PRESS	10	11	12	13	14	15	16
10:01:00		203.2F	218.8F						27.4P							
11:01:00		203.9F	225.4F						27.8P							
12:01:00		203.4F	217.5F						27.0P							
13:01:00		204.2F	226.3F						27.6P							
14:01:00		204.3F	217.2F						27.5P							
15:01:00		204.2F	223.9F						27.5P							
16:01:00		203.7F	216.5F						27.3P							
17:01:00		204.3F	225.1F						28.0P							
18:01:00		203.7F	216.1F						27.3P							
19:01:00		203.8F	222.0F						27.4P							
20:01:00		203.6F	227.5F						27.8P							
21:01:00		203.1F	226.8F						28.3P							
22:01:00		203.8F	222.3F						27.5P							
23:01:00		203.6F	226.7F						27.8P							
00:01:00		203.5F	228.6F						28.0P							
01:01:00		203.8F	232.0F						28.2P							
02:01:00		203.0F	220.4F						27.5P							
03:01:00		203.8F	222.7F						27.8P							
04:01:00		203.6F	225.4F						27.5P							
05:01:00		203.5F	229.2F						27.9P							
06:01:00		203.1F	222.3F						28.0P							
07:01:00		203.7F	222.7F						27.8P							

0622 100	01	02 AIR	03 WATER	04	05	06	07	08	09 PRESS	10	11	12	13	14	15	16
12:52:00		204.5F	231.9F						32.2P							
13:52:00		202.4F	221.0F						32.6P							
14:52:00		204.9F	227.2F						32.8P							
15:52:00		205.0F	228.5F						32.3P							
16:52:00		204.1F	217.5F						32.5P							
17:52:00		204.4F	222.6F						32.2P							
18:52:00		204.7F	229.9F						33.4P							
19:52:00		203.9F	218.5F						32.0P							
20:52:00		203.7F	224.3F						32.3P							
21:52:00		204.1F	229.2F						32.5P							
22:52:00		203.1F	223.7F						32.5P							
23:52:00		203.7F	222.4F						32.0P							
00:52:00		204.3F	227.2F						32.0P							
01:52:00		204.1F	231.2F						33.4P							
02:52:00		204.1F	222.9F						32.3P							
03:52:00		204.1F	227.5F						32.5P							
04:52:00		204.3F	229.3F						32.5P							
05:52:00		204.3F	233.2F						33.3P							
06:52:00		203.6F	221.6F						32.7P							
07:52:00		204.0F	221.5F						32.5P							
08:52:00		204.0F	225.5F						32.3P							
09:52:00		204.3F	227.2F						32.9P							

0630 100	01	02 AIR	03 WATER	04	05	06	07	08	09 PRESS	10	11 AIR	12	13	14	15	16
08:47:00		202.2F	220.1F						34.4P		68.0F	68.4F	68.3F			
09:17:00		202.6F	227.0F						34.5P		70.1F	70.7F	70.4F			
09:47:00		202.4F	220.4F						34.1P		72.7F	73.7F	73.1F			
10:17:00		202.4F	218.2F						34.0P		75.0F	76.2F	75.4F			
10:47:00		202.9F	219.1F						34.0P		77.0F	78.1F	77.5F			
11:17:00		203.4F	221.2F						33.9P		80.4F	82.0F	81.0F			
11:47:00		203.9F	225.0F						34.7P		82.9F	84.9F	83.6F			
12:17:00		204.3F	228.9F						35.1P		84.6F	85.7F	85.1F			
12:47:00		204.1F	217.0F						34.1P		87.8F	90.1F	88.9F			
13:17:00		204.1F	219.7F						34.0P		90.4F	92.2F	91.1F			
13:47:00		204.9F	223.6F						33.9P		91.0F	92.1F	91.7F			
14:17:00		205.1F	229.5F						35.2P		91.0F	91.6F	91.4F			
14:47:00		205.6F	217.3F						34.4P		91.5F	91.8F	91.8F			
15:17:00		205.6F	220.8F						34.1P		91.7F	91.8F	91.6F			
15:47:00		204.9F	225.1F						34.7P		90.3F	89.8F	89.8F			
16:17:00		204.9F	228.9F						35.0P		89.7F	89.1F	89.1F			
16:47:00		204.5F	217.0F						34.0P		89.0F	88.5F	88.3F			
17:17:00		205.4F	220.2F						34.5P		88.2F	87.2F	87.3F			
17:47:00		205.4F	222.8F						33.8P		87.5F	86.5F	86.7F			
18:17:00		205.0F	227.9F						34.9P		86.1F	84.7F	84.9F			
18:47:00		204.0F	218.7F						34.0P		85.0F	83.8F	83.9F			
19:17:00		204.5F	221.1F						34.0P		83.7F	82.3F	82.4F			

0207 100	01	02 AIR	03 WATER	04	05	06	07	08	09 PRESS	10	11 AIR	12	13	14	15	16
20:10:10		206.8F	217.8F						34.5P		157.0F	156.6F	157.1F			
20:11:00		206.6F	217.7F						34.4P		156.6F	156.6F	156.8F			
20:41:00		206.4F	219.7F						34.3P		158.5F	158.1F	158.1F			
21:11:00		205.9F	223.2F						34.3P		158.9F	158.0F	158.5F			
21:41:00		206.5F	226.9F						34.6P		156.8F	156.4F	156.8F			
22:11:00		205.4F	225.8F						34.6P		157.9F	157.5F	157.8F			
22:41:00		205.2F	215.3F						34.0P		158.2F	158.3F	158.7F			
23:11:00		206.2F	218.5F						34.3P		156.1F	156.0F	155.4F			
23:41:00		206.0F	218.9F						34.3P		157.1F	157.1F	156.3F			
00:11:00		205.6F	220.6F						33.9P		157.9F	158.0F	158.0F			
00:41:00		205.7F	221.9F						34.2P		159.2F	158.1F	158.2F			
01:11:00		205.8F	223.5F						34.3P		157.1F	156.4F	157.0F			
01:41:00		205.8F	224.3F						34.5P		156.4F	156.6F	157.0F			
02:11:00		206.1F	226.0F						34.8P		157.8F	157.4F	157.5F			
02:41:00		206.0F	229.1F						34.7P		158.2F	157.8F	158.0F			
03:11:00		205.6F	215.8F						34.1P		158.5F	158.2F	158.3F			
03:41:00		206.8F	218.5F						34.4P		156.5F	156.4F	156.1F			
04:11:00		206.8F	222.0F						33.8P		156.9F	157.0F	156.7F			
04:41:00		206.1F	225.0F						34.3P		157.8F	158.1F	158.1F			
05:11:00		206.5F	226.6F						34.5P		158.9F	158.4F	158.3F			
05:41:00		205.9F	228.8F						35.1P		156.0F	156.3F	156.5F			
06:11:00		205.7F	216.0F						33.9P		157.0F	156.9F	157.2F			

