

Point Beach Nuclear Plant 6610 Nuclear Rd., Two Rivers, WI 54241 (414) 755-2321

PBL 96-0163

August 5, 1996

Document Control Desk
U. S. NUCLEAR REGULATORY COMMISSION
Mail Station P1-137
Washington, DC 20555

Gentlemen:

DOCKETS 50-266 AND 50-301 MONTHLY OPERATING REPORTS POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are monthly operating reports for Units 1 and 2 of the Point Beach Nuclear Plant for the calendar month of July 1996.

Sincerely,

S. A. Parvisii PBNP Manager

smb

Attachments

CC:

L. L. Smith, PSCW

NRC Regional Administrator, Region III

NRC Resident Inspector

IE 24

**DOCKET NO. 50-266** 

DATE: 08/05/96

COMPLETED BY: B. J. Vander Velde

TELEPHONE: 414-755-6681

#### **OPERATING STATUS**

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 1 . NOTES

2. REPORTING PERIOD: July - 1996

3. LICENSED THERMAL POWER (MWT): 1518.5

4. NAMEPLATE RATING (GROSS MWE): 523.8

5. DESIGN ELECTRICAL RATING (NET MWE): 497.0

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.0

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: NA

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NA

10. REASONS FOR RESTRICTIONS, (IF ANY):
NA

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	5,111.0	225,599.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	4,546.5	189,200.9
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	667.3
14. HOURS GENERATOR ON LINE	744.0	4,500.6	185,982.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	846.9
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,128,942.0	6,759,093.0	263,975,242.0
17. GROSS ELECTRICAL ENERGY GENERATED	384,840.0	2,305,770.0	89,212,140.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	368,276.0	2,204,887.5	85,057,972.0
19. UNIT SERVICE FACTOR	100.0%	88.1%	82.4%
20. UNIT AVAILABILITY FACTOR	100.0%	88.1%	82.8%
21. UNIT CAPACITY FACTOR (USING MDC NET)	102.1%	88.9%	77.4%
22. UNIT CAPACITY FACTOR (USING DER NET)	99.6%	86.8%	75.9%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	1.5%
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DA			1.376

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
None

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

# **AVERAGE DAILY UNIT POWER LEVEL**

MONTH JULY - 1996

DOCKET NO.

50-266

UNIT NAME

Point Beach, Unit 1

DATE

8/1/96

COMPLETED BY

Brian J. Vander Velde

TELEPHONE

(414) 755-6681

	AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL	
DAY	MWe NET	DAY	MWe NET	DAY	MWe NET	
1	496	11	496	21	487	
2	497	12	496	22	496	
3	496	13	496	23	496	
4	496	14	496	24	496	
5	496	15	497	25	495	
6	497	16	497	26	495	
7	493	17	496	27	494	
8	496	18	497	28	490	
9	496	19	497	29	492	
10	495	20	497	30	489	
				31	489	

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JULY - 1996

Docket No. Unit Name Date

Completed By

50-266

Point Beach, Unit 1 8/5/96

B. J. Vander Velde

Telephone No. 414/755-6681

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Reactor Shut Down <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action  To Prevent Recurrence
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA .

<sup>1</sup>F: Forced S: Scheduled <sup>2</sup>Reason:

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

<sup>3</sup>Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation of Previous Shutdown

5 - Reduced Load

6 - Other (explain)

<sup>4</sup>Exhibit G - Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

<sup>5</sup>Exhibit I - Same Source

DOCKET NO.

50-266

UNIT NAME

Point Beach Unit 1

DATE

8/5/96

COMPLETED BY

B. J. Vander Velde

TELEPHONE

414/755-6681

Unit 1 operated at an average of 495 MWe net for the July, 1996 report period.

# Safety-related maintenance included:

- 1. P-1B reactor coolant pump, flow indicators calibrated.
- 2. HX-1B steam generator, level controller box replaced.
- 3. P-10A/B residual heat removal pump, boric acid cleaned and fittings tightened.
- 4. HX-3A/B non-regenerative heat exchanger, fittings tightened.
- 5. C-2 personnel access air lock, seals cleaned.
- 6. PT-485 high pressure turbine, drawings updated.
- 7. HX-8B boric acid evaporator, gaskets replaced.
- 8. D-07 DC station battery charger, caps replaced.
- 9. HB-19 service water piping to engineered safeguards, temporary patch installed.
- 10. SC-953 hot leg sample line, fitting replaced.