0709 100	01	02 AIR	03 WATER	04	05	06	07	08	09 PRESS	10	11 AIR	12	13	14	15	16
15:41:00		208.3F	218.0F						34.3P		159.8F	159.2F	159.5F			
16:11:00		207.7F	209.2F						34.4P		157.5F	157.4F	156.7F			
16:41:00		208.0F	218.1F						34.6P		159.1F	158.8F	158.8F			
17:11:00		207.2F	209.5F						33.9P		157.3F	157.2F	157.3F			
17:41:00		208.0F	212.8F						33.9P		159.5F	158.9F	159.3F			
18:11:00		207.2F	217.0F						34.1P		157.0F	156.7F	156.8F			
18:41:00		207.1F	218.9F						34.4P		158.5F	158.3F	158.4F			
19:11:00		206.1F	221.2F						34.7P		157.6F	156.8F	157.1F			
19:41:00		207.6F	211.6F						34.0P		157.1F	157.1F	157.1F			
20:11:00		207.0F	215.4F						34.4P		158.4F	157.8F	158.6F			
20:41:00		205.5F	219.8F						34.1P		159.0F	158.4F	158.3F			
21:11:00		205.5F	222.9F						34.5P		156.6F	156.8F	156.8F			
21:41:00		199.2F	204.9F						1.2P		157.8F	158.0F	158.0F			
22:02:36		168.0F	157.7F						0.5P		158.8F	158.2F	158.4F			
22:11:00		160.4F	158.1F						0.5P		159.7F	158.7F	158.4F			
22:41:00		146.1F	144.5F						0.5P		155.9F	156.2F	155.3F			
23:11:00		136.6F	134.9F						0.4P		158.0F	157.6F	157.9F			
23:41:00		128.3F	126.2F						0.4P		158.9F	158.4F	158.0F			
00:11:00		120.7F	118.1F						0.4P		155.9F	156.0F	155.5F			
00:41:00		114.2F	112.2F						0.3P		157.4F	157.1F	157.6F			
01:11:00		108.5F	106.0F						0.3P		158.8F	158.3F	157.9F			
01:41:00		103.7F	101.6F						0.3P		158.6F	158.2F	158.7F			

01	02 AIR	03 WATER	04	05	06	07	08	09 PRESS	10	11 AIR	12	13	14	15	16
0710 160															
02:11:00	99.5F	98.3F						0.3P		156.1F	156.4F	155.7F			
02:41:00	95.6F	94.3F						0.3P		157.4F	157.1F	157.4F			
03:11:00	92.6F	91.2F						0.3P		157.9F	157.7F	158.4F			
03:41:00	89.5F	89.0F						0.3P		158.0F	158.0F	158.3F			
04:11:00	86.9F	86.8F						0.3P		156.3F	156.1F	156.0F			
04:41:00	84.6F	84.3F						0.3P		156.0F	156.3F	156.3F			
05:11:00	82.9F	83.2F						0.3P		157.4F	157.5F	157.6F			
05:41:00	81.2F	80.6F						0.2P		158.5F	158.2F	158.3F			
06:11:00	79.8F	80.3F						0.2P		157.2F	156.6F	157.0F			
06:41:00	78.8F	79.5F						0.2P		156.9F	156.7F	156.5F			
07:11:00	78.3F	78.3F						0.2P		157.7F	157.4F	157.5F			
07:41:00	78.3F	78.1F						0.2P		158.6F	158.2F	158.5F			
08:11:00	78.9F	78.9F						0.1P		156.4F	156.3F	155.7F			
08:41:00	79.8F	79.2F						0.1P		158.4F	158.1F	158.4F			
09:11:00	82.2F	79.0F						0.2P		157.1F	156.8F	157.7F			
09:41:00	84.5F	80.6F						0.2P		157.4F	157.1F	157.6F			
10:11:00	86.7F	81.3F						0.2P		157.7F	157.5F	157.6F			
10:41:00	88.3F	82.7F						0.2P		158.8F	157.8F	157.5F			
11:11:00	89.7F	83.5F						0.2P		156.1F	156.8F	155.8F			
11:41:00	91.1F	84.9F						0.3P		157.5F	157.5F	157.1F			
12:11:00	92.8F	86.8F						0.3P		157.7F	157.0F	156.8F			
12:41:00	94.9F	88.0F						0.3P		158.4F	158.1F	158.1F			

TEST TITLE FUNCTIONS & LOC

CUSTOMER CAROLINA POWER Job No. 58883 Date 5-23-84

Specimen	Technician	VA: FREE
RAYCHEM 7 CONDUCTOR CABLES		

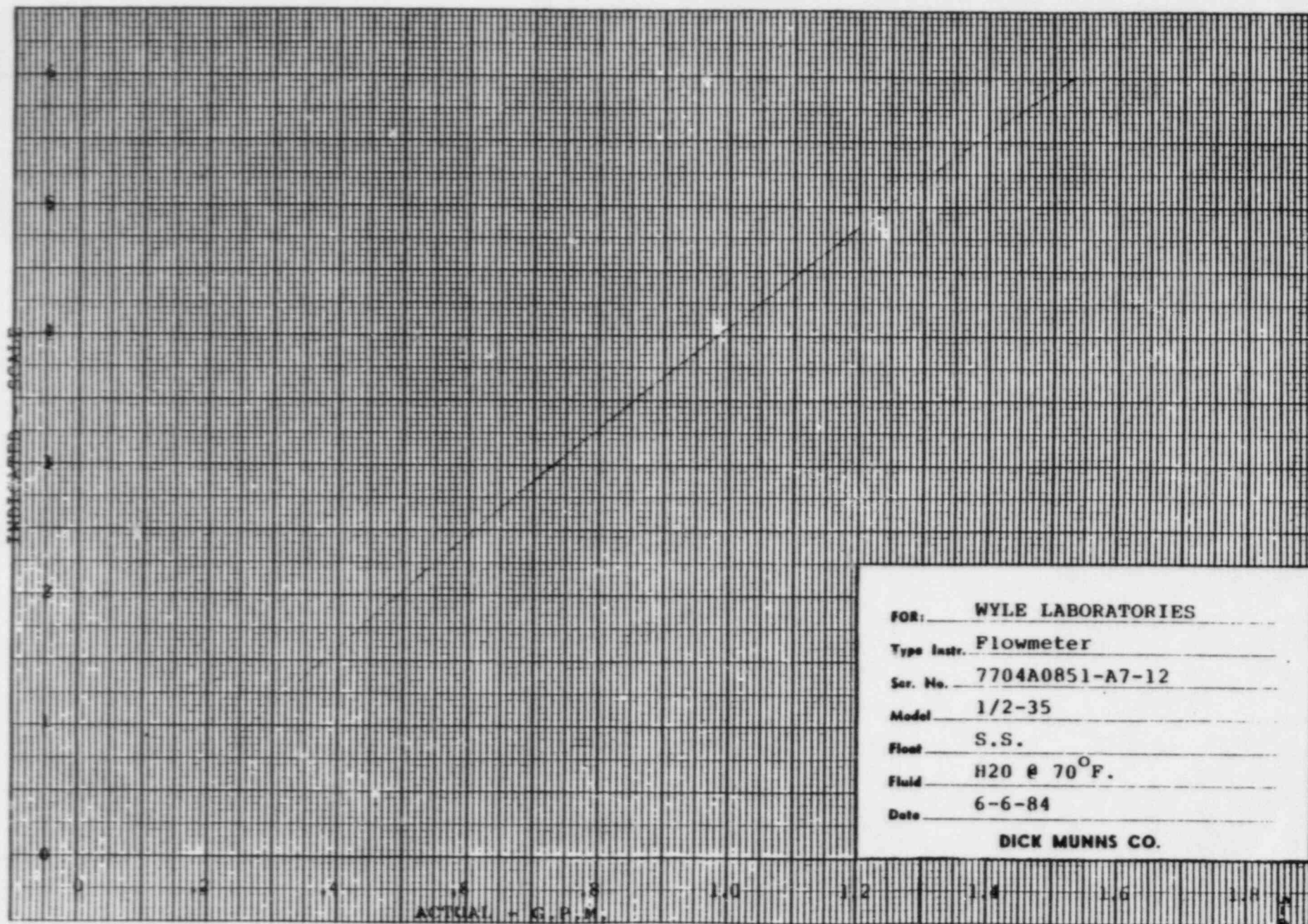
Part No. C613-420 Serial No. N/A Engineer N. D. D.

5-42

[illegible]

OA Form Approval

Where applicable, the listed test equipment has been calibrated using standards which are traceable to the National Bureau of Standards. Certificates and reports of all calibrations are retained in the Wyle Laboratories QA files and are available for inspection upon request.



FOR: WYLE LABORATORIES

Type Instr. Flowmeter

Ser. No. 7704A0851-A7-12

Model 1/2-35

Float S.S.

Fluid H₂O @ 70°F.

Date 6-6-84

DICK MUNNS CO.



Dick Munns Company

LIQUID AND GAS - FLOWMETER CALIBRATION SERVICE

Phone 596-1559

3335 Cerritos Avenue

Los Alamitos, Calif. 90720

RENTAL METER

Certificate

DATE 6-6-84

SUBMITTED FOR CALIBRATION BY Wyle Laboratories
TYPE OF INSTRUMENT Flowmeter
SERIAL NO. 7704A0851-A7-12
MODEL NO. 1/2-35
MFGR. F & P
RATED ACCURACY $\pm 2\%$ F.S.
CALIBRATION INTERVAL 12 months

INDICATED		ACTUAL	REMARKS
SCALE		G.P.M.	
1		.26	H2O @ 70°F.
2		.49	
3		.731	
4		.978	
5		1.243	
6		1.530	

CALIBRATED BY COMPARISON WITH THE FOLLOWING STANDARDS _____
Test units A-6 & A-7. N.B.S. Traceability #M-2055.
As per MIL-STD-45662.

ALL INSTRUMENTS USED TO ACCOMPLISH ABOVE CALIBRATION HAVE DIRECT TRACEABILITY TO THE NATIONAL BUREAU OF STANDARDS, WASHINGTON, D. C.

CALIBRATION BY RM APPROVED BY [Signature]

SECTION 6

VOLTAGE WITHSTAND LEVEL TEST

6.1

TEST PROCEDURE

At the conclusion of the LOCA test described in Section 5, the cable ends of the specimens were cut inside the pressure vessel, and the mandrels, with the cables still attached, were removed from the vessel. The cables were then removed from the mandrels without uncoiling. The ends of each specimen were prepared by cutting the lead wires between the penetration and test specimen. The lead wire connected to each conductor of each test specimen was stripped to facilitate the electrical hook-up.

The center portion of each cable was immersed in tap water at room temperature.

With the water bath grounded, the conductors were connected as shown in Figure 1, (Reference 2.3, Appendix II) Configuration A.

A withstand voltage of 1200 ac volts was applied by uniformly increasing the applied voltage from zero to maximum at a rate not exceeding 500 volts per second, holding 1200 volts for five minutes, and decreasing the voltage to zero in not less than three seconds.