**DOCKET NO. 50-266** 

DATE: 08/05/96

COMPLETED BY: B. J. Vander Velde

TELEPHONE: 414-755-6681

#### **OPERATING STATUS**

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 2 . NOTES

- 2. REPORTING PERIOD: July 1996
- 3. LICENSED THERMAL POWER (MWT): 1518.5
- 4. NAMEPLATE RATING (GROSS MWE): 523.8
- 5. DESIGN ELECTRICAL RATING (NET MWE): 497.0
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0
- 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.0
- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: NA
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): Power 90%
- 10. REASONS FOR RESTRICTIONS, (IF ANY):

Self-imposed restriction because of SG tube plugging, pending further evaluation.

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	5,111.0	210,384.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	5,095.5	184,422.6
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	233.9
14. HOURS GENERATOR ON LINE	744.0	5,091.9	181,946.3
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	302.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,015,429.0	6,946,734.0	261,478,887.0
17. GROSS ELECTRICAL ENERGY GENERATED	347,150.0	2,381,260.0	88,884,520.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	330,426.0	2,269,094.5	84,733,744.0
19. UNIT SERVICE FACTOR	100.0%	99.6%	86.5%
20. UNIT AVAILABILITY FACTOR	100.0%	99.6%	86.6%
21. UNIT CAPACITY FACTOR (USING MDC NET)	91.6%	91.5%	82.5%
22. UNIT CAPACITY FACTOR (USING DER NET)	89.4%	89.3%	81.0%
23. UNIT FORCED OUTAGE RATE	0.0%	0.4%	0.9%
24 CHITDOWNIC COUED, II ED OVED NIEVT & MONTHS ITVDE D	ATE AND DUBATION OF FAC		0.070

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
Refueling/SGRP, 10/05/96, 70 days

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NA

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

# AVERAGE DAILY UNIT POWER LEVEL

MONTH JULY - 1996

DOCKET NO. 50

50-301

UNIT NAME

Point Beach, Unit 2

DATE

8/1/96

COMPLETED BY

Brian J. Vander Velde

TELEPHONE

(414) 755-6681

DAY	AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL
DAT	MWe NET	DAY	MWe NET	DAY	MWe NET
1	446	11	446	21	444
2	446	12	446	22	429
3	446	13	447	23	436
4	446	14	447	24	445
5	447	15	446	25	444
6	446	16	446	26	444
7	446	17	447	27	444
8	446	18	447	28	439
9	445	19	446	29	442
10	444	20	448	30	438
				31	438

# UNIT SHUTDOWNS AND POWER REDUCTIONS

# **REPORT MONTH JULY - 1996**

Docket No. Unit Name

Date

50-301

Point Beach, Unit 2

8/5/96

B. J. Vander Velde

Completed By Telephone No. 414/755-6681

No.	Date	Type¹	Duration (Hours)	Reason <sup>2</sup>	Method of Reactor Shut Down <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action To Prevent Recurrence
2	960722	NA	0	В	5	NA	СН	PUMPB	The unit was reduced to 80% power for repair of 2P27A heater drain tank pump and to perform atmospheric steam dump tests, stop valve tests, and crossover steam dump tests.

1F: Forced

S: Scheduled

<sup>2</sup>Reason:

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

<sup>3</sup>Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation of Previous Shutdown

5 - Reduced Load

6 - Other (explain)

<sup>4</sup>Exhibit G - Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

<sup>5</sup>Exhibit I - Same Source

DOCKET NO.

50-301

**UNIT NAME** 

Point Beach Unit 2

DATE

8/5/96

COMPLETED BY B. J. Vander Velde

TELEPHONE

414/755-6681

Unit 2 operated at an average of 444 MWe net for the July, 1996 report period.

Safety-related maintenance included:

1. MS-2016 steam generator steam header atmospheric steam dump control valve, pipe cap seal welded and packing adjusted.