The connections were then changed to conform with Figure 1, Configuration B, and a second voltage withstand test performed in accordance with Par. 5.6 of Reference 2.3, except that at the end of the five-minute period, the voltage was increased at a uniform rate, not exceeding 500 volts AC per second, to a value of 3600 AC volts, held for five minutes, and then reduced to zero in not less than five seconds.

The connections were then changed to conform to Figure 1, Configuration A. A withstand voltage of 3600 volts AC was applied by increasing the applied voltage from zero to maximum at a rate not exceeding 500 volts AC per second, holding for five minutes, and then decreasing the voltage to zero in not less than five seconds.

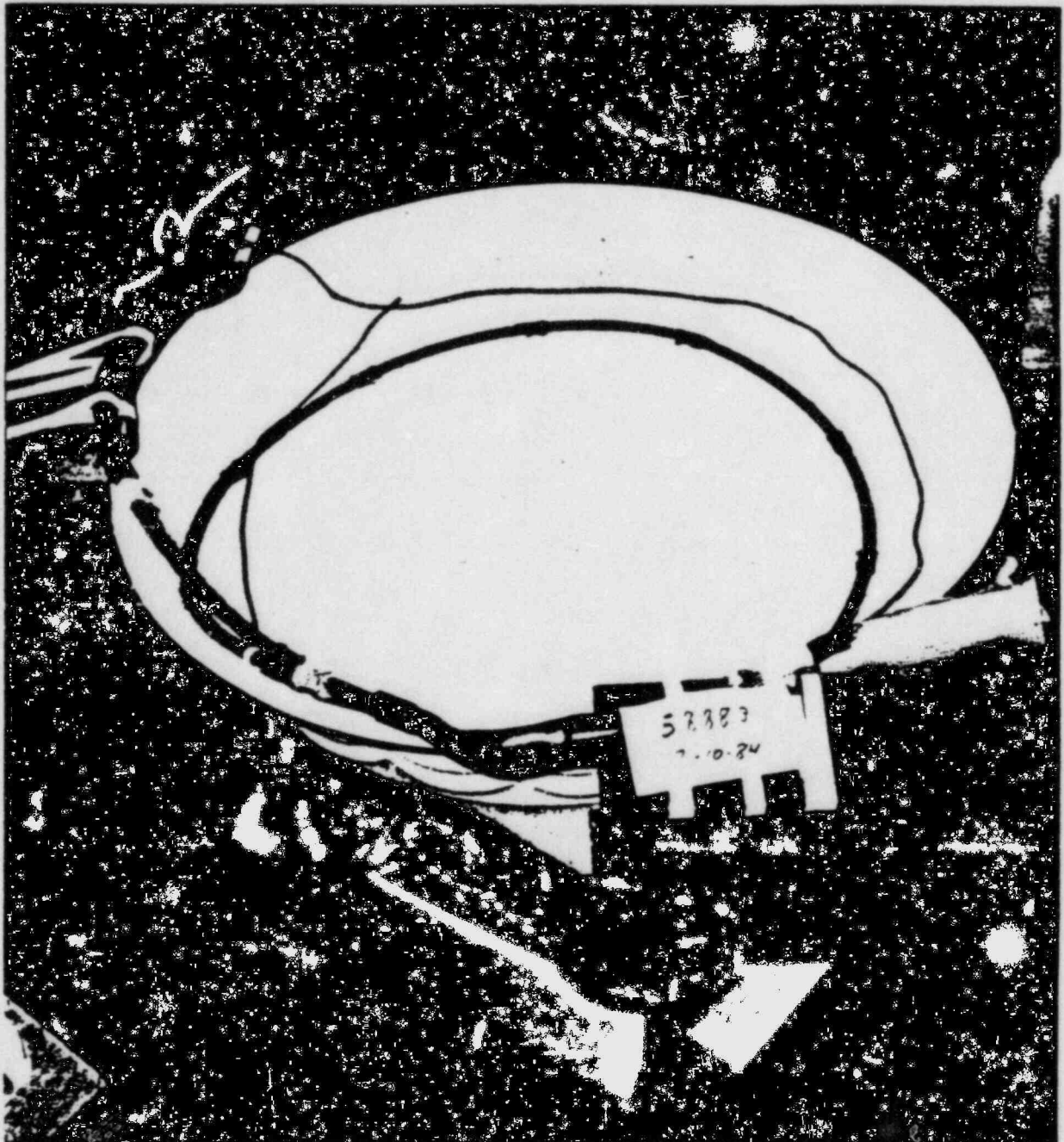
6.1 (continued)

The voltage applied to the test specimens was measured and recorded on data sheets.

6.2 TEST RESULTS

No electrical breakdown was noted as a result of this test.

Test results are recorded on the test data sheet included in this report section. Photograph 6-1 shows the test specimens installed in the test setup. Test equipment used in the performance of this test is listed on Page 5-42.



PHOTOGRAPH 6-1

TEST SETUP: VOLTAGE WITHSTAND LEVEL

DATA SHEET

58883

6-4

TEST TITLE VOLTAGE WITHSTAND Date 7-10-84 1230 hr
Customer CAROLINA POWER Job No. 58883
Specimen RAYCHEM 7 CONDUCTOR CABLES Technician VALERIE
Part No. CG 12-400 Serial No. N/A Engineer PLAID

SPECIMEN	CONFIGURATION [WIRE 50]	1200 VAC RESULTS (5 min.)	3600 VAC RESULTS (5 min.)
AC	'A' = 2,4,6,7 HV. 1,3,5 GRD	NO BREAKDOWN	NO BREAKDOWN
	'B' = 2,4,6,7 GRD 1,3,5 HV.	NO BREAKDOWN	NO BREAKDOWN
AS	'A' = 2,4,6,7 H.V. 1,3,5 GRD	NO BREAKDOWN	NO BREAKDOWN
	'B' = 2,4,6,7 GRD 1,3,5 H.V.	NO BREAKDOWN	NO BREAKDOWN
BO	'A' = 2,4,6,7 H.V. 1,3,5 GRD	NO BREAKDOWN	NO BREAKDOWN
	'B' = 2,4,6,7 GRD 1,3,5 H.V.	NO BREAKDOWN	NO BREAKDOWN
BS	'A' = 2,4,6,7 H.V. 1,3,5 GRD	NO BREAKDOWN	NO BREAKDOWN
	'B' = 2,4,6,7 GRD 1,3,5 H.V.	NO BREAKDOWN	NO BREAKDOWN

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LABORATORIES SCIENTIFIC SERVICES & SYSTEMS GROUP
WESTERN OPERATIONS, NORCO FACILITY

REPORT NO. 58883

PAGE NO. I-1

APPENDIX I

TEST PLAN
FOR
DEMONSTRATION OF RAYCHEM CABLE FOR
QUALIFIED USE IN CLASS 1E SERVICE
PRIMARY AND SECONDARY CONTAINMENT
FOR
CAROLINA POWER & LIGHT COMPANY

REVISION A, 1 May 1984

(7 Pages)

WYLE LABORATORIES

SCIENTIFIC SERVICES & SYSTEMS GROUP
WESTERN OPERATIONS, NORCO FACILITY

Test Plan No. 566-1674
Page No. 1

REVISION A
1 May 1984

22 September 1983

TEST PLAN
FOR
DEMONSTRATION OF RAYCHEM CABLE FOR
QUALIFIED USE IN CLASS 1E SERVICE
PRIMARY AND SECONDARY CONTAINMENT
FOR
CAROLINA POWER & LIGHT COMPANY

APPROVALS:

WYLE LABORATORIES:

Test Engineer Luther L. Good Date 9-22-83

Manager,
Dynamics Dept. J. J. Anderson Date 9/23/83

Quality Assurance G. Hibbons Date 9-23-83

CAROLINA POWER & LIGHT COMPANY David R. Phipps Date 6-5-84

1.0

OBJECTIVE

To perform qualification testing of Raychem-Flamtrol unshielded, jacketed cables having combined conductor insulation and jacket wall thickness equal to or greater than 0.120 inch to determine qualification for Class 1-E service inside primary containment under loss of coolant accident (LOCA) or high energy line break (HELB) conditions specific to Brunswick Steam Electric Plant (BSEP). Testing will be performed on two sets of pre-aged cable specimens. One set will be pre-aged to simulate eight years of in-plant service (Condition A). The other set will be pre-aged to simulate 40 years of in-plant service (Condition B). Testing to be performed on these specimens shall determine ability to perform intended functions under LOCA or HELB conditions during the remaining plant life.

2.0

MATERIALS

2.1

CABLE DESCRIPTION

Cables to be tested shall be Raychem-Flamtrol unshielded, jacketed cables whose combined conductor insulation and jacket wall thickness is greater than 0.120 inch and whose jackets were radiation crosslinked with a 2.0Mev beam.

2.2

CABLE SAMPLE

Test specimens are to be fabricated from 7-conductor, 12 AWG, unused cable available at BSEP. Primary insulation thickness is 0.045 inch and the jacket thickness is nominally 0.09 inch.

3.0

TEST SPECIMENS

3.1

Two specimens each of cables aged at Condition A and Condition B will be configured and tested as follows:

- a. Cable jackets will be left intact and will exit the pressure vessel through suitable penetrations.
- b. Cable jackets will be stripped in such a way that their ends will be inside the pressure vessel. Individual components will be spliced to individual penetration leads inside the pressure vessel. Thus, the open ends of the cable specimens will be exposed to the simulated adverse environment inside the vessel.

3.1 (continued)

- c. Each specimen will be of sufficient length to be wound for one complete turn on a 30-inch diameter mandrel, which will be used to hold the specimens in place during preconditioning and environmental exposure.

4.0 SPECIMEN PRE-CONDITIONING

4.1 RADIATION AGING

4.1.1 Condition A

One specimen of each configuration (3.1.a and 3.1.b) will be exposed to an air equivalent dose of 6.2×10^7 rads of gamma radiation from a cobalt-60 source. The dose rate shall not exceed 1.0×10^6 rads per hour. This exposure simulates eight years of in-plant service (1.2×10^7 rads) plus the postulated LOCA radiation (5.0×10^7 rads).

4.1.2 Condition B

One specimen of each configuration (3.1.a and 3.1.b) will be exposed to an air equivalent dose of 1.1×10^8 rads of gamma radiation from a cobalt-60 source. The dose rate shall not exceed 1.0×10^6 rads per hour. This exposure simulates 40 years of in-plant service (6.0×10^7 rads) plus the postulated LOCA radiation (5.0×10^7 rads).

4.2 THERMAL AGING

4.2.1 Condition A

One specimen of each configuration (3.1.a and 3.1.b), while on the mandrel, will be aged at 123C for 100 hours to simulate eight years of life at 66C, based on Arrhenius analysis of long-term thermal life data.

4.2.2 Condition B

One specimen of each configuration (3.1.a and 3.1.b), while on the mandrel, will be aged at 140C for 100 hours to simulate 40 years of life at 66C, based on Arrhenius analysis of long-term thermal life data.

5.0 LOCA TEST PROCEDURE5.1 SPECIMEN INSTALLATION

The mandrels on which the pre-conditioned specimens are mounted shall be installed in the pressure vessel in such a way that they will be restrained from moving during the test.

Jacket ends of one specimen on each mandrel will be stripped to expose the primary insulation to the environment inside the pressure vessel. Individual components will be spliced to individual penetration leads inside the pressure vessel.

Cable ends of the remaining specimen on each specimen on each mandrel shall be sealed. Suitable penetrations shall be made as specified in 3.1.a and 3.1.b.

5.2 ELECTRICAL CONNECTIONS

The specimens shall be continuously energized as shown in Figure 1, where terminals A, B, and C are connected to a 4-wire, 3-phase, Y-connected transformer, with a grounded neutral, whose line voltage is adjusted to 600 volts. Each transformer lead is fused at 0.5 amperes to facilitate failure detection.

Each energized conductor shall be connected as shown in Figure 1 and the current transformer shall be adjusted to provide a simulated load current of 20 amperes in each conductor. This adjustment is made at room temperature and the current will vary during the test as the conductor temperature varies.

5.3 ENVIRONMENTAL EXPOSURE

The specimens shall be exposed to the simultaneous temperature and pressure profiles shown in Figure 2.

The specimens shall be exposed continuously to a demineralized water spray beginning six hours after the start of the environmental exposure. The spray shall be directed vertically downward at a minimum rate of 1.44 gallons per minute per square foot of horizontal cross-sectional area of the pressure vessel and shall continue for 24 hours. After 24 hours, the relative humidity will be maintained at 100% for the duration of the test.

5.4 MEASUREMENTS

5.4.1 The following parameters will be monitored during the test:

- a. Voltage
- b. Voltage circuit continuity
- c. Load Current
- d. Pressure
- e. Temperature
- f. Humidity
- g. Insulation resistance values

5.4.2 Insulation resistance measurements will be made between each conductor and all other conductors in the cable at 500 vdc after one minute of electrification. Such measurements shall be made before and after radiation exposure, before and after thermal aging, after installation in the pressure vessel, and at the times shown in Figure 2.

6.0 ACCEPTANCE CRITERIA

Ability to carry the simulated load current of 20 amps at 600 vac will demonstrate qualification of the cables for Class 1-E service in primary containment at BSEP.

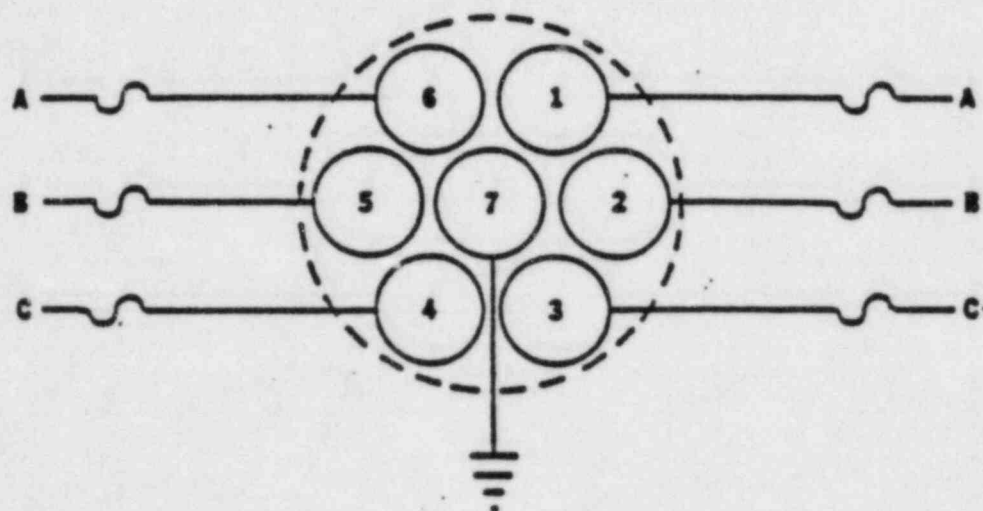
7.0 REPORT

At the conclusion of the test program a report will be issued which will include the following:

- a. Description of test specimens
- b. Description of the test program
- c. Detailed test data in tabular or chart form, as appropriate
- d. Test conclusions
- e. Calibration records of test data acquisition instruments

Unless otherwise specified, two bound, and one unbound, photo-ready copies of the report will be furnished.

FIGURE 1
TEST ENERGIZATION CIRCUIT (TYPICAL)



CONDUCTOR DETAIL

INDIVIDUAL CONDUCTOR

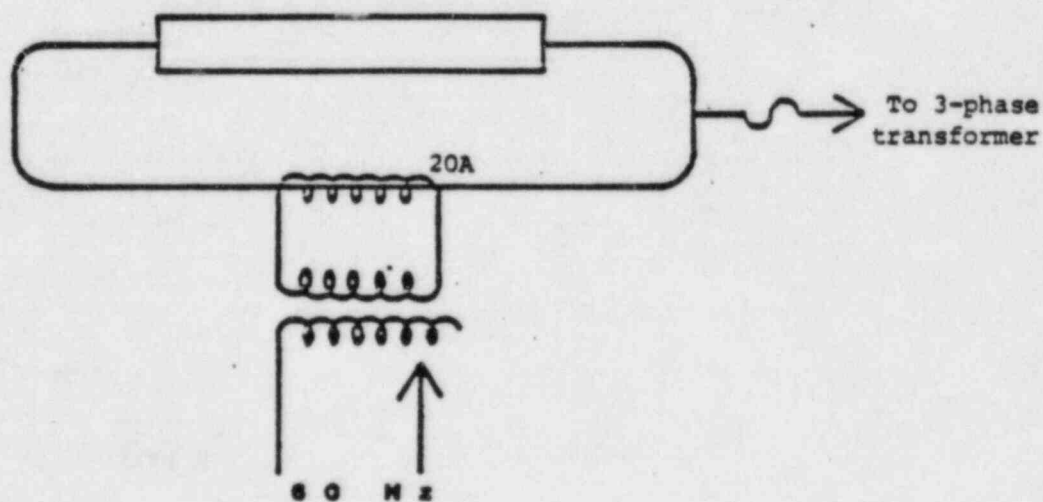
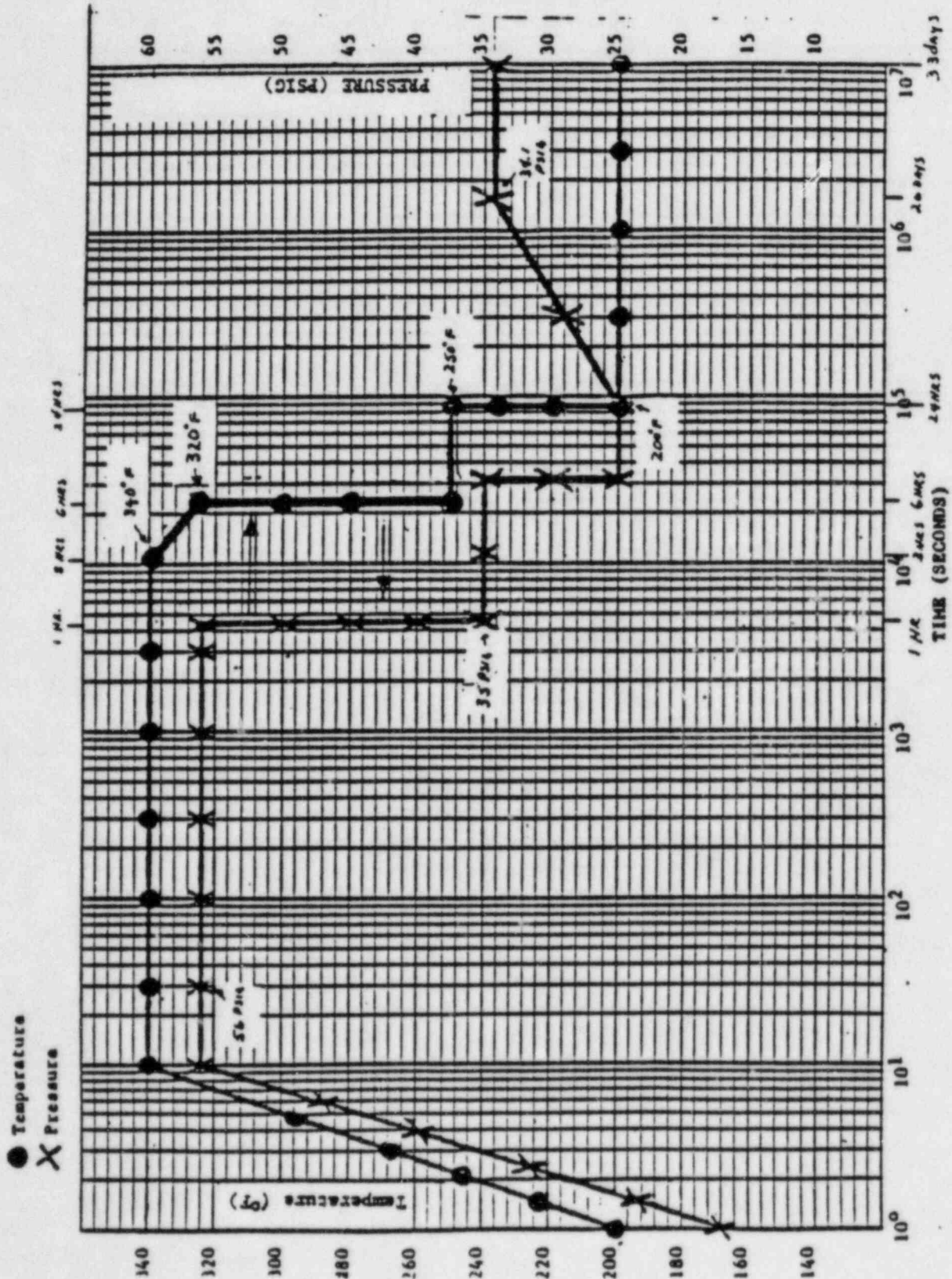


FIGURE 2



ENVIRONMENTAL PROFILE INCLUDING IEEB 323-74 MARGINS FOR PRIMARY CONTAINMENT

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REPORT NO. 58883

PAGE NO. II-1

APPENDIX II

TEST PLAN
FOR
VOLTAGE WITHSTAND LEVEL TESTING
OF
RAYCHEM CABLE SAMPLES
AFTER A LOCA TEST
FOR
CAROLINA POWER & LIGHT COMPANY

REVISION A, 1 May 1984

(4 Pages)

WYLE LABORATORIES

SCIENTIFIC SERVICES & SYSTEMS GROUP
WESTERN OPERATIONS, NORCO FACILITY

566-1674-1

Test Plan No. _____

Page No. _____

REVISION A

1 May 1984

23 September 1983

TEST PLAN
FOR
VOLTAGE WITHSTAND LEVEL TESTING
OF
RAYCHEM CABLE SAMPLES
AFTER A LOCA TEST
FOR
CAROLINA POWER & LIGHT COMPANY

APPROVALS:

WYLE LABORATORIES:

Test Engineer

Little & Lusk

Date 9-23-83

Manager,
Dynamics Dept.

J. J. Anderson

Date 9/23/83

Quality Assurance

B. Hickman

Date 9-23-83

CAROLINA POWER & LIGHT COMPANY

Daniel R. Chye

Date 6-5-84

1.0 OBJECTIVE

To determine the extent to which the cables may exhibit residual margin upon completion of the aging and harsh environment exposure described in Reference 3.1.

2.0 SCOPE

The testing described herein will be performed on cable specimens used in the program described in Reference 3.1. That program is intended to demonstrate qualification of the cable for use in Class 1E service in primary and secondary containment at Brunswick Steam Electric Plant (BSEP). Similarly, the post-LOCA testing described herein is intended to determine residual margin in addition to those margins of time, temperature, pressure, voltage, and current accounted for in Reference 3.1. Because neither of these programs is concerned with generic qualification of the cable, there is no residual margin requirement once the cable specimens have met the performance requirements specific to BSEP, as described in Reference 3.1.

3.0 REFERENCES

- 3.1 "Demonstration of Raychem Cable for Qualified Use in Class 1E Service at BSEP - Primary and Secondary Containment", Revision 2.

4.0 CABLE DESCRIPTION

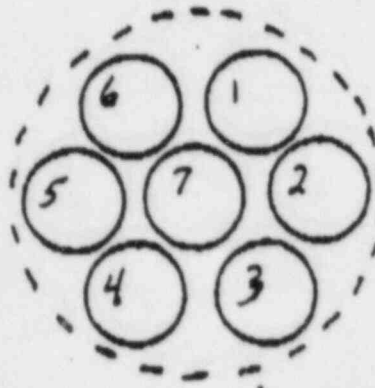
The cable to be subjected to the high voltage withstand test described below will be the identical specimens used in LOCA tests described in Reference 3.1.

5.0 PROCEDURE

- 5.1 At the conclusion of the LOCA testing, the cable ends will be cut inside the pressure vessel and the mandrels, with the cables still attached, will be removed from the vessel.
- 5.2 The cables will then be removed from the mandrels without uncoiling.

- 5.0 (continued)
- 5.3 The ends of each specimen will be prepared by removing a short length of the jacket and stripping the primary insulation from each conductor to facilitate electrical connections.
- 5.4 The center portion of each cable will be immersed in tap water at room temperature.
- 5.5 With the water bath grounded, the conductors will be connected as shown in Figure 1, Configuration A.
- 5.6 A withstand voltage of 1200 volts will be applied by uniformly increasing the applied voltage from zero to maximum at a rate not exceeding 500 volts per second, holding 1200 volts for five minutes, and decreasing the voltage to zero in not less than three seconds.
- 5.7 The connections will then be changed to conform with Figure 1, Configuration B, and a second voltage withstand test performed in accordance with 5.6 above, except that at the end of the five-minute period, the voltage will be increased at a uniform rate, not exceeding 500 volts AC per second, to a value of 3600 AC volts, held for five minutes, and then reduced to zero in not less than five seconds.
- 5.8 The connections will then be changed to conform to Figure 1, Configuration A. A withstand voltage of 3600 volts AC will then be applied by increasing the applied voltage from zero to maximum at a rate not exceeding 500 volts AC per second, holding for five minutes, and then decreasing the voltage to zero in not less than five seconds.
- 5.9 The 3600 volts AC is based on 80 volts AC/Mil of primary insulation thickness.
- 6.0 MEASUREMENTS
- The voltage applied to the test specimens will be measured and recorded on data sheets.
- 7.0 DOCUMENTATION
- An information report will be furnished by Wyle Laboratories.
-

FIGURE 1
CONNECTIONS FOR VOLTAGE WITHSTAND TEST



- Configuration A: 2, 4, 6 and 7 connected to high voltage terminal; 1, 3, and 5 grounded
- Configuration B: 2, 4, 6, and 7 grounded; 1, 3, and 5 connected to high voltage terminal



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

March 5, 1985

Docket Nos. 50-325/324

Mr. E. E. Utley
Executive Vice President
Carolina Power & Light Company
Post Office Box 1551
Raleigh, North Carolina 27602

Dear Mr. Utley:

SUBJECT: SAFETY EVALUATION FOR FINAL RESOLUTION OF ENVIRONMENTAL
QUALIFICATION OF ELECTRIC EQUIPMENT IMPORTANT TO SAFETY

Re: Brunswick Steam Electric Plant, Units 1 and 2

We have completed our review of the environmental qualification of electric equipment important to safety for Brunswick, Units 1 and 2. Our enclosed Safety Evaluation (SE) addresses the environmental qualification of electric equipment important to safety for Brunswick, Units 1 and 2 for

- 1) compliance with the requirements of 10 CFR 50.49,
- 2) Carolina Power & Light Company's (CP&L) proposed resolutions for the deficiencies identified in the SE dated December 20, 1982, and the August 6, 1982 Franklin Research Center (FRC) Technical Evaluation Report (TER) enclosed with it, and
- 3) justification for continued operation (JCO).

On February 2, 1984, a meeting was held with CP&L to discuss the proposed method of resolution for each of the environmental qualification deficiencies identified. Discussions also included CP&L's general methodology for compliance with 10 CFR 50.49, "Environmental Qualification of Electric Equipment Important to Safety for Nuclear Power Plants," which became effective February 22, 1983, and justification for continued operation for those equipment items for which environmental qualification is not yet completed. CP&L provided submittals, by letters dated March 23, and November 30, 1984, addressing the above subjects documenting the discussions held at the meeting.

Based on discussions during the meeting and the results of our review of the licensee's March 23, and November 30, 1984 submittals, we have concluded that

- 1) CP&L's Equipment Qualification Program is in compliance with the requirements of 10 CFR 50.49,
- 2) that the proposed resolution for each of the environmental qualification deficiencies identified for Brunswick, Units 1 and 2 is acceptable, and
- 3) that continued operation of Brunswick, Units 1 and 2 will not present undue risk to the public health and safety.

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Mr. E. E. Utley

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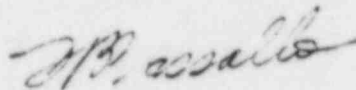
We have conducted a separate review of the Raychem-Flamtrol cable installed at the Brunswick Plant. By letters dated October 20, 1983 and May 16, 1984, CP&L submitted documents regarding the environmental tests for the Raychem cable. The initial phase and the final phase of the tests were witnessed by an NRC representative. By letter dated November 6, 1984, CP&L provided the results of the environmental qualification tests conducted on the Raychem cable. We have reviewed the information presented and, based on our review and the content of the tests, conclude that the test results demonstrate the cable to be fully qualified for its intended service at the Brunswick Plant. Our Safety Evaluation incorporates the results of this review.

On April 25, 1984, as supplemented on July 6, August 30, and September 26, 1984 (NLS-84-723 and NLS-84-725), CP&L requested an extension of time for Unit 2 to comply with 10 CFR 50.49. On September 28, 1984 this extension was granted. Unit 2 is scheduled for shutdown on or before November 30, 1985 to complete the modification to be in compliance with 10 CFR 50.49.

Unit 1 is scheduled for shutdown on or before March 31, 1985 to complete the modifications to be in compliance with 10 CFR 50.49.

This concludes our review of environmental qualification of electrical equipment important for safety for Brunswick, Units 1 and 2.

Sincerely,



Domenic B. Vassallo, Chief
Operating Reactors Branch #2
Division of Licensing

Enclosure:
Safety Evaluation

cc w/enclosure:
See next